

FINAL REMEDIAL INVESTIGATION REPORT

**Havertown PCP Site
Haverford Township
Delaware County, Pennsylvania**

Volume 2, Chapters 5 - 10

**DER Agreement Number ME - 86110
REWAI Project Number 86021**

By

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3240 Schoolhouse Road
Middletown, PA 17057**

AR300140

September 1988

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CONTRACT LABORATORY PROGRAM (CLP)
DATA QUALIFIERS

For reporting results in the accompanying chemical result tables, the following contract-specific qualifiers are used. The qualifiers defined below are not subject to modification by the laboratory.

The EPA-defined qualifiers to be used are as follows:

- U - Indicates compound was analyzed for but not detected. The sample quantitation limit must be corrected for dilution and for percent moisture.
- J - Indicates an estimated value. This flag is used either when estimating a concentration for tentatively identified compounds where a 1:1 response is assumed, or when the mass spectral data indicate the presence of a compound that meets the identification criteria, but the result is less than the sample quantitation limit but greater than zero.
- C - This flag applies to pesticide results where the identification has been confirmed by GC/MS.
- B - This flag is used when the analysis is found in the associated blank as well as in the sample. It indicates possible/probable blank contamination and warns the data user to take appropriate action.
- E - This flag identifies compounds whose concentrations exceed the calibration range of the instrument for that specific analysis. If one or more compounds have a response greater than full scale, the sample or extract must be diluted and reanalyzed according to the specifications.
- D - This flag identifies all compounds identified in an analysis at a secondary dilution factor.
- A - This flag indicates that a TIC is a suspected aldol-condensation product.
- X - Other specific flags and footnotes may be required to properly define the results.

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5.0 HYDROGEOLOGIC INVESTIGATION

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5.0 HYDROGEOLOGIC INVESTIGATION

5.1 Site Geology

The Havertown PCP site is underlain by a relatively thin (2 to 28 feet) sequence of unconsolidated materials consisting of fill, micaceous saprolite, and biotite-schist saprolite overlying a biotite-quartz-feldspar schist and biotite-quartz-feldspar gneiss bedrock. Lithologic and well construction logs describing the different materials encountered during drilling are included in Appendix 1. Well locations are shown on Plate 1.

The typical lithologic sequence listed above appears fairly continuous from National Wood Preservers (NWP) property through Philadelphia Chewing Gum (PCG) property. However, at some point between PCG property and the rear of the properties of Rittenhouse Circle, the micaceous saprolite apparently thins out, resulting in fill overlying the biotite-schist saprolite and biotite-quartz-feldspar gneiss bedrock near Rittenhouse Circle. In addition, it appears that a limited amount of Pleistocene sand and gravel terrace deposits may be present in the vicinity of HAV-07. These deposits may have eroded into or have been deposited upon the biotite-schist saprolite, which overlies the bedrock, prior to being covered by fill. Figure 5-1 summarizes the stratigraphic column for the geologic units encountered at the Havertown PCP site.

The surficial layer of fill material consists of varying percentages of very fine- to coarse-grained sand, silt, and gravel, with lesser amounts of cinders, wood, and metal debris and railroad ties (on NWP property). The depth of the fill appears to be fairly consistent (approximately five feet) under the NWP plant; however, along the west side of Eagle Road,

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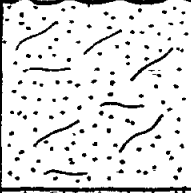
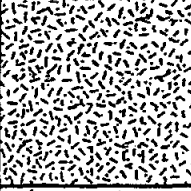
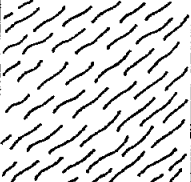

FORMATION	STRATIGRAPHIC SECTION	THICKNESS IN FEET +/-	DESCRIPTION
Unconformity Pleistocene Terrace Deposits Unconformity? Gradational? Wissahickon Formation Gradational?		0.05	Macadam; parking lots, road surface.
		2-18	Fill; varying percentages of very fine to coarse grained sand, silt, and gravel. Lesser amounts of cinders, wood, and metal debris.
		6? VARIES	Sand and gravel deposit; not encountered during the RI.
		<5-13	Micaceous Saprolite; dark yellowish-orange to moderate yellowish-brown highly micaceous, very fine to medium-grained sand, with some silt. Remnant foliation dipping 35 to 40 degrees.
		4-18	Biotite-Schist Saprolite; brownish-black and dark gray, highly micaceous fine to medium-grained silty sand. Remnant foliation dipping approximately 40 degrees.
		UNKNOWN	Biotite-Quartz-Feldspar Schist/Gneiss; very light gray and dark gray, highly foliated, (dipping 30 degrees) moderately fractured. Conformable pegmatite pods and stringers.

FIGURE 5-1:

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HAVERTOWN PCP SITE		
HAVERTOWN, PA		
GENERALIZED STRATIGRAPHIC COLUMN		
drawn <i>CCS</i>	approved <i>JNW</i>	drawing no. 86021-033-AA
checked <i>JST</i>	date <i>5-25-88</i>	
 R. E. wright associates, inc. earth resources consultants middletown pennsylvania		

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approximately 5 to 15 feet of fill are present under the Support Zone, Swiss Farm Market, and Young's Produce. On the east side of Eagle Road, the fill thickens toward the northeast and ranges between 4 and 18 feet thick. The amount of fill then thins eastward and ranges between 0 and 4 feet thick in the Rittenhouse Circle area.

Directly underlying the fill is a saprolite unit which, based upon field examination, has been segregated into two divisions using the apparent mineralogies and interpreted parent materials. The upper saprolite division consists of a dark yellowish-orange to moderate yellowish-brown highly micaceous, very fine to medium-grained sand, with some silt (SP and SM). Remnant foliation from the parent bedrock is occasionally present and dips approximately 35 to 40 degrees from the horizontal with some unknown strike. Highly weathered muscovite schist fragments are present throughout the interval. The basal saprolite division appears to directly underlie the upper saprolite division throughout the study area, with the exception of the Rittenhouse Circle area just east of PCG. Here, the basal saprolite directly underlies the fill layer. The basal saprolite consists of a brownish-black and dark gray highly micaceous fine- to medium-grained silty sand (SP-SM). Remnant foliation from the parent bedrock is fairly common and dips approximately 40 degrees from the horizontal with an unknown strike. Highly weathered biotite schist/gneiss fragments are present throughout the division.

Directly underlying the basal saprolite throughout the study area is a very light gray and dark gray biotite-quartz-feldspar schist/gneiss bedrock. The contact separating the overlying saprolites from the bedrock appears to be highly gradational,

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probably a result of variations in weathering. Observations made during the drilling program indicate that the bedrock appears highly foliated under the NWP plant and seems to become less foliated eastward under the PCG plant. Throughout the area of investigation, the bedrock is moderately fractured, with numerous weathered zones separated by more competent rock. Most fractures were observed to form along the planes of foliation, which dip at approximately 30 degrees from the horizontal. Because rock cores obtained during the drilling program could not be oriented to an azimuth line without expensive drilling techniques, the strike and direction of dip could not be ascertained. In addition, infrequent minor shallow and high-angle fractures were present within the bedrock. In the deep exploratory wells on the east side of Eagle Road on the PCG property, the bedrock was observed to contain small (approximately one foot in thickness) pegmatite pods consisting of quartz, oligoclase feldspar, muscovite, and a trace of biotite. These pods appeared to be conformable with the foliation and contained minor intra- and intergranular fractures. In the deep monitoring well at CW-4, these fractures in the pegmatite pods were highly solutioned and appeared to provide a good pathway for water to move.

A reconnaissance of the area around the site was performed to identify bedrock outcrop exposures and to measure the orientation of any fractures which were found. Only two outcrop exposures were located in the vicinity of the site. The first was a rather poor bedrock exposure in an embankment along the east-west trending abandoned railroad bed which essentially parallels the northern fence line of NWP. The outcrop is located on the south side of the abandoned bed, approximately 2,500 feet west of NWP. Bedrock here consisted of soft to moderately hard, heavily weathered schist, which possessed a well-developed foliation.

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(laminated appearance) and prominent joints (fractures in rock). Foliation was found to be oriented north 50 to 64 degrees east and dipping 83 degrees northwest, while joints were oriented north 68 degrees west dipping 39 degrees south-southwest and north 72 degrees west dipping 84 degrees south-southwest.

The second outcrop investigated was located in an old quarry located approximately 7,500 feet southeast of the site, near the intersection of Route 1 and Route 3. Here, the bedrock consisted of a hard, quartz and muscovite schist, with well-developed foliation and joint patterns. Foliation was measured as north 64 degrees east dipping 42 degrees north-northwest, while joints were observed with orientations of north 61 degrees east dipping 82 degrees north; north 68 degrees east dipping 83 degrees south; and south 61 degrees west dipping 79 degrees south-southeast.

To further attempt to identify bedrock fracturing, a fracture trace analysis was performed for the site. Fracture trace analysis employs studying aerial photographs for natural linear features which may consist of tonal variations in soils, alignment of vegetation, valleys, ridges, etc., that exhibit some linear orientation. Fracture traces frequently are zones which are less resistant to erosion than the surrounding materials, thereby affording an increased permeability. In addition, these zones may also be areas of groundwater drainage.

A review of available historical aerial photographs from 1958 until 1973 yielded no additional fracture information, as the area consisted primarily of densely populated urban land.

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5.1.1 Geologic Cross-Sections

Using the combined geologic information from previous investigations and the current RI studies, two geologic cross-sections labeled A-A' and B-B', as shown on Figure 5-2, have been constructed. As shown on Plate 2, cross-section A-A' depicts the interpretation of the subsurface geology from west to east across the site, while cross-section B-B' provides a subsurface view from the northwest to the southeast.

On cross-section A-A', there are three units which comprise the geologic materials found under the site. Listed in increasing depth below the ground surface, these are fill; a saprolite unit, which has been separated into two divisions; and the schist/gneiss bedrock.

The fill unit is of a fairly uniform depth across the NWP property and becomes somewhat thicker in the vicinity of the support zone. The thickness of the fill is not known under Eagle Road; however, it significantly thickens eastward toward monitoring well series CW-6. The water table apparently does not extend into the fill unit in this cross section; however, it does come very close to its base between monitoring well series CW-3 and CW-6.

The saprolite unit has been separated into two divisions, an upper micaceous saprolite and a basal biotite-schist saprolite, based upon the unit's field-estimated mineral composition and inferred parent rock origin. The micaceous saprolite division is a highly weathered layer which is thickest on the west side of Eagle Road, while thinning abruptly and slightly increasing its dip east of the road. From the west toward the east, the layer

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STORM SEWER

TRACE OF GEOLOGIC CROSS SECTION

A-A



FIGURE 5-2

HAVERTOWN PCP SITE
HAVERTOWN, PA

TRACES OF GEOLOGIC CROSS SECTIONS

U	Z. S. W.	9-2388	86021-065-AA
moderation	earth resources	radio	drawing no.
moderation	earth resources	radio	drawing no.
moderation	earth resources	radio	drawing no.

NOTE: REFERENCE TO PLATE 2.

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goes from mostly saturated to slightly saturated under Eagle Road and then becomes almost fully saturated eastward.

The biotite-schist saprolite division follows approximately the same thickness pattern as the micaceous saprolite layer in that it is thick west of Eagle Road and abruptly thins and remains thin east of Eagle Road. It appears that the biotite-schist saprolite division is fully saturated across this cross-section (A-A').

The biotite-quartz-feldspar schist/gneiss (bedrock) seems to possess a minor mound-like shape under Eagle Road, which is exaggerated three times because of the cross-section scales. The origin of this mound is not known; however, its presence may play a significant role in the groundwater hydrology at the site. To the west of the mound, the bedrock gently slopes downward toward Eagle Road, while east of the mound, the bedrock surface has a slightly greater eastward dip. The bedrock is completely saturated across the site and there are no apparent confining layers.

Cross-section B-B' provides a view of the geology of the site looking northeast. The geologic units are the same as those described previously in cross-section A-A'; however, because of uncertainties in or the lack of geologic information on previously installed monitoring wells, the cross-section (B-B') is highly interpretive between monitoring well series CW-2 and CW-4. As interpreted, a bedrock high occurs in the vicinity of well R-2, in a fashion similar to that presented in cross-section A-A'.

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Above the bedrock lies the saprolite unit as discussed previously; however, between CW-2 and CW-4 series monitoring wells, the division contacts are uncertain. This uncertainty factor will become important when dealing with contaminant migration, covered in Section 5.3.6. As depicted though, the biotite-schist saprolite is almost completely saturated across this area, except in the vicinity of well R-2. The overlying micaceous saprolite division is only slightly saturated. It appears then that the surficial fill unit is completely unsaturated (by the water table) at this location, except possibly near storm sewer inlet #2 where a higher water table could intersect the base of the fill. Accordingly, the storm sewer inlets (#1 and #2) do not appear to influence groundwater or contaminant flow at this location.

Hydraulic potential and generalized groundwater flow lines are presented on these figures. Discussion concerning them will be presented in Section 5.3.4.

5.1.2 Geologic Fence Diagram

To organize and effectively present the hydrogeologic information obtained by previous investigations, as well as the data from the current RI, REWAI has compiled an interpretation of the subsurface at the Havertown PCP site as shown by Plate 3. This drawing, known as a fence diagram, combines the geologic data from available sources and depicts the interpretation in a three-dimensional perspective. The diagram is vertically exaggerated three times and the NWP and PCG buildings are overlain to provide an orientation from which observers may study the site.

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There are five different stratigraphic units which are presented on the fence diagram, namely: macadam, fill, sand and gravel, saprolite, and biotite-quartz-feldspar schist/gneiss (bedrock). The interrelationships between the various units, as described previously in Section 5.2, may be observed on the fence diagram. Portions of the diagram at the NWP plant (NW-2-81 and NW-3-81) and along Eagle Road (R-2, R-3, R-4, and R-5) are either blank or heavily question marked as a result of lack of geologic and well construction data from previous investigator's well logs. This results in large uncertainties in providing a correlation with newly acquired data. The net result is a lack of information needed to ascertain the migration pathways for immiscible and dissolved contaminants in the groundwater system.

Overall, the fence diagram provides the viewer with information concerning the spatial orientations of the geologic units, the monitoring wells constructed in them, and the man-made factors which may influence groundwater flow. It is suggested that the reader refer to the fence diagram while reading appropriate report sections which follow.

5.2 Soil Investigation

5.2.1 Introduction

The purpose of the soil sampling program was to determine estimates of the presence, extent, and degree of soil contamination at the NWP plant and to establish or modify levels of personnel protection required for future invasive activities.

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At each of eight locations shown on Figure 5-3, an attempt was made to collect soil samples from four depths: surface, one foot, two feet, and three feet. Based upon the results of a field OVA scan of the samples, 16 samples and 1 duplicate sample were chosen for analysis from the anticipated 32 samples to be obtained. In addition, two background samples which were collected off-site (at REWAI's office in Middletown, Pennsylvania) and one performance evaluation sample were included as part of the dioxin/dibenzofuran analysis. Soil samples were analyzed for dioxin and chlorinated dibenzofuran isomers, the complete Hazardous Substance List (HSL), and oil and grease.

Soil sampling began on July 16, 1987, by utilizing a 3 1/2-inch diameter hand auger in which to collect samples from the specified depths. It was immediately apparent that due to the nature of the fill material at the NWP plant--consisting largely of tightly compacted sand, gravel, slag, and railroad ties--hand augering would not succeed in providing the necessary samples. A backhoe was then obtained to assist with sampling. Sample collection resumed on July 20, 1987, and continued through July 22, 1987. Even with the use of the backhoe, only 14 of the anticipated 32 soils samples were collected from the 8 sample points because of refusal of the backhoe caused by fill materials.

5.2.2 Collection of Soil Samples

At each soil sampling location, samples were collected at each consecutive depth interval required, unless backhoe refusal was attained first. Prior to mobilizing on to the next sampling location, the backhoe, sampling equipment, and the sampler's outer gloves were decontaminated with a high pressure steam



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cleaner. This procedure was used to reduce the potential for cross contamination.

Upon mobilizing to the next sampling point, the sampler would obtain two samples of the surface (zero to two inches) interval using a clean stainless steel trowel. One sample was placed into a laboratory pre-cleaned 1000 milliliter (ml) clear glass, widemouth sample bottle, provided by the U. S. Environmental Protection Agency (EPA), for dioxin and chlorinated dibenzofuran analysis, while the second sample was placed into a 1 liter, widemouth, amber glass bottle for HSL and oil and grease analysis by CompuChem Laboratories.

Successive depth intervals were attained, one at a time, by use of the backhoe. At each depth interval, the vertical wall of the excavation was first scraped off to expose a fresh soil surface. Samples were then collected from the vertical wall and placed into the appropriate glassware as previously described. All sample bottles were appropriately labeled as directed by the Site Operations Plan (SOP). The HSL soil samples were placed into sample shuttles with cold packs and shipped by Federal Express to REWAI's laboratory subcontractor, CompuChem Laboratories. The dioxin/dibenzofuran soil samples were wrapped in aluminum foil to reduce their exposure to light and packaged on ice in 48-quart coolers. As per EPA's instructions, the dioxin/dibenzofuran soil samples were shipped to California Analytical Laboratory (CAL) for analysis under the direction of EPA as Case #3150C.

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5.2.3 Results of Soil Sampling

5.2.3.1 Metals - Soil samples were collected at various depths between the surface and three feet at eight locations on the NWP plant site. The results of the analysis for total metals in the soil samples are shown in Table 5-1. The metals which exhibited the highest concentrations in soil samples at NWP were calcium, magnesium, iron, aluminum, sodium, and potassium. Lesser amounts, although still elevated, of arsenic, cadmium, chromium, copper, lead, mercury, and zinc were also found.

These last metals listed are the primary metals of concern at the Havertown PCP site because most of these metals are constituents of wood treating solutions presently used on a routine basis at NWP. Reviewing the data for the metals of concern in Table 5-1 indicates that elevated quantities of arsenic, chromium, copper, lead, and zinc are present in the soils. Arsenic has reported concentrations ranging between 1.4 and 6850 ug/kg, while chromium was found between 56 and 22,300 ug/kg. Copper was detected at levels between 43 and 9,790 ug/kg, and lead at 12 to 108 ug/kg. Zinc was present at levels from 183 to 13,000 ug/kg.

Figure 5-4 depicts the total concentrations of arsenic, cadmium, chromium, copper, lead, and zinc, in ug/kg in NWP soils. Because this was a preliminary soil investigation, designed more to detect the presence of contaminants and the concentrations at which they are present, and due to the small sample base, in which 14 samples were analyzed from 8 locations, it would be inappropriate to contour contaminant concentrations. It is apparent from the map, that the area around the storage tanks has significantly higher concentrations of metals than other sampled

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Table 5-1
Soil Metals Results

SITE POINT SAMPLE DATE DEPTH MATRIX	86021 SOIL S-1 0'-6" 07/16/87 0 SO	86021 SOIL S-1 2' 07/23/87 2' SO	86021 SOIL S-3 1' 07/23/87 1' SO	86021 SOIL S-3 1.5' 07/23/87 1.5' SO	86021 SOIL S-4 2' 07/23/87 2' SO	86021 SOIL S-4 3' 07/23/87 3' SO
EMPO CL CMPO-DESC	141516	142905	142906	142907	142908	142909
METALS LAB I.D. #	=====	=====	=====	=====	=====	=====
101 M ANTIMONY	12 M US/KG	BDL	11 US/KG	BDL	10 US/KG	BDL
102 M ARSENIC	280 US/KG	54	162 US/KG	137 US/KG	10 US/KG	11 US/KG
103 M BERYLLIUM	0.52 US/KG	0.88	0.48 US/KG	0.67 US/KG	0.93 US/KG	208 US/KG
104 M CADMIUM	BDL 0.89 US/KG	BDL 0.9 US/KG	1.3 US/KG	1.2 M US/KG	0.99 US/KG	0.46 US/KG
105 M CHROMIUM	240 US/KG	82	328 US/KG	384 US/KG	489 US/KG	1.2 US/KG
106 M COPPER	107 US/KG	43	111 US/KG	88 US/KG	110 US/KG	241 US/KG
107 M LEAD	26 M US/KG	19 M F US/KG	32 US/KG	44 M F US/KG	56 M F US/KG	91 US/KG
108 M MERCURY	0.33 M CV US/KG	0.17 M CV US/KG	BDL 0.1 US/KG	0.27 M CV US/KG	0.6 M CV US/KG	0.31 M CV US/KG
109 M NICKEL	7.8 US/KG	13 US/KG	14 US/KG	21 US/KG	17 US/KG	21 US/KG
110 M SELENIUM	BDL 5.6 US/KG	BDL 5.8 US/KG	BDL 5.5 US/KG	BDL 5.6 US/KG	BDL 5.5 US/KG	BDL 5.6 US/KG
111 M SILVER	BDL 1.6 US/KG	BDL 1.6 US/KG	BDL 1.5 US/KG	BDL 1.5 US/KG	BDL 1.5 US/KG	BDL 1.6 US/KG
112 M THALLIUM	BDL 0.49 US/KG	BDL 0.51 US/KG	BDL 0.48 US/KG	BDL 0.49 US/KG	BDL 0.49 US/KG	BDL 0.52 US/KG
113 M ZINC	627 US/KG	208 US/KG	844 US/KG	1370 US/KG	1250 US/KG	906 US/KG
114 M BARIUM	80 US/KG	126 US/KG	109 US/KG	99 US/KG	115 US/KG	130 US/KG
115 M IRON	10900 US/KG	15700 US/KG	13100 US/KG	28500 US/KG	29000 US/KG	7530 US/KG
116 M MANGANESE	440 M US/KG	376 M US/KG	460 M US/KG	3050 M US/KG	3410 M US/KG	348 M US/KG
117 M VANADIUM	30 E US/KG	38 E US/KG	35 E US/KG	120 E US/KG	158 E US/KG	26 E US/KG
118 M ALUMINIUM	5430 US/KG	10500 US/KG	7290 US/KG	5770 US/KG	6860 US/KG	5840 US/KG
119 M COBALT	7.3 US/KG	10 US/KG	7.7 US/KG	3.2 US/KG	3 US/KG	5.5 US/KG
120 M MAGNESIUM	79900 US/KG	29900 US/KG	40500 US/KG	64300 US/KG	59800 US/KG	75200 US/KG
121 M CALCIUM	134000 US/KG	51000 US/KG	69900 US/KG	126000 US/KG	119000 US/KG	129000 US/KG
122 M SODIUM	1610 US/KG	896 US/KG	1290 US/KG	2100 US/KG	1890 US/KG	2050 US/KG
123 M POTASSIUM	2600 US/KG	3340 US/KG	3480 US/KG	1540 US/KG	1580 US/KG	1520 US/KG

Table 5-1 (Cont'd)
Soil Metals Results

CRPD CL CMPD-DESC	SITE	POINT	SAMPLE	DATE	DEPTH	MATRIX	METALS LAB I.D. #	142911	142912	142913	142914	142915	142916	142917
101 M ANTIMONY	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	17 UG/KG	BDL 11 UG/KG	BDL 11 UG/KG	BDL 11 UG/KG	BDL 11 UG/KG	BDL 11 UG/KG
102 M ARSENIC	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	8850	889	43	62	1.4	428	456
103 M BERYLLIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	0.63	0.83	0.62	3.7	4.2	0.85	0.86
104 M CADMIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	44	9.6	BDL 0.94 UG/KG	1.1	BDL 0.93 UG/KG	1.7	1.4
105 M CHROMIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	22300	2150	BDL 0.67 UG/KG	167	56	508	495
106 M COPPER	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	9790	680	46	62	56	203	179
107 M LEAD	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	83	83	40	17	12	69	31
108 M MERCURY	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	1.8	0.48	0.13	0.1	BDL 0.11 UG/KG	4	2
109 M NICKEL	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	55	14	13	35	23	14	16
110 M SELENIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	BDL	BDL 5.9 UG/KG	BDL 5.8 UG/KG	BDL 5.8 UG/KG	BDL 5.6 UG/KG	BDL 5.6 UG/KG
111 M SILVER	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	BDL	BDL 1.6 UG/KG	BDL 1.6 UG/KG	BDL 1.6 UG/KG	BDL 1.6 UG/KG	BDL 1.6 UG/KG
112 M THALLIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	0.54	BDL 0.52 UG/KG	0.7	1.1	BDL 0.49 UG/KG	BDL 0.5 UG/KG
113 M ZINC	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	13000	5750	240	246	183	1850	1850
114 M BARIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	39	163	173	823	499	113	115
115 M IRON	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	36900	27200	16900	58700	47700	13000	13500
116 M MANGANESE	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	70	2700	371	1300	1820	415	430
117 M VANADIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	34	100	47	162	138	43	40
118 M ALUMINUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	958	8880	9970	33800	24000	8130	8790
120 M COBALT	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	8.4	11	60	90	8.2	8.7
121 M MAGNESIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	3260	42600	56700	16600	12100	44500	37900
129 M CALCIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	7330	81500	87500	4670	5010	98600	88500
130 M SODIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	10900	5230	1220	1550	1140	2310	2220
131 M POTASSIUM	86021	SOIL	S-5 1'	07/23/87	1'	SO	142911	BDL	3640	6270	15200	9500	3500	3640

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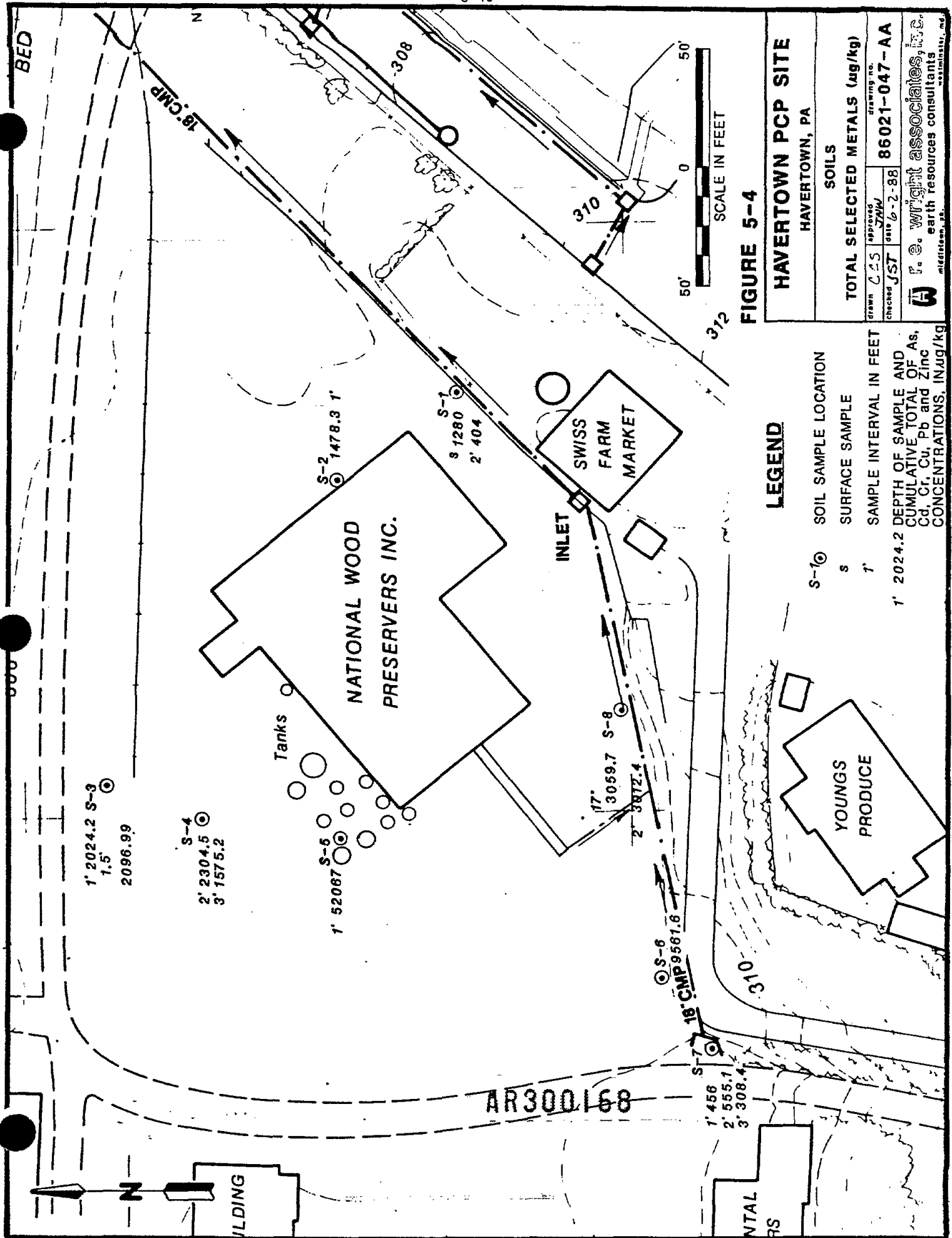
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Table 5-1 (Cont'd)

Soil Metals Results

CMPO CL CMPO-DESC	SITE	SOIL	66021
	POINT	5-B 2'DUP	
	SAMPLE	DATE	
	DEPTH	07/23/87	
	MATRIX	2'	
		50	
	METALS LAB I.D. #	142918	
	=====	=====	
101 M ANTIMONY	12	M	UG/KG
102 M ARSENIC	326	UG/KG	
103 M BERYLLIUM	1.4	UG/KG	
104 M CADMIUM	2.5	M	UG/KG
105 M CHROMIUM	401	UG/KG	
106 M COPPER	164	UG/KG	
107 M LEAD	34	M	UG/KG
108 M MERCURY	2.3	M	UG/KG
109 M NICKEL	16	UG/KG	
110 M SELENIUM	BOL 5.9	UG/KG	
111 M SILVER	BOL 1.6	UG/KG	
112 M THALLIUM	BOL 0.52	UG/KG	
113 M ZINC	1690	UG/KG	
114 M BARIUM	146	UG/KG	
115 M IRON	13400	UG/KG	
116 M MANGANESE	774	M	UG/KG
117 M VANADIUM	44	E	UG/KG
118 M ALUMINUM	13560	UG/KG	
120 M COBALT	9.8	UG/KG	
121 M MAGNESIUM	32900	UG/KG	
129 M CALCIUM	87800	UG/KG	
130 M SODIUM	2850	UG/KG	
131 M POTASSIUM	5300	UG/KG	

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locations. It is not believed that the full range of metals contamination was assessed by this soil sampling program.

5.2.3.2 Volatile Organic Aromatics - Volatile organic aromatic (VOA) chemical analysis was performed on soil samples collected from the NWP site. The results of this analysis, presented on Table 5-2, indicate that methylene chloride, acetone, 2-butanone, and total xylenes were the most frequently identified VOAs in the soil. However, because methylene chloride and acetone are frequent laboratory contaminants, their presence in the soil samples may be questionable. Accordingly, total xylenes was the most frequently identified VOA specie in the soil samples, with detected concentrations ranging from 5.1 to 2800 ug/kg. Also found in elevated concentrations were ethylbenzene (3.8 to 490 ug/kg), and toluene (6.1 to 390 ug/kg). Lesser amounts, listed in decreasing order, of benzene, 4-methyl-2-pentanone, chloromethane, tetrachloroethene, bromomethane, and trichloroethene were also identified.

Based upon this soil sampling, it appears that the primary contaminants in the soil are associated with petroleum hydrocarbons, probably from fuel oil. Secondary contamination in the soil from solvent-related VOAs was also found in relatively small amounts. The results of this VOA analysis should be considered questionable, as the soil sample jars were not septum sealed. As such, a map depicting the VOA compounds in the soil was not produced in this report.

5.2.3.3 Base Neutral and Acid Extractables - Base neutral and acid extractable analysis (BNA) was performed on soil samples collected from the NWP plant site during the preliminary sampling

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Soil Volatile Organic Results

[illegible]

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Table 5-2 (Cont'd)
Soil Volatile Organic Results

SITE POINT SAMPLE DATE DEPTH MATRIX	84021 SOIL S-5 1' 07/23/87 1' 50	84021 SOIL S-7 1' 07/23/87 1' 50	84021 SOIL S-7 2' 07/23/87 2' 50	84021 SOIL S-7 3' 07/23/87 3' 50	84021 SOIL S-8 17' 07/23/87 17' 50	84021 SOIL S-8 2' 07/23/87 2' 50
V.O.C. LAB I.D. #	142881	142882	142883	142884	142885	142886
CMPO CL CMPO-DESO	38	15	17	16	23	1.4
203 V BENZENE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
205 V BROMOFORM	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
206 V CARBON TETRACHLORIDE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
207 V CHLOROBENZENE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
208 V DIBROMOCHLOROMETHANE	BOL	18 ug/kg	12 ug/kg	11 ug/kg	12 ug/kg	12 ug/kg
209 V CHLOROETHANE	BOL	18 ug/kg	12 ug/kg	11 ug/kg	12 ug/kg	12 ug/kg
210 V 2-CHLOROETHYL VINYL ETHER	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
211 V CHLOROPYRROL	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
212 V BROMODICHLOROMETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
214 V 1,1-DICHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
215 V 1,2-DICHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
216 V 1,1-DICHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
217 V 1,2-DICHLOROPROPANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
218 V CIS-1,3-DICHLOROPROPENE	BOL	490	0 ug/kg	6.1 ug/kg	5.9 ug/kg	5.8 ug/kg
219 V ETHYL BENZENE	4.9	15	17	16	23	1.4
220 V BROMOBENZENE	15	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
221 V CHLOROMETHANE	28	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
222 V METHYLENE CHLORIDE	7.8	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
223 V 1,1,2,2-TETRACHLOROETHANE	390	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
224 V TETRACHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
225 V TOLUENE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
226 V TRANS-1,2-DICHLOROETHENE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
227 V 1,1,1-TRICHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
228 V 1,1,2-TRICHLOROETHANE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
229 V TRICHLOROETHENE	BOL	18 ug/kg	12 ug/kg	11 ug/kg	12 ug/kg	12 ug/kg
231 V VINYL CHLORIDE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
250 TRANS-1,3-DICHLOROPROPENE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
251 STYRENE	170	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
252 ACETONE	110	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
253 BUTANONE	BOL	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
254 CARBON DISULFIDE	BOL	18 ug/kg	12 ug/kg	11 ug/kg	12 ug/kg	12 ug/kg
255 4-2-HEXANONE	39	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
256 4-2-HEXANONE	BOL	18 ug/kg	12 ug/kg	11 ug/kg	12 ug/kg	12 ug/kg
257 V VINYL ACETATE	2800	9 ug/kg	6.1 ug/kg	5.7 ug/kg	5.9 ug/kg	5.8 ug/kg
289 V XYLENES (TOTAL)						

Table 5-2 (Cont'd)

Soil Volatile Organic Results

SITE		84021
POINT		SOIL
SAMPLE		S-8 2'JUP
DATE		07/23/87
DEPTH		2'
MATRIX		SO
V.O.C. LAB I.D. #		142888
CMPO CL CMPO-DESC		=====
203 V BENZENE	BOL	5.8 ug/kg
205 V BROMOFORM	BOL	5.8 ug/kg
206 V CARBON TETRACHLORIDE	BOL	5.8 ug/kg
207 V CHLOROBENZENE	BOL	5.8 ug/kg
208 V DIBROMOCHLOROMETHANE	BOL	5.8 ug/kg
209 V CHLOROTHANE	BOL	12 ug/kg
210 V 2-CHLOROETHYL VINYL ETHER	BOL	12 ug/kg
211 V CHLOROPYRIM	2.7	J ug/kg
212 V BROMODICHLOROMETHANE	BOL	5.8 ug/kg
214 V 1,1-DICHLOROETHANE	BOL	5.8 ug/kg
215 V 1,2-DICHLOROETHANE	BOL	5.8 ug/kg
216 V 1,1-DICHLOROETHENE	BOL	5.8 ug/kg
217 V 1,2-DICHLOROPROPANE	BOL	5.8 ug/kg
218 V CIS-1,3-DICHLOROPROPENE	BOL	5.8 ug/kg
219 V ETHYLBENZENE	BOL	5.8 ug/kg
220 V BROMOTHANE	BOL	12 ug/kg
221 V CHLOROTHANE	BOL	12 ug/kg
222 V METHYLENE CHLORIDE	9.4	8 ug/kg
223 V 1,1,2,2-TETRACHLOROETHANE	BOL	5.8 ug/kg
224 V TETRACHLOROETHENE	BOL	5.8 ug/kg
225 V TOLUENE	BOL	5.8 ug/kg
226 V TRANS-1,2-DICHLOROETHENE	BOL	5.8 ug/kg
227 V 1,1,1-TRICHLOROETHANE	BOL	5.8 ug/kg
228 V 1,1,2-TRICHLOROETHANE	BOL	5.8 ug/kg
229 V TRICHLOROETHENE	BOL	5.8 ug/kg
231 V VINYL CHLORIDE	BOL	12 ug/kg
250 V TRANS-1,3-DICHLOROPROPENE	BOL	5.8 ug/kg
251 V STYRENE	BOL	5.8 ug/kg
252 V ACETONE	11	8 ug/kg
253 V 2-BUTANONE	BOL	12 ug/kg
254 V CARBON DISULFIDE	BOL	5.8 ug/kg
255 V 2-HEXANONE	BOL	12 ug/kg
256 V 4-METHYL-2-PENTANONE	BOL	12 ug/kg
257 V VINYL ACETATE	BOL	12 ug/kg
289 V XYLENES (TOTAL)	5.1	J ug/kg

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round. The results shown in Table 5-3 indicate substantial contamination by BNA chemicals. The BNA compounds detected most frequently and in the highest concentrations were (in decreasing order) pentachlorophenol, 2-methylnaphthalene, naphthalene, phenanthrene, and fluorene. Other BNA compounds frequently found, however, in somewhat lower concentrations, were acenaphthene, pyrene, fluoranthene, and bis(2-ethylhexyl) phthalate.

Soil sample location S-5 had the greatest total concentration of BNA compounds with 6,195,100 ug/kg (see Figure 5-5). The concentration of PCP at this location was 4,500,000 ug/kg and constituted the greatest portion of this total BNA concentration. Soil sample location S-4 also had a significant total concentration of BNA compounds with 713,800 ug/kg detected at the 3-foot depth interval. These elevated concentrations occurred in and around the chemical storage tank area and reflect the contamination present in this area. Concentrations of BNA compounds at other soil sample locations on the site, although not as elevated as those previously mentioned, are significant and reflect the widespread contamination of soil on NWP property. Concentrations of BNA compounds at those soil sample locations not located in the area of the chemical storage tanks could be due in part to the saturation of soils from treated lumber stored in those areas.

Generalizations concerning the BNA analysis include a trend toward increased concentrations with depth, as was evident at those locations in which incremental samples were able to be obtained. PCP concentrations constituted the largest portion of the total BNA concentrations in all of the samples except S-1,

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Table 5-3

[illegible]

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SITE	POINT	SAMPLE	DATE	DEPTH	MATRIX
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SITE POINT SAMPLE DATE DEPTH MATRIX	#4021 SOIL S1 0'-6" 07/16/87	#4021 SOIL S-1 2' 07/23/87	#4021 SOIL S-2 1' 07/23/87	#4021 SOIL S-3 1' 07/23/87	#4021 SOIL S-4 2' 07/23/87	#4021 SOIL S-4 3' 07/23/87
CMPO CL CMPO-DC SC						
ACID EXTRACT/ BASE MCDI, LAB ID 1						
431 B FLUORANTHENE	150 J ug/kg	18000 D ug/kg	7100 D ug/kg	4900 ug/kg	32000 ug/kg	10000 J ug/kg
432 B FLUORENE	800 390 ug/kg	7000 D ug/kg	3400 ug/kg	4500 ug/kg	18000 ug/kg	9000 J ug/kg
433 B METACIN OROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
434 B METACIN OROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
435 B METACIN OROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
436 B METACIN OROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
437 B IMBROU 1,2,3-CD PYRENE	800 390 ug/kg	18000 ug/kg	3000 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
438 B ISOPHORENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
439 B NAPHTHALENE	800 390 ug/kg	7700 D ug/kg	6700 ug/kg	6400 ug/kg	25000 ug/kg	19000 J ug/kg
440 B NITROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
442 B N-NITROSO-DI-N-PROPYLANINE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
443 B N-NITROSO-DI-PHENYLANINE(1)	800 390 ug/kg	800 380 ug/kg	7200 D ug/kg	8400 ug/kg	800 22000 ug/kg	800 23000 ug/kg
444 B PHENANTHRENE	46 J ug/kg	19000 D ug/kg	7200 D ug/kg	16000 ug/kg	61000 ug/kg	21000 J ug/kg
445 B PYRENE	140 J ug/kg	12000 D ug/kg	11000 D ug/kg	11000 ug/kg	37000 ug/kg	15000 J ug/kg
446 B 1,2,4-TRICHLOROBENZENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
456 B 1,2,3,4-TETRACHLOROBENZENE	NA	NA	NA	NA	800 22000 ug/kg	800 23000 ug/kg
474 B BENZYL ALCOHOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
475 B 4-CHLOROBENZYL ALCOHOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
476 B DIBENZYLUREAN	800 390 ug/kg	4800 ug/kg	1600 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
477 B 2-METHYLNAPHTHALENE	800 390 ug/kg	5100 ug/kg	3200 ug/kg	4000 ug/kg	17000 J ug/kg	19000 J ug/kg
478 B 2-NITROBENZYL ALCOHOL	800 1900 ug/kg	800 1900 ug/kg	800 1900 ug/kg	800 9400 ug/kg	800 110000 ug/kg	800 120000 ug/kg
479 B 3-NITROBENZYL ALCOHOL	800 1900 ug/kg	800 1900 ug/kg	800 1900 ug/kg	800 9400 ug/kg	800 110000 ug/kg	800 120000 ug/kg
480 B 4-NITROBENZYL ALCOHOL	800 1900 ug/kg	800 1900 ug/kg	800 1900 ug/kg	800 9400 ug/kg	800 110000 ug/kg	800 120000 ug/kg
481 B 2-CHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
482 B 2,4-DICHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
483 B 2,4-DICHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
484 B 2,4-DICHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
485 B 2,4-DICHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
486 B 2-NITROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
487 B 4-NITROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
488 B 4-NITROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
489 B 4-NITROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
4						
490 B PHENANTHRENE	1000 J ug/kg	780 J ug/kg	19000 D ug/kg	130000 ug/kg	120000 ug/kg	600000 D ug/kg
491 B PHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
611 A 2,4,6-TRICHLOROPHENOL	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
620 A 2-METHYLNAPHTHALENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
622 A 4-METHYLNAPHTHALENE	800 390 ug/kg	800 380 ug/kg	800 370 ug/kg	800 1900 ug/kg	800 22000 ug/kg	800 23000 ug/kg
625 A BENZOIC ACID	800 1900 ug/kg	800 1900 ug/kg	800 1900 ug/kg	800 9400 ug/kg	800 110000 ug/kg	800 120000 ug/kg
626 A 2,4,5-TRICHLOROPHENOL	800 1900 ug/kg	800 1900 ug/kg	800 1900 ug/kg	800 9400 ug/kg	800 110000 ug/kg	800 120000 ug/kg

Table 5-3 (Cont'd)
Soil Base Neutral/Acid Extractable Results

CMPD CL	CMPD-DESC	86021	86021	86021	86021	86021	86021	86021	86021
SITE	POINT	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
SAMPLE	DATE	5-5 1'	5-7 1'	5-7 2'	5-7 3'	5-8 17"	5-8 17"	5-8 2"	5-8 2"
DEPTH	DATE	07/23/87	07/23/87	07/23/87	07/23/87	07/23/87	07/23/87	07/23/87	07/23/87
MATRIX	DATE	1'	1'	2'	3'	17"	17"	2"	2"
LAB ID #	DATE	50	50	50	50	50	50	50	50
ACID EXTRACT/ BASE NEUT.	LAB ID #	142881	142882	142883	142884	142885	142886	142887	142888
401 B ACENAPHTHENE	73000	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
402 B ACENAPHTHYLENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
403 B ANTHRACENE	17000	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
405 B BENZ(A)ANTHRACENE	8700	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
406 B BENZ(A)PYRENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
407 B BENZ(B)FLUORANTHENE	7200	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
408 B BENZ(G,H,I)PERYLENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
409 B BENZ(K)FLUORANTHENE	7200	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
410 B BIS(2-CHLORODETHYL)METHANE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
411 B BIS(2-CHLORODETHYL)ETHER	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
412 B BIS(2-CHLORODISOPROPYL)ETHER	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
413 B BIS(2-ETHYLHEXYL)PHTHALATE	34000	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
414 B 4-BROMOPHENYL-PHENYLETHYL	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
415 B BUTYLBENZYLPHTHALATE	15000	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
416 B 2-CHLOROPHTHALENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
417 B 4-CHLOROPHTHAL-PHENYLETHYL	14000	80L	24000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg
418 B CHRYSENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
419 B DIBENZ(A,H)ANTHRACENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
420 B 1,2-DICHLOROBENZENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
421 B 1,3-DICHLOROBENZENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
422 B 1,4-DICHLOROBENZENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
423 B 3,3'-DICHLOROBENZIDINE	80L	72000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
424 B DIBENZYLPHTHALATE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
425 B DIMETHYL PHTHALATE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
426 B DI-N-BUTYLPHTHALATE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
427 B 2,4-DINITROTOLUENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
428 B 2,6-DINITROTOLUENE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L
429 B DI-N-OCYL PHTHALATE	80L	36000 ug/kg	80L	380 ug/kg	80L	390 ug/kg	80L	790 ug/kg	80L

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Page 5-3 (Cont'd)

Soil Base Neutral/Acid Extractable Results

SITE POINT SAMPLE DATE DEPTH MATRIX	84021 SOIL 5-5 1' 07/23/87	84021 SOIL 5-6 1' 07/23/87	84021 SOIL 5-7 1' 07/23/87	84021 SOIL 5-7 2' 07/23/87	84021 SOIL 5-7 3' 07/23/87	84021 SOIL 5-8 2' 07/23/87
CMPO CL EMPD-DESC	142881	142882	142883	142884	142885	142886
ACTO EXTRACT/ BASE NEUT. LAB ID #	=====	=====	=====	=====	=====	=====
431 B FLUORANTHENE	30000	7400	160	440	220	30000
432 B FLUORENE	120000	800	90	800	720	800
433 B HEXACHLOROBENZENE	800	24000 ug/kg	800	800	800	800
434 B HEXACHLOROCYCLOPENTADIENE	800	24000 ug/kg	800	800	800	800
435 B HEXACHLOROCYCLOPENTADIENE	800	24000 ug/kg	800	800	800	800
436 B HEXACHLOROCYCLOPENTADIENE	800	24000 ug/kg	800	800	800	800
437 B HEXACHLOROCYCLOPENTADIENE	800	24000 ug/kg	800	800	800	800
438 B 1,2,3,4-DIBENZOPYRENE	800	24000 ug/kg	75	800	800	800
439 B ISOPHTHALENE	340000	800	450	51000	18000	800
440 B NITROBENZENE	800	24000 ug/kg	800	800	800	800
441 B NITROBENZENE	800	24000 ug/kg	800	800	800	800
442 B NITROSO-DI-N-PROPYLAMINE	800	24000 ug/kg	800	800	800	800
443 B NITROSO-DI-N-PROPYLAMINE (I)	800	24000 ug/kg	800	800	800	800
444 B PHENANTHRENE	250000	13000	150	2200	550	800
445 B PYRENE	58000	13000	290	1200	300	800
446 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
447 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
448 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
449 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
450 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
451 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
452 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
453 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
454 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
455 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
456 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
457 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
458 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
459 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
460 B 1,2,4-TRICHLOROBENZENE	800	24000 ug/kg	800	800	800	800
461 A 2-CHLOROPHENOL	800	24000 ug/kg	800	800	800	800
462 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
463 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
464 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
465 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
466 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
467 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
468 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
469 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
470 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
471 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
472 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
473 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
474 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
475 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
476 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
477 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
478 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
479 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
480 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
481 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
482 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
483 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
484 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
485 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
486 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
487 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
488 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
489 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
490 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
491 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
492 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
493 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
494 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
495 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
496 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
497 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
498 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
499 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
500 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
501 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
502 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
503 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
504 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
505 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
506 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
507 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
508 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
509 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
510 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
511 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
512 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
513 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
514 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
515 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
516 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
517 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
518 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
519 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
520 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
521 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
522 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
523 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
524 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
525 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800
526 A 2,4-DICHLOROPHENOL	800	24000 ug/kg	800	800	800	800

Table 5-3 (Cont'd)
Soil Base Neutral/Acid Extractable Results

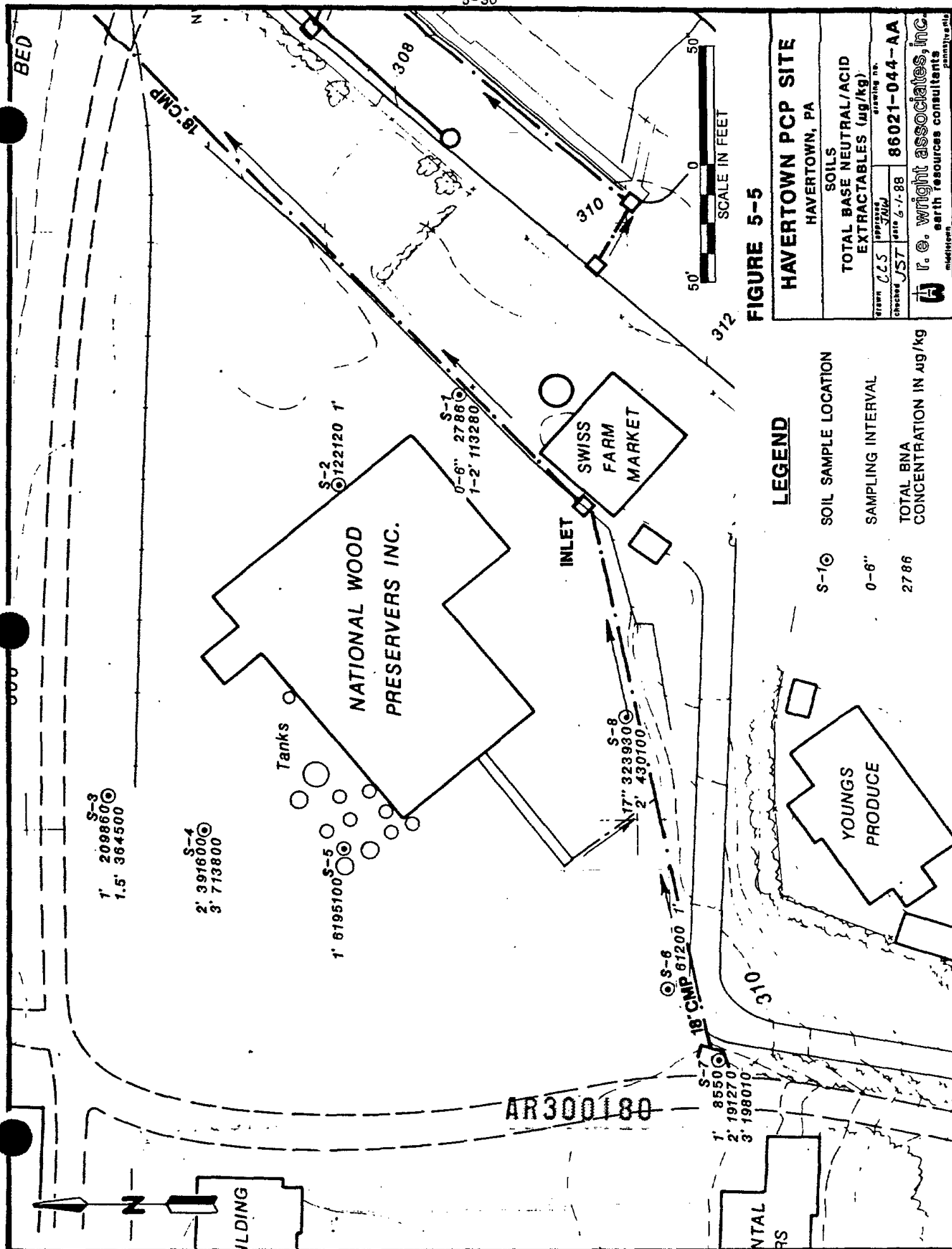
CMPO CL	CMPO-DESC	SITE	86021
		POINT	SOIL
		SAMPLE	5-8 2'DUP
		DATE	07/23/87
		DEPTH	2'
		MATRIX	SO
	ACID EXTRACT/ BASE NEUT. LAB ID #		142888
	=====		=====
401 B	ACENAPHTHENE		5500 ug/kg
402 B	ACENAPHTHYLENE		BDL 790 ug/kg
403 B	ANTHRACENE		2200 ug/kg
405 B	BENZO(A)ANTHRACENE		10000 ug/kg
406 B	BENZO(A)PYRENE		7200 ug/kg
407 B	BENZO(B)FLUORANTHENE		12000 ug/kg
408 B	BENZO(G,H,I)PERYLENE		2400 ug/kg
409 B	BENZO(K)FLUORANTHENE		12000 ug/kg
410 B	BIS(2-CHLOROETHOXY)METHANE		BDL 790 ug/kg
411 B	BIS(2-CHLOROETHYL)ETHER		BDL 790 ug/kg
412 B	BIS(2-CHLOROISOPROPYL)ETHER		BDL 790 ug/kg
413 B	BIS(2-ETHYLHEXYL)PHTHALATE		7000 ug/kg
414 B	4-BROMOPHTHAL-PHENYLETHER		BDL 790 ug/kg
415 B	BUTYL BENZYL PHTHALATE		850 ug/kg
416 B	2-CHLOROPHTHALENE		BDL 790 ug/kg
417 B	4-CHLOROPHTHAL-PHENYLETHER		BDL 790 ug/kg
418 B	CHRYSENE		11000 ug/kg
419 B	DIBENZ(A,H)ANTHRACENE		1400 ug/kg
420 B	1,2-DICHLOROBENZENE		BDL 790 ug/kg
421 B	1,3-DICHLOROBENZENE		BDL 790 ug/kg
422 B	1,4-DICHLOROBENZENE		BDL 790 ug/kg
423 B	3,3'-DICHLOROBENZIDINE		BDL 1600 ug/kg
424 B	DIEHTL PHTHALATE		BDL 790 ug/kg
425 B	DIMETHYL PHTHALATE		BDL 790 ug/kg
426 B	DI-N-BUTYL PHTHALATE		BDL 790 ug/kg
427 B	2,4-DINITROTOLUENE		BDL 790 ug/kg
428 B	2,6-DINITROTOLUENE		BDL 790 ug/kg
429 B	DI-N-OCTYL PHTHALATE		BDL 790 ug/kg

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Table 5-3 (Cont'd)
Soil Base Neutral/Acid Extractable Results

CMPD CL	CMPD-BESC	SITE POINT SAMPLE DATE DEPTH MATRIX	84021 SOIL S-8 2'NDP 07/23/87 2' SO	142088	ACID EXTRACT// BASE NEUT. LAB ID #
431 B	FLUORANTHENE			35000	D ug/kg
432 B	FLUORENE			8900	ug/kg
433 B	HEXACHLOROBENZENE			BDL	790 ug/kg
434 B	HEXACHLOROCYCLOPENTADIENE			BDL	790 ug/kg
435 B	HEXACHLOROCYCLOPENTADIENE			BDL	790 ug/kg
436 B	HEXACHLOROCYCLOPENTADIENE			BDL	790 ug/kg
437 B	INDENOL 1,2,3-CD			2800	ug/kg
438 B	ISOPHORENE			BDL	790 ug/kg
439 B	NAPHTHALENE			1600	ug/kg
440 B	NITROBENZENE			BDL	790 ug/kg
442 B	N-NITROSO-DI-N-PROPYLAMINE			BDL	790 ug/kg
443 B	N-NITROSO-DI-N-PROPYLAMINE(1)			BDL	790 ug/kg
444 B	PHENANTHRENE			31000	D ug/kg
445 B	PYRENE			39000	ug/kg
446 B	1,2,4-TRICHLOROBENZENE			BDL	790 ug/kg
456 B	1,2,3,4-TETRACHLOROBENZENE			NA	
474 B	BENZYL ALCOHOL			BDL	790 ug/kg
475 B	4-CHLORANILINE			BDL	790 ug/kg
476 B	DIBENZOFURAN			5100	ug/kg
477 B	2-METHYLNAPHTHALENE			3800	ug/kg
478 B	2-NITROANILINE			BDL	4000 ug/kg
479 B	3-NITROANILINE			BDL	4000 ug/kg
480 B	4-NITROANILINE			BDL	4000 ug/kg
601 A	2-CHLOROPHENOL			BDL	790 ug/kg
602 A	2,4-DICHLOROPHENOL			BDL	790 ug/kg
603 A	2,4-DIMETHYLPHENOL			BDL	790 ug/kg
604 A	4,6-DINITRO-2-METHYLPHENOL			BDL	4000 ug/kg
605 A	2,4-DINITROPHENOL			BDL	4000 ug/kg
606 A	2-NITROPHENOL			BDL	790 ug/kg
607 A	4-NITROPHENOL			BDL	4000 ug/kg
608 A	4-CHLORO-3-METHYLPHENOL			BDL	790 ug/kg
609 A	PENTACHLOROPHENOL			190000	D ug/kg
610 A	PHENOL			BDL	790 ug/kg
611 A	2,4,6-TRICHLOROPHENOL			BDL	790 ug/kg
620 A	2-METHYLPHENOL			BDL	790 ug/kg
622 A	4-METHYLPHENOL			BDL	790 ug/kg
625 A	BENZOIC ACID			BDL	4000 ug/kg
626 A	2,4,5-TRICHLOROPHENOL			BDL	4000 ug/kg

AR300179



HAVERTOWN PCP SITE
HAVERTOWN, PA

SOILS
TOTAL BASE NEUTRAL/ACID
EXTRACTABLES (µg/kg)

drawn JCS
checked JST
approved JMW
date 6-1-88
drawing no. 86021-044-AA

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earth resources consultants
pennsylvania

T03440-6G21

S-6, and S-7. Also, PCP concentrations increased with depth as was evident at soil sample locations S-4, S-7, and S-8.

5.2.3.4 Pesticides and PCBs - Pesticide and polychlorinated biphenyl analyses were performed on soil samples collected from eight locations at NWP during the preliminary sampling round. The results shown in Table 5-4 indicate that PCB-1260 was detected at a depth of one foot in soil sample S-2 at a concentration of 1600 ug/kg. This sampling point was located on the northern building face of the wood-preserving plant and was the only sample in which PCBs were found above detection limits.

Beta-BHC and chlordane were the only pesticides which were detected in soil samples at NWP. Beta-BHC was detected at soil sample location S-3 at depths of 1 foot and 1.5 feet, at concentrations of 660 ug/kg and 1300 ug/kg respectively. Chlordane was detected at soil sample location S-8 at depths of 17 inches and 2 feet at concentrations of 1000 ug/kg and 1200 ug/kg. The approximate locations of these soil samples are shown on Figure 5-6.

5.2.3.5 Cyanide and Oil and Grease - Soil samples were analyzed for cyanide and oil and grease. The results of these analyses are provided in Table 5-4. Cyanide was not detected in any of the samples.

Concentrations of oil and grease were detected in every soil sample, with the highest concentration, 560,000 mg/kg, detected in soil sample S-5. Soil sample S-5 was collected in the storage tank area situated on the west side of the wood-preserving plant. This area was highly saturated with oily fluids, which either are or were stored in the tanks. As would be expected,

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Table 5-4
Soil Pesticide/PCB and Oil and Grease and Cyanide Results

SITE POINT SAMPLE DATE DEPTH MATRIX	86021 SOIL S-1 2' 07/23/87 2' SO	86021 SOIL S-2 1' 07/23/87 1' SO	86021 SOIL S-3 1.5' 07/23/87 1.5' SO	86021 SOIL S-4 2' 07/23/87 2' SO	86021 SOIL S-4 3' 07/23/87 3' SO
CMPO CL CMPO-DESC					
PESTICIDE/PCB'S LAB I.D. #					
141496	86021 SOIL S-1 2' 07/23/87 2' SO	86021 SOIL S-2 1' 07/23/87 1' SO	86021 SOIL S-3 1.5' 07/23/87 1.5' SO	86021 SOIL S-4 2' 07/23/87 2' SO	86021 SOIL S-4 3' 07/23/87 3' SO
701 P ALDRIN	BDL	BDL	BDL	BDL	BDL
702 P ALPHA-BHC	BDL	BDL	BDL	BDL	BDL
703 P BETA-BHC	BDL	BDL	BDL	BDL	BDL
704 P GAMMA-BHC	BDL	BDL	BDL	BDL	BDL
705 P DELTA-BHC	BDL	BDL	BDL	BDL	BDL
706 P CHLORANE	BDL	BDL	BDL	BDL	BDL
707 P 4,4'-DDT	BDL	BDL	BDL	BDL	BDL
708 P 4,4'-DDE	BDL	BDL	BDL	BDL	BDL
709 P 4,4'-DDD	BDL	BDL	BDL	BDL	BDL
710 P DIELDRIN	BDL	BDL	BDL	BDL	BDL
711 P ALPHA-ENDOSULFAM	BDL	BDL	BDL	BDL	BDL
712 P BETA-ENDOSULFAM	BDL	BDL	BDL	BDL	BDL
713 P ENDOSULFAM SULFATE	BDL	BDL	BDL	BDL	BDL
714 P ENDRIN	BDL	BDL	BDL	BDL	BDL
715 P ENDRIN ALDEHYDE	BDL	BDL	BDL	BDL	BDL
716 P HEPTACHLOR	BDL	BDL	BDL	BDL	BDL
717 P HEPTACHLOR EPOXIDE	BDL	BDL	BDL	BDL	BDL
718 P PCB-1242	BDL	BDL	BDL	BDL	BDL
719 P PCB-1254	BDL	BDL	BDL	BDL	BDL
720 P PCB-1221	BDL	BDL	BDL	BDL	BDL
721 P PCB-1232	BDL	BDL	BDL	BDL	BDL
722 P PCB-1248	BDL	BDL	BDL	BDL	BDL
723 P PCB-1260	BDL	BDL	BDL	BDL	BDL
724 P PCB-1016	BDL	BDL	BDL	BDL	BDL
725 P TOXAPHENE	BDL	BDL	BDL	BDL	BDL
726 P P,P'-METHOXYCHLOR	BDL	BDL	BDL	BDL	BDL
739 P ENDRIN KETONE	BDL	BDL	BDL	BDL	BDL
OIL & GREASE LAB ID #					
1033 C OIL AND GREASE	141508	142930	142931	142932	142942
1080 C PERCEPSON IDS	141516	142905	142906	142907	142908
1001 C CYANIDE	141516	142905	142906	142907	142908

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Table 5-4 (Cont'd)

[illegible]

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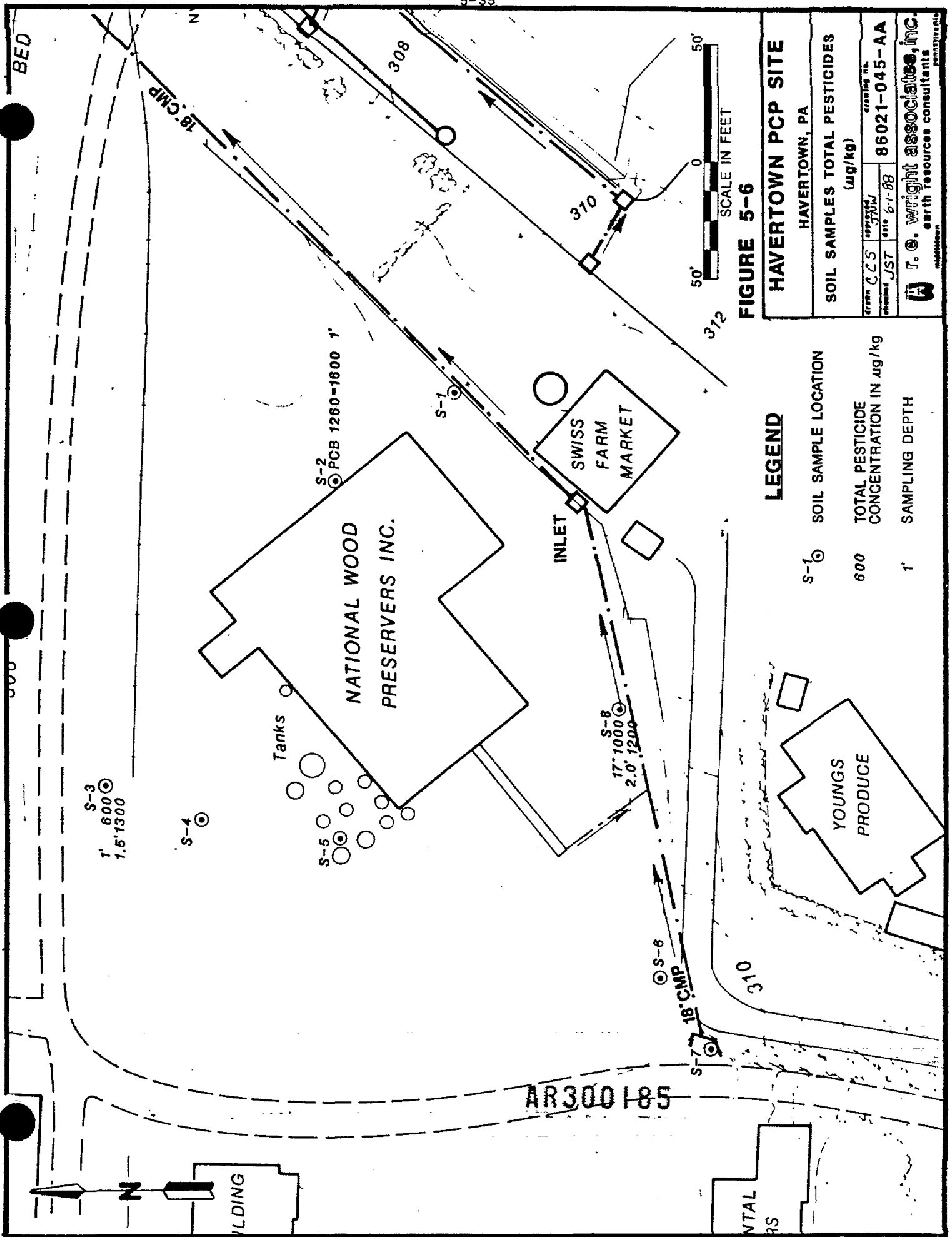


FIGURE 5-6

HAVERTOWN PCP SITE

HAVERTOWN, PA

SOIL SAMPLES TOTAL PESTICIDES
($\mu\text{g}/\text{kg}$)

GREEN C.C.S.	APPROVED	ISSUING NO.
RECEIVED JST	DATE 6-1-88	86021-045-AA

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Haverhill, Massachusetts

LEGEND

- S-1 SOIL SAMPLE LOCATION
- 600 TOTAL PESTICIDE CONCENTRATION IN $\mu\text{g}/\text{kg}$
- 1' SAMPLING DEPTH

T03440-6021

concentrations of oil and grease were greater in samples collected near ground surface and decreased in samples collected at increasing depths. The results from the oil and grease analysis indicate that an oil product was introduced to the soils on NWP property. The approximate sample locations and oil and grease concentrations are shown in Figure 5-7. Due to the nature of the sampling and the small number of sampling locations, interpretations regarding zones of contaminant concentration could not be made with any reliability.

5.2.3.6 Dioxin and Dibenzofurans - Soil samples were collected at eight locations on the NWP property and analyzed for dioxin and chlorinated dibenzofuran isomers by California Analytical Lab, under the direction of EPA. Soil samples were to be collected at the surface, one foot, two feet, and three feet; however, due to the nature of the fill at NWP, it was not possible to collect soil samples at the desired depths at every soil sample location.

Tetra- through octa-isomers of dioxin and dibenzofuran were detected at various concentrations at each of the soil sample locations, with the results shown in Tables 5-5 and 5-6. Figure 5-8 shows soil sample locations and total concentrations of dioxin isomers, and Figure 5-9 shows the total concentration of dibenzofuran isomers. As shown by Figure 5-8, soil sample S-5 had the highest relative concentration of dioxin isomers, with 39,318 ppb detected at a depth of one foot. Soil sample S-5 was collected in the area of the storage tanks, where an oily fluid was readily obvious after penetrating the soil. The octa-dioxin isomer was detected in the highest concentration and made up the majority of the total dioxin concentration found at S-5, with a level of 30,579 ppb. By referring to Figure 5-9, it can be seen

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FIGURE 5-7

HAVERTOWN PCP SITE

HAVERTOWN, PA

SOIL SAMPLE OIL AND GREASE (mg/kg)

drawn CCS	approved JNW	drawing no. 86021-046-AA
checked JST	date 6-1-88	

(W) **R. E. Wright Associates, Inc.**
earth resources consultants
midlandtown pennsylvania

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Table 5-5
Soil Dioxin Results

[illegible]

(11 MPa)

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Table 5-5 (Cont'd)
Soil Dioxin Results

CDP NAME	SITE: 86021		86021		86021		86021		86021	
	POINT: S-6		S-7		S-7		S-7		S-7	
	LAB ID #: 30892-22		30892-14		30892-21		30892-20		30892-23	
	GC/MS DATE: 9-12-87		9-11-87		9-12-87		9-12-87		9-12-87	
	DEPTH: (1')		(1')		(2')		(3')		(0')	
	MATRIX: SO		SO		SO		SO		SO	
	0.043 ppt		80L 0.022 ppt		80L 0.048 ppt		80L 0.029 ppt		80L 7 ppt	
TCDD	ppt		80L 0.013 ppt		80L 0.026 ppt		80L 0.024 ppt		0.21 ppt	
2378 TCDD	ppt		0.20 ppt		0.81 ppt		0.06 ppt		6.8 ppt	
PnCDD	1.1 ppt		0.12 ppt		0.49 ppt		0.1 ppt		5.1 ppt	
12378 PnCDD	ppt		4.4 ppt		48.7 ppt		11.8 ppt		106 ppt	
HxCDD	ppt		0.3 ppt		2.3 ppt		0.78 ppt		11.8 ppt	
123478 HxCDD	ppt		1.2 ppt		29.9 ppt		6.3 ppt		29.6 ppt	
123678 HxCDD	ppt		0.62 ppt		5.2 ppt		1.1 ppt		29 ppt	
123789 HxCDD	ppt		23 ppt		462 ppt		107 ppt		470 ppt	
HpCDD	ppt		30.9 ppt		747 ppt		162 ppt		627 ppt	
1234678 HpCDD	ppt		171 ppt		2725 ppt		685 ppt		2090 ppt	
OCDD										

(x WPC)

AR300189

Table 5-6
Soil Dibenzofuran Results

SITE:	84021	84021	84021	84021	84021	84021	84021	84021	84021
POINT:	S-1	S-2	S-3	S-3	S-4	S-4	S-4	S-4	S-5
LAB ID #:	30892-19	30892-17	30892-18	30892-15	30892-25	30892-25	30892-16	30892-16	30892-24
GC/MS DATE:	9-11-87	9-11-87	9-11-87	9-11-87	9-12-87	9-12-87	9-11-87	9-11-87	9-12-87
DEPTH:	(0')	(0')	(1')	(1.5')	(2')	(2')	(3')	(3')	(1')
MATRIX:	SO	SO	SO	SO	SO	SO	SO	SO	SO
CON NAME									
TCDF	0.32	0.22	0.51	0.34	0.24	0.28	0.28	0.28	1.3
2378 TCDF	0.019	0.26	0.04	0.055	0.028	0.028	0.028	0.028	1.2
PnCDF	5.2	10.1	5	4.2	3	4.5	4.5	4.5	?
12378 PnCDF	0.13	1.5	0.4	0.31	0.25	0.36	0.36	0.36	2.1
23478 PnCDF	0.09	0.81	0.32	0.39	0.12	0.24	0.24	0.24	1.8
HxCDF	39.8	109	119	113	73.4	78.8	78.8	78.8	544
123478 HxCDF	0.59	5.5	3	1.9	1.3	1.6	1.6	1.6	16.4
123678 HxCDF	0.75	1.1	1.5	0.83	0.63	0.19	0.19	0.19	3.6
123789 HxCDF	0.13	2.2	0.56	0.47	0.32	0.45	0.45	0.45	1.5
234678 HxCDF	0.85	1.5	1.1	0.79	0.6	1.1	1.1	1.1	6.1
HpCDF	51.1	417	745	983	348	339	339	339	4252
1234678 HpCDF	29.7	98.2	182	186	78	87.3	87.3	87.3	955
1234789 HpCDF	1.1	5.8	11	10.9	4.6	6.3	6.3	6.3	48.8
OCDF	88.8	1775	3196	4556	749	1000	1000	1000	10706

(# NWC)
(## POSSIBLE OPE INTERFERENCE)

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Table 5-6 (Cont'd)
Soil Dibenzofuran Results

COP NAME	SITE: POINT: LAB ID #: GC/MS DATE: DEPTH: MATRIX:	86021		86021		86021		86021		86021	
		S-6	30892-22	S-7	30892-14	S-7	30892-21	S-7	30892-20	S-8	30892-23
		9-12-87	(1')	9-11-87	(1')	9-12-87	(2')	9-12-87	(3')	9-12-87	(0')
		SO		SO		SO		SO		SO	
TCDF		0.13	ppt	BOL 0.017 ppt		0.20	ppt	0.092	ppt	0.56	ppt
2378 TCDF		BOL .0844 ppt		BOL .0096 ppt		BOL 0.033 ppt		BOL 0.016 ppt		0.098	ppt
PcCDF		4.5	ppt	0.94	ppt	2.6	ppt	0.88	ppt	23.5	ppt
12378 PcCDF		0.41	ppt	BOL 0.021 ppt		0.079	ppt	BOL 0.025 ppt		0.8	ppt
23478 PcCDF		0.18	ppt	BOL 0.026 ppt		BOL NO.16 ppt		BOL 0.077 ppt		0.61	ppt
HxCDF		89.3	ppt	10.4	ppt	241	ppt	67	ppt	227	ppt
123478 HxCDF		1.8	ppt	0.17	ppt	3.5	ppt	0.61	ppt	4.1	ppt
123678 HxCDF		0.84	ppt	0.14	ppt	BOL 0.082 ppt		BOL 0.17 ppt		6	ppt
123789 HxCDF		0.4	ppt	0.021	ppt	0.38	ppt	0.089	ppt	0.55	ppt
234678 HxCDF		0.95	ppt	0.15	ppt	1.2	ppt	BOL 0.25 ppt		5.5	ppt
HxCDF		409	ppt	32.2	ppt	1376	ppt	340	ppt	364	ppt
1234678 HxCDF		106	ppt	10.1	ppt	271	ppt	63.6	ppt	246	ppt
1234789 HxCDF		5.1	ppt	0.37	ppt	12	ppt	2.8	ppt	8.7	ppt
OCDF		1067	ppt	60.1	ppt	2324	ppt	470	ppt	668	ppt

(* MPC)
(** POSSIBLE DPE INTERFERENCE)

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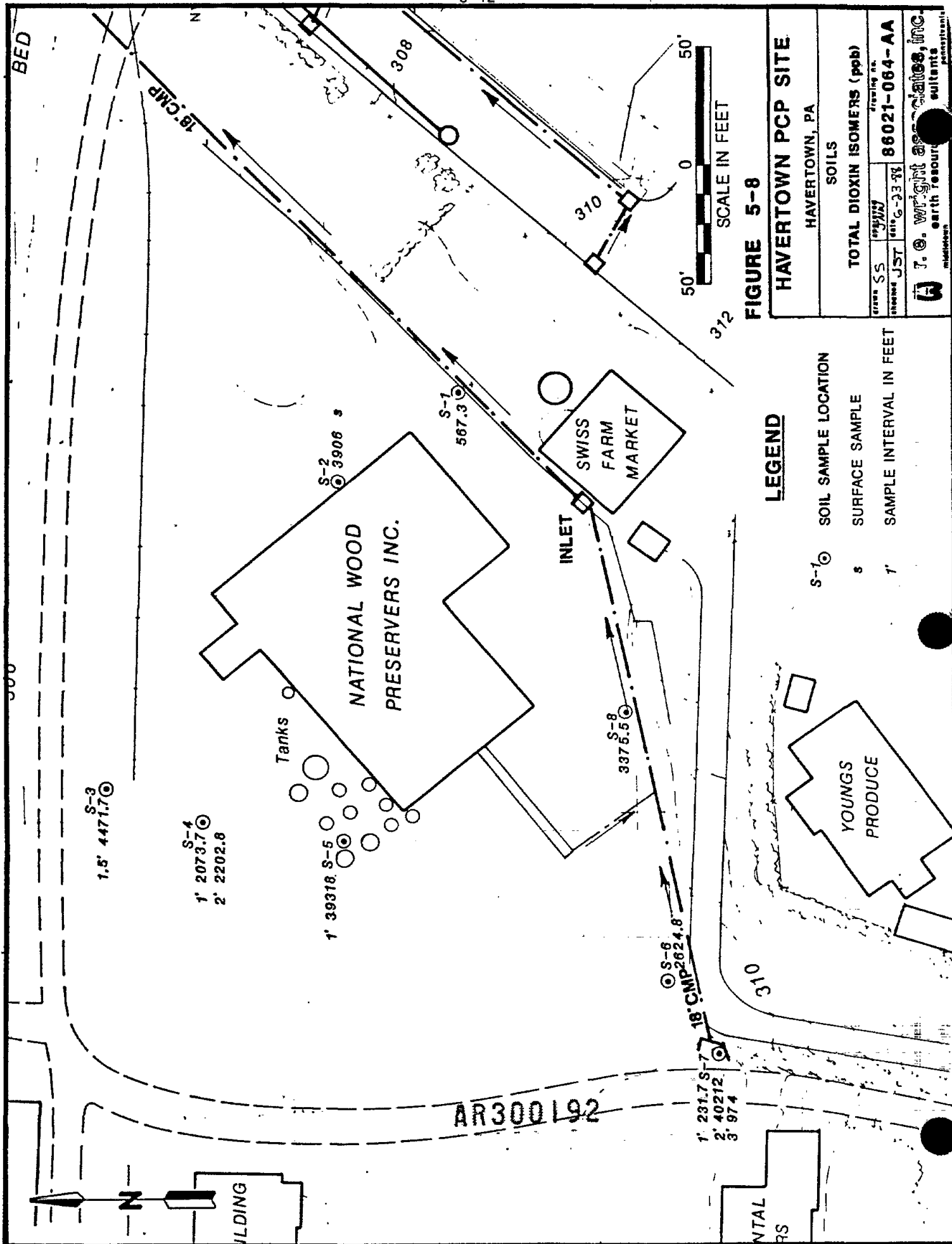


FIGURE 5-8

HAVERTOWN PCP SITE

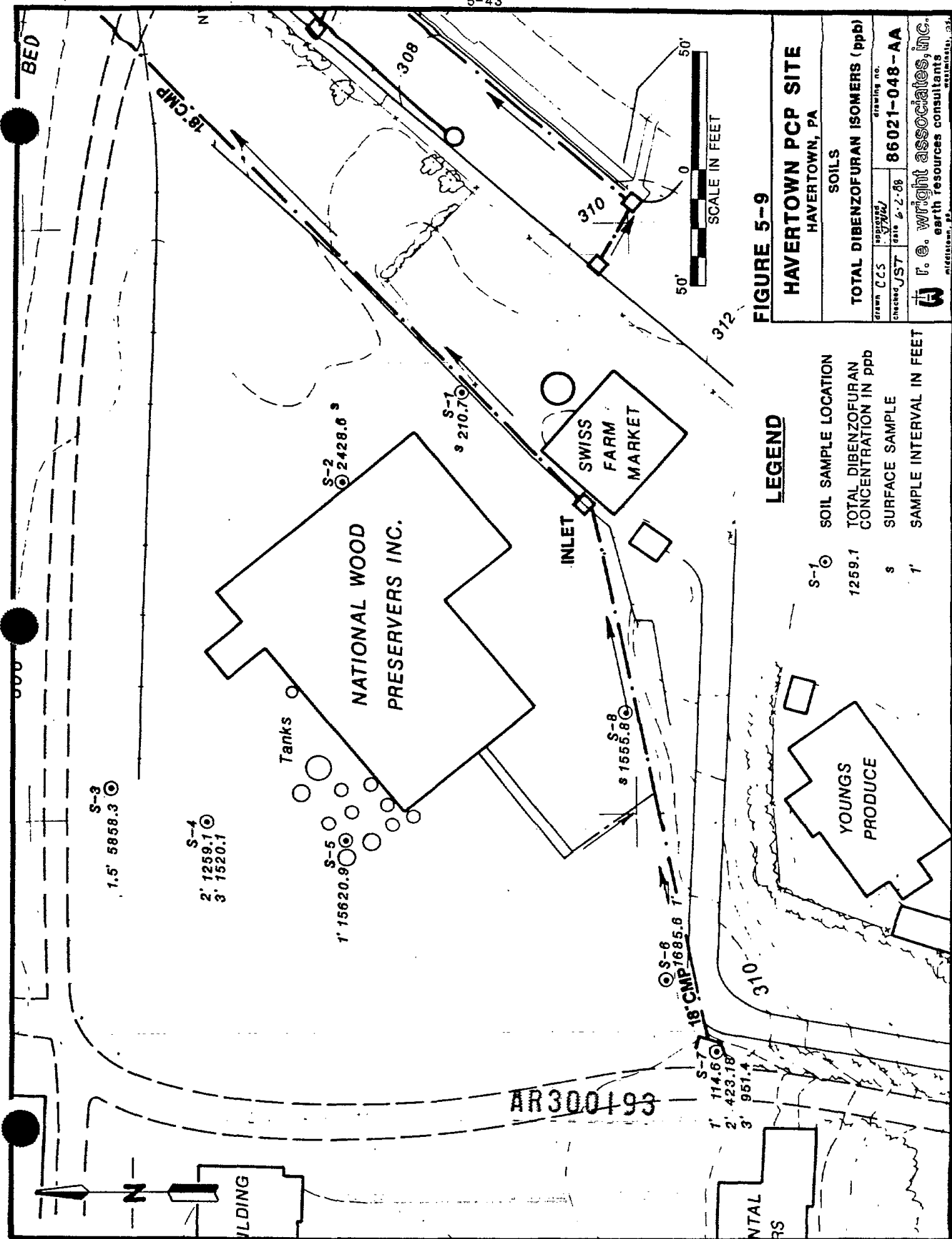
HAVERTOWN, PA

STIOS

TOTAL DIOXIN ISOMERS (pgg)

drawn SS	approved JUN	drawing no. 86021-064-AA
checked LAM	date - 3 7 59	

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20000 14th Ave. S.W.
Burien, WA 98148
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that soil sample S-5 also contained the greatest concentration of dibenzofuran isomers, with the octa-isomer comprising a large portion of the total concentration of 15,620.9 ppb.

Previous dioxin investigations conducted at other sites (such as Rappe et al, 1987) reported identifying a portion of dioxin/dibenzofuran isomer concentrations in relationship with depth. If these two variables were to be graphically illustrated, a bell-shaped curve would result indicating lower concentrations immediately above and below the higher concentrations of dioxin contamination in the soil column. Due to the sampling program, soil samples were not able to be collected as a complete series of samples from each location. Therefore, the data obtained from this sampling cannot confirm or refute this postulation.

5.2.4 Soil Sampling Results

Chemical results from the soils investigation conducted at NWP indicate that elevated levels of metals of concern such as arsenic, cadmium, chromium, copper, lead, mercury, and zinc are present in the first 0 to 4 feet of soil. The presence of these metals may be the result of present NWP operations involving the current wood-treating solutions. No information on the use or presence of heavy metals in past wood-treating operations is known.

Volatile organic chemical analysis was performed on the soil samples, revealing elevated levels of total xylenes and methylene chloride and acetone. Lesser amounts of benzene and trichloroethene were also found.

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Base neutral and acid extractable compounds such as PCP, 2-methylnaphthalene, naphthalene, phenanthrene and fluorene were found most frequently and in the highest concentrations. Soil sampling location S-5 (tank area) had the greatest concentration of BNAs. Other soil sampling locations contained elevated concentrations of BNAs, although not as high as at S-5, and are significant and reflect the widespread contamination of soil on the NWP property.

Pesticide and PCB analysis indicated that beta-BHC and chlordane were detected in only four of the soil samples. PCB (1260) was found in only one soil sample, S-2 (one foot), at a concentration of 1600 ug/kg.

Cyanide and oil & grease analysis revealed that no cyanide was found above detection limits in the soil and that oil & grease levels were significantly elevated throughout the soil samples taken. This again indicates the widespread introduction of an oil product to the soils at NWP.

Soil samples were also analyzed for dioxin and chlorinated dibenzofuran isomers. Soil sample S-5 (tank area) had the highest total dioxin isomer concentration, 39,318 ppb. The octa-dioxin isomer made up the majority of the total dioxin isomer concentration at S-5 and the other soil samples taken. The same pattern was true for the chlorinated dibenzofurans as well.

In summary, the soil sampling at the NWP plant site revealed that the soils contain significant concentrations of fuel oil and wood preservative (PCP) components which are widely distributed across the site. Concentrations of metals, possibly the result of

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present NWP operations, dioxin/dibenzofuran, and one location containing PCB (1260) were also identified in the soils. Due to the small sampling base, in which only eight locations were sampled, the extent of contaminant distribution both horizontally and vertically, as well as the maximum contaminant concentration range in the soils, is not clearly defined.

5.3 Groundwater Investigation

5.3.1 Purpose for Groundwater Investigation

The groundwater investigation was undertaken to provide site-specific hydrogeologic information on the characteristics of the unconsolidated deposits, weathered and fresh bedrock, and groundwater conditions at the site.

The groundwater investigation began with a preliminary sampling of 10 existing monitoring wells to determine appropriate locations for the installation of six cluster well stations. Each cluster well station consists of a shallow well screened to monitor the water table surface, an intermediate well screened in the saprolite near the top of bedrock, and a deep well screened in the bedrock. This monitoring well network provided the following:

- o Description of the depths, thicknesses, and types of unconsolidated materials.
- o Determination of the thickness of saturated materials.

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- o Testing of the saturated aquifer to determine its hydraulic characteristics.
- o Assessment of the potentiometric head differential between the unconsolidated and bedrock materials.
- o Determination of the levels of dissolved contaminants within the network area.
- o Determination of the apparent location of the subsurface oil plume, and the associated dissolved contamination plume.

Subcontracted drilling was conducted by Empire Soils Investigations, Inc. (Empire) under the supervision of REWAI. All work associated with the installation of wells, well development, collection of water quality samples, and hydraulic testing was completed as specified by the approved SOP.

5.3.2 Groundwater Monitoring System Procedures

Geologists and staff scientists from REWAI and drilling crews from Empire were on-site from January 18, 1988, to February 26, 1988, to conduct work associated with the installation of the cluster well network at the Havertown PCP site in Havertown, Pennsylvania. A total of 18 groundwater monitoring wells were installed at the site in 6 locations, as shown on Plate 1.

5.3.2.1 Monitoring Well Construction - The hydrogeologic investigation required the drilling of 18 wells. The wells consisted of 6 deep exploratory wells and 12 shallower monitoring wells. The wells were installed such that two wells are one shallow

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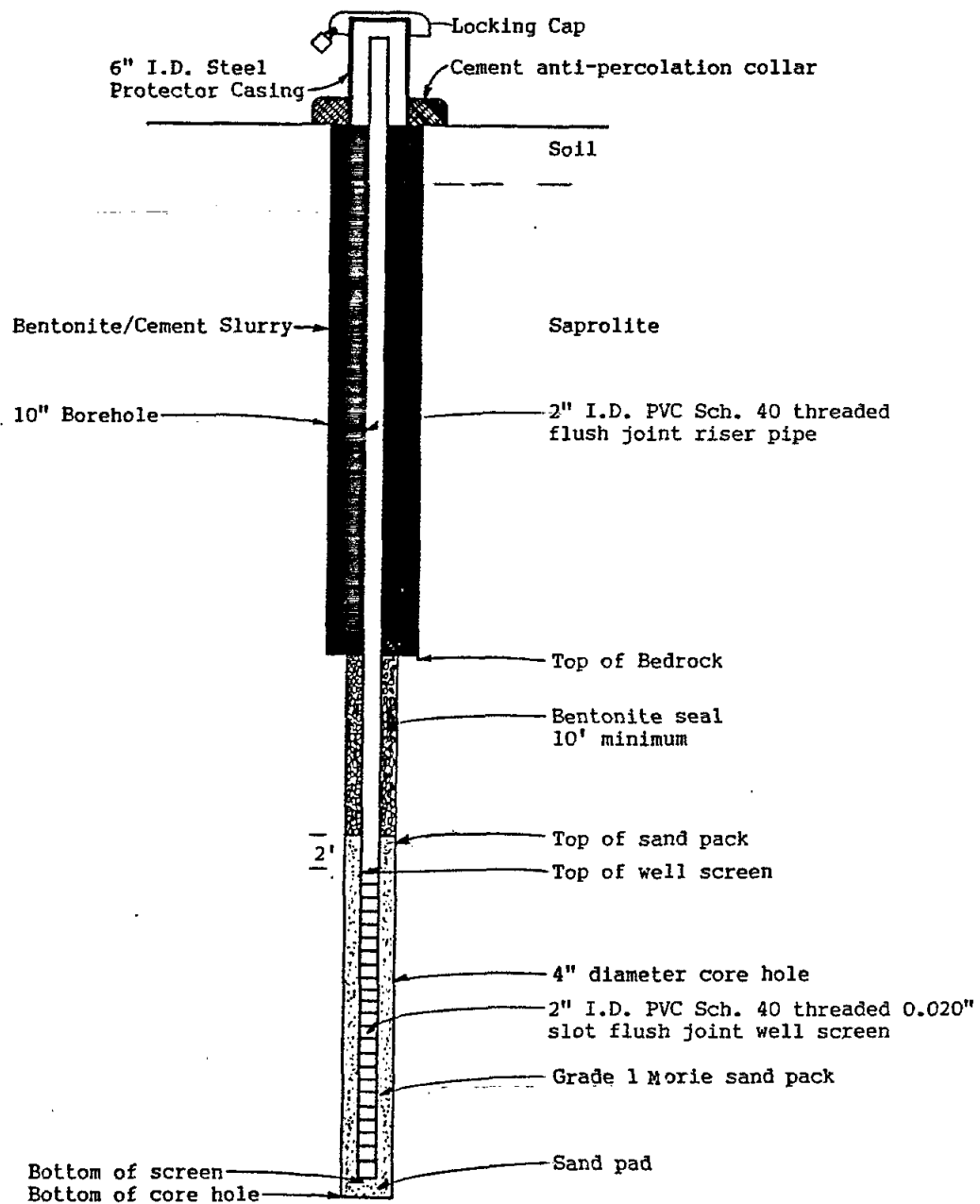
and one intermediate depth, were drilled adjacent to each deep exploratory well, thus providing a nest of three wells at each of the six locations. The deep exploratory wells were used to ascertain the water quality in the bedrock aquifer and to provide information on the geology of the site as it relates to the nature of contaminant migration. The intermediate wells were used to obtain information on the water quality at the bedrock/saprolite interface, while the shallow wells provided data about the surface of the water table, which was thought to contain a floating oil lens. All wells have been used together to assess the horizontal and vertical migration potential for the contaminants.

5.3.2.1.1 Deep Exploratory Wells - The exact locations of the six exploratory wells were determined following a site survey, mapping, and a preliminary sampling of selected existing wells. Prior to drilling, DER approved the cluster well locations. The deep exploratory wells served as bedrock wells for the subsequent well nests. The DER-approved criteria for deep monitoring well construction (Figure 5-10) are presented in summary below.

Deep well construction steps can be summarized as follows:

- o Using six-inch ID hollow-stem augers, drilling was advanced through the unconsolidated overburden section until bedrock was encountered, obtaining continuous split-spoon samples throughout this interval. Soil samples collected from the split spoons were collected in standard soil jars, labeled, and placed in the heated on-site storage trailer. Subsequent to the samples attaining room temperature, each jar was opened and a

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Vertical Scale 1 inch = 10 feet..

FIGURE 5-10
HAVERTOWN PCP SITE
DEEP WELL CONSTRUCTION

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heated headspace analysis performed with a field organic vapor analyzer (OVA) and the results recorded. The overburden/bedrock interface was identified as the depth at which the split-spoon sampler did not progress at least 6 inches as a result of 100 blows and followed by refusal of the augers to advance. The resulting borehole had an approximate diameter of 10 inches.

- o The REWAI site geologists prepared a written description and classification of the soil samples using the Unified Soil Classification System (USCS). Soil samples were placed into standard glass soil jars, appropriately labeled, and boxed for storage at the Command Post.
- o Upon refusal, the augers were raised approximately two feet above the overburden/bedrock interface, followed by the installation of at least a two-foot thick bentonite pellet seal below the bottom of the augers. The bentonite pellets were given time to set and swell before continuing with the drilling. After swelling of the bentonite, the augers were pushed back down through the bentonite seal without rotation until once again encountering the top of bedrock. Although a plug was used to prevent the bentonite from entering the augers, some had inevitably forced its way into the hollow stem. Therefore, after the auger flight was seated into the bentonite seal, the plug was removed from the augers and the interior was cleaned of bentonite by using several Shelby tubes.

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- o Drilling proceeded using a four-inch core barrel. Cores were collected in five-foot sections and the lithologic description was recorded by REWAI geologists. Rock coring was completed to a depth of at least 20 to 30 feet below the overburden/bedrock interface. The deep exploratory wells did not exceed 70 feet below the ground surface. All rock cores collected were appropriately labeled and stored in wooden boxes at the Command Post. At the completion of the field investigation, the cores and soil samples were relinquished to DER's custody for long-term storage or disposal in accordance with the provisions of the "Contaminated Materials Handling Plan," Section 5.0, of the approved SOP.
- o After coring a 10-foot interval in each of the 6 exploratory wells, constant-head packer tests were completed to measure the bedrock's approximate permeability in each cored interval. Some intervals were too fractured, resulting in substantial leakage around the packer seal, which precluded a proper test. Packer testing was continued in approximately 10-foot intervals until the final well depth was attained.
- o Subsequent to completion of the packer tests, a 2-inch ID Schedule 40 threaded flush-joint PVC 0.020-inch slotted well screen was installed into the core hole, with the bottom of the well resting on the bottom of the core hole and with the top of the screen at least 10 feet below the overburden/bedrock interface. Two-inch ID Schedule 40 threaded flush-joint PVC riser

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pipe then extended from the top of the well screen up to at least one foot above the ground surface.

- o A Grade 1 Morie sand pack was then placed from the bottom of the core hole up to at least one foot above the top of the well screen. The annular space between the core hole and the PVC riser pipe was then filled with a thick bentonite slurry from the overburden/bedrock interface down to the top of the sand pack. At this point, the augers were slowly pulled out of the ground while a four percent bentonite/cement slurry was pumped, under pressure into the annulus, effectively sealing the annulus.
- o The well was then fitted with a six-inch ID steel protector pipe extending from at least one foot above the ground surface downward to a depth of at least two feet below grade. If the well was located in a heavy traffic area, a locking, watertight driveover was installed in place of the steel protector pipe. A cement anti-percolation collar was installed around the protector pipes and an upper cement seal around the driveovers to preclude surface water infiltration and frost heave. A locking cap and #3303 Master lock was placed on each well, with a duplicate set of keys furnished to the DER site representative. All locks were keyed alike.
- o Final well locations were visibly marked with fluorescent orange-colored paint and flagging on the NWP site. Wells on the PCG property were either installed as flush-mount driveovers or with protector pipe

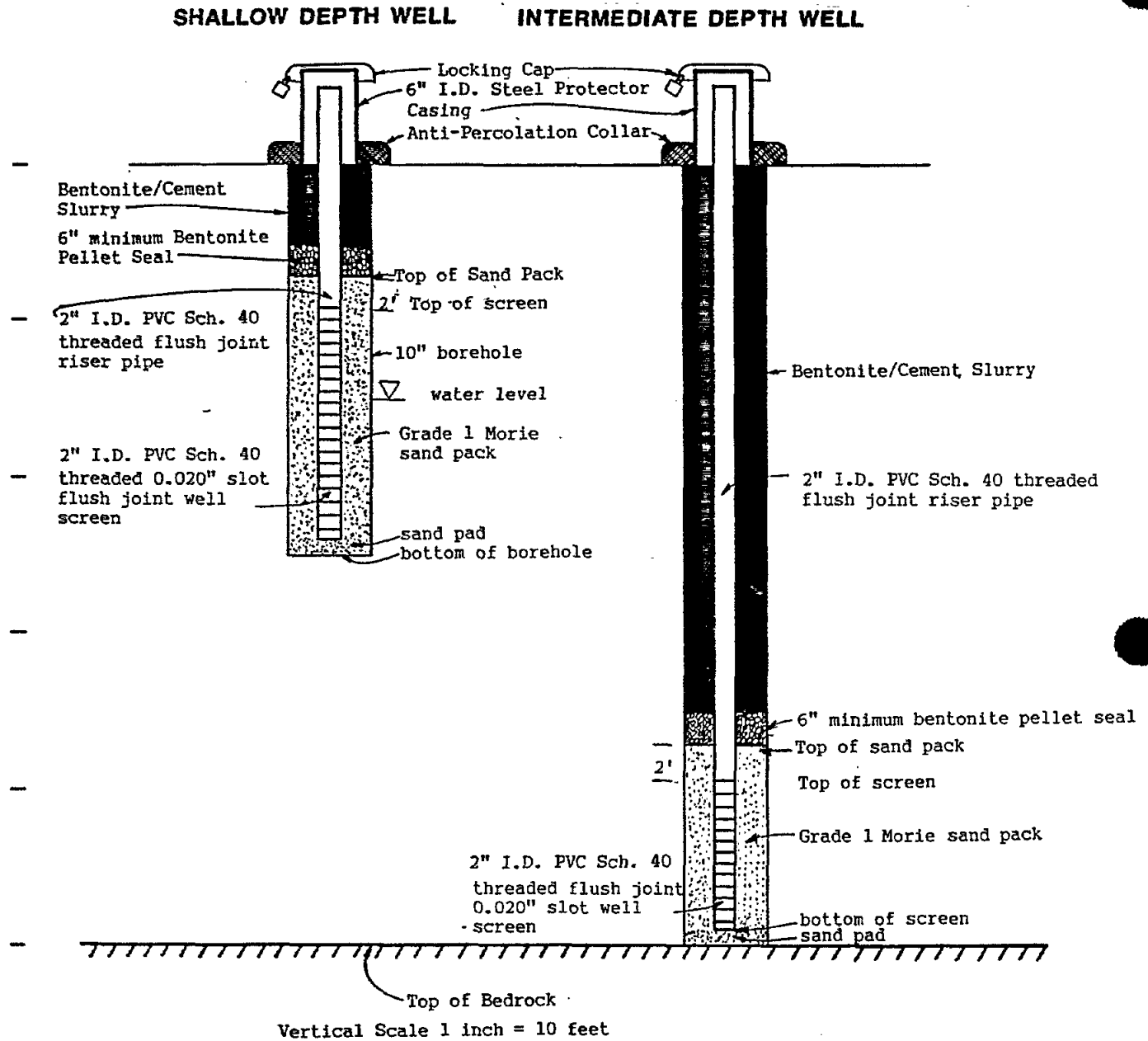
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extending aboveground, which was painted a dark brown so as not to attract attention. Wells have been located by a registered Pennsylvania surveyor, under subcontract to REWAI, and tied into the project base map.

5.3.2.1.2 Shallow and Intermediate Wells - Twelve additional wells were constructed to complement the six deep exploratory wells. Two wells were constructed adjacent to each deep exploratory well, thus providing a nest of three wells at each cluster well station. Each shallow well was set to screen the surface of the water table to intercept any pentachlorophenol (PCP)/oil layer on top of the groundwater table. The intermediate depth well was screened in the saprolite layer or highly weathered bedrock zone near the saprolite/bedrock interface. Prior to the installation of the shallow and intermediate-depth wells, the DER site coordinator conferred with the REWAI geologist(s) and approved the location and construction of each well. The depths of these wells ranged between 15 1/2 and 55 1/2 feet below ground surface. The shallow and intermediate monitoring well construction specifications (Figure 5-11) are summarized as follows:

- o Using the deep exploratory well log as a guide, the screened intervals were determined for the shallow and intermediate depth wells based upon the objectives of the monitoring program described in Section 5.3.1. The shallow- and intermediate-depth wells were then installed in the proximity of the deep exploratory well.
- o Using six-inch ID hollow-stem augers, the borehole was drilled through the unconsolidated overburden section until the desired depth was reached. A plug was used

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**FIGURE 5-11****HAVERTOWN PCP SITE****SHALLOW AND INTERMEDIATE DEPTH WELL CONSTRUCTION**

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inside of the augers reducing the need to clean out the inside of the augers upon reaching the desired well depth. No soil samples were obtained from either the shallow- or intermediate-depth wells as they were installed close to the deep wells where this information was already obtained. The resulting borehole had an approximate diameter of 10 inches.

- o Two-inch Schedule 40 threaded flush-joint PVC riser pipe and 0.020-inch slotted well screen was then installed at the predetermined depth interval.
- o The annulus between the borehole and the well screen was sand packed with Grade 1 Morie sand to a height of approximately two feet above the top of the well screen. This was accomplished by retracting the augers as the sand was poured into the augers. Continuous measurements by REWAI and Empire ensured the proper installation of the sand pack.
- o A bentonite pellet seal at least six inches thick was placed immediately above the sand-packed intervals with clean water added, if necessary, to allow the pellets to swell and seal. Above this seal, the annular space was filled under pressure with a four percent bentonite/cement slurry to a depth of approximately two feet below ground surface. Both the bentonite pellet seal and the bentonite/cement slurry were installed as the augers were retracted, in a fashion similar to the sand pack installation. Continuous inspection during these procedures yielded a properly constructed well.

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- o A six-inch ID steel protective casing or driveover manhole cover was then placed into the borehole and a anti-percolation collar was installed in the remaining annulus up to surface, using Class B cement concrete. The collar was mounded at the surface approximately six inches for wells with stickup and two inches for driveovers, to promote drainage away from the casing. The outer edge of the cement collar for wells with stickup has vertical walls to preclude heaving from freezing and thawing.
- o The six-inch ID steel protector casing on stickup wells and the two-inch PVC riser pipe on driveover wells were equipped with locking well caps. The inner two-inch diameter PVC casing was also equipped with a vent to allow proper pressure equalization during changes in water level. All locks were keyed alike using #3303 Master locks, with one set of keys presented to DER's site representative.

5.3.2.1.3 Well Construction Requirements and Decontamination - Care was taken to assure that plumbness and alignment of the wells were within the generally accepted tolerance for monitoring wells so as to allow the performance of all testing and sampling.

Groundwater effluent, derived from the well drilling, was diverted to steel 55-gallon drums near the well and transferred by suction pump to the on-site storage tank or stored on-site in the drum storage area as described in the "Contaminated Materials

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Handling Plan" (Section 9.0) of the approved SOP. Coring water was recirculated to minimize the volume of drill water generated.

Upon mobilizing to a cluster well station, clean plastic sheeting was first laid down around the well site; on top of this, fresh plywood sheets were placed. The drilling rig was then backed onto the plywood. Additional plastic sheeting was then placed around portions of the drilling rig in an effort to reduce decontamination procedures. Drilling then proceeded through a hole in the plywood. The use of the plywood sheets and the underlying plastic sheeting minimized the potential for surface contamination at the drilling sites.

Prior to mobilization of the rig to another cluster well station, the just completed site was decontaminated by removing and drumming the plastic sheeting on it, after which the drill rig was moved to the decontamination area where it was thoroughly steamed cleaned with a steam/detergent mix, followed by a steam/high pressure hot water rinse. Drilling tools and miscellaneous equipment used in the construction of the well were decontaminated in a similar manner.

Specific sample collection implements such as split-spoons and augers were also subjected to the high-pressure steam/detergent wash, followed by a high-pressure steam/hot water rinse. Plastic sheeting and plywood boards used during drilling were either drummed or stored on-site in the drum storage area.

5.3.2.2 Supervision, Sample Collection, and Record Keeping - All drilling and well construction activities were supervised by REWAI's on-site project geologists in coordination with DER's project officer and REWAI's project director. Lithologic samples

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were collected continuously in the six deep exploratory wells using two-inch ID split-spoon samples for the unconsolidated deposits and a four-inch diameter by five-foot-long core barrel for sampling the bedrock. Unconsolidated samples were placed into clean glass soil jars; clearly labeled with the job number, well number, sample depth interval, date, and blow counts; and stored on-site for future reference. Core samples were placed into appropriate wooden core boxes, clearly labeled with the job number, well number, sample depth intervals, date, recovery, RQD, and stored on-site for future reference. All observations made by REWAI's project geologists are included on the lithologic and well construction logs in Appendix 1.

REWAI geologists coordinated the drilling and construction of each of the wells and have prepared well logs which accurately depict the history of well construction from split-spoon sampling through well completion. Each final well log contains at a minimum:

- o Project name and REWAI job number, well number, location of well, total depth of well, time/date of starting, time/date of completion.
- o Results of field FID or PID real-time air monitoring volatile organic (VOA) analyses.
- o Visual classification of all continuous split-spoon samples using a Munsell Rock Color Chart, grain size indicator, and the Unified Soil Classification System.

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- o Visual classification of all cores recovered from the initial deep exploration well, including presence of fractured and/or weathered bedrock zones.
- o Record of the number of blows necessary to drive the split-spoon sampler for each of four consecutive six-inch intervals, during continuous soil sampling.
- o Depth of the top of firm or fresh rock and all other contacts between dissimilar materials and bottom of the hole.
- o Depths at which water is encountered and the depth of water upon completion of the well.

All drilling operations were performed in accordance with the site-specific "Health and Safety Plan," Section 7.0, and the "Contaminated Materials Handling Plan," Section 9.0, of the approved SOP.

5.3.2.3 Ambient Temperature Headspace Analysis - The purpose of the ambient temperature headspace (ATH) was to allow for more accurate organic vapor readings in a controlled environment without disparities caused by temperature, moisture, wind, and drill rig exhaust in the field. The ATH was used in order to obtain a qualitative indication of volatiles in the soils at the site and to make general relationships from the ATH results and the water chemistry results. It should be noted that soil samples were not collected specifically for the purpose of conducting a headspace analysis and that the results are not exact because of the length of time between sample collection and

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measurement and further because the samples were not collected in septum-sealed jars.

Soil samples were logged and collected from the deep well of each newly installed monitoring well series. Soil samples were collected continuously at two-foot intervals down to bedrock by means of a two-inch split-spoon sampler. A clean split-spoon was used to sample each interval and a sample from each interval was collected in a clean 1,000 milliliter (ml) glass soil jar. The sample jars were partially filled leaving a headspace of approximately equal volume in each container. The sample jars were then placed in a heated storage trailer at a temperature of approximately 70°F for a minimum of 24 hours. As the samples were warmed to room temperature, volatiles were released from the soil and collected in the headspace of each sample jar. All headspace measurements were made using a flame ionizing organic vapor analyzer (OVA) and are recorded in Table 5-7.

According to the table, well CW-1D at the NWP plant contained elevated soil gas levels just above the groundwater table, which was at 8.2 feet below the ground surface on March 17, 1988. A minor amount of soil gas was detected just above the saprolite/bedrock interface in the 26- to 28-foot sample intervals. Well CW-2D, also on the NWP plant, contained elevated soil gas levels throughout the unconsolidated units sampled, with slightly more elevated levels found above the water table.

On the PCG property, well CW-3D contained significantly elevated soil gas levels at the 12- to 14-foot and 16- to 20-foot sample intervals. These intervals correspond approximately with the groundwater table and the saprolite/bedrock interface respectively. Well CW-4D has moderately elevated soil gas levels

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Table 5-7

Ambient Temperature Headspace Analysis Results

<u>Well</u>	<u>Sample Depth</u>	<u>Sample Date</u>	<u>Analysis Date</u>	<u>Total Volatile Organic Vapors (ppm)</u>	<u>USCS Symbol</u>
CW-1D	0- 2'	2/3/88	2/4/88	28.0	SP
	2- 4'	2/3/88	2/4/88	92.0	SP
	4- 6'	2/3/88	2/4/88	100.0	ML
	6- 8'	2/3/88	2/4/88	17.0	SM
	8-10'	2/3/88	2/4/88	23.0	SM
	10-12'	2/3/88	2/4/88	9.0	ML
	12-14'	2/3/88	2/4/88	7.0	SM
	14-16'	2/3/88	2/4/88	9.0	CL
	16-17'2"	2/3/88	2/4/88	3.0	SM
	18-18'9"	2/3/88	2/4/88	6.5	SM
	20-22'	2/3/88	2/4/88	6.5	SM
	22-24'	2/3/88	2/4/88	6.0	SP
	24-26'	2/3/88	2/4/88	2.5	SM
	26-28'	2/3/88	2/4/88	10.0	SM
	28-30'	2/3/88	2/4/88	1.5	SM
CW-2D	0- 1'	1/20/88	1/22/88	0.4	SM
	1- 2'	1/20/88	1/22/88	32.0	SM
	2'	1/20/88	1/22/88	0.2	SM
	2- 3'	1/20/88	1/22/88	46.0	SP
	3- 4'	1/20/88	1/22/88	24.0	SM
	4- 6'	1/20/88	1/22/88	10.0	SM
	6- 8'	1/20/88	1/22/88	6.4	SM
	8-10'	1/20/88	1/22/88	51.0	SM
	10-12'	1/20/88	1/22/88	21.0	SM
	12-14'	1/20/88	1/22/88	25.5	SP
	14-15.9'	1/20/88	1/22/88	24.0	SP
	16-17.5'	1/20/88	1/22/88	4.2	SP
	18-20.0'	1/21/88	1/22/88	6.0	SM
	20-22.0'	1/21/88	1/22/88	10.0	SM
	22-23.75'	1/21/88	1/22/88	11.0	SM
	24-24.9'	1/21/88	1/22/88	12.0	SM
	26-28.0'	1/21/88	1/22/88	26.0	SM
	28-29.5'	1/21/88	1/22/88	22.4	SM
	30-31.0'	1/21/88	1/22/88	10.0	SM
	32-32.33'	1/21/88	1/22/88	5.2	SM

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Table 5-7 (cont'd)

<u>Well</u>	<u>Sample Depth</u>	<u>Sample Date</u>	<u>Analysis Date</u>	<u>Total Volatile Organic Vapors (ppm)</u>	<u>USCS Symbol</u>
CW-3D	0- 2'	2/9/88	2/19/88	6.0	SM
	2- 4'	2/9/88	2/19/88	1.0	SM
	4- 6'	2/9/88	2/19/88	1.6	SM
	6- 8'	2/9/99	2/19/88	1.0	SP
	8-10'	2/9/88	2/19/88	--	SP
	10-12'	2/9/88	2/19/88	1.6	SP
	12-14'	2/9/88	2/19/88	140	SP
	14-16'	2/9/88	2/19/88	--	SP
	16-18'	2/9/88	2/19/88	90	SP
	18-20'	2/9/88	2/19/88	100	SP
CW-4D	0- 2'	2/22/88	2/23/88	--	SP
	2- 4'	2/22/88	2/23/88	3.0	SP
	4- 6'	2/22/88	2/23/88	--	SP
	6- 8'	2/22/88	2/23/88	--	SP
	8-10'	2/22/88	2/23/88	--	SP
	10-12'	2/22/88	2/23/88	--	SP
	12-14'	2/22/88	2/23/88	--	SP
	14-16'	2/22/88	2/23/88	2.0	SP
	16-18'	2/22/88	2/23/88	10.0	SP
	18-20'	2/22/88	2/23/88	5.5	SP
	20-22'	2/22/88	2/23/88	60	SP
	22-24'	2/22/88	2/23/88	75	SP
CW-5D	0- 2'	2/15/88	2/19/88	1.0	SP
	2- 4'	2/15/88	2/19/88	--	SP
	4- 6'	2/15/88	2/19/88	--	SP
	6- 8'	2/15/88	2/19/88	--	SP
	8-10'	2/15/88	2/19/88	--	SP
	10-12'	2/15/88	2/19/88	300	SM
	12-14'	2/15/88	2/19/88	>1000	SM
	14-16'	2/15/88	2/19/88	150	SM
	16-18'	2/15/88	2/19/88	25	SM
	18-20'	2/15/88	2/19/88	30	SM
CW-6D	1- 3'	2/17/88	2/19/88	>1000	SW
	3- 5'	2/17/88	2/19/88	120	SW
	5- 7'	2/17/88	2/19/88	100	SM
	7- 9'	2/17/88	2/19/88	400	SM
	9-11'	2/17/88	2/19/88	300	SM
	11-13'	2/17/88	2/19/88	800	SM
	13-15'	2/17/88	2/19/88	45	SM
	15-17'	2/17/88	2/19/88	90	SP
	17-19'	2/17/88	2/19/88	90	SP
	19-21'	2/17/88	2/19/88	100	SM

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between 20 and 24 feet below the ground surface, which is located in the saprolite. In well CW-5D, a substantial level of soil gas was detected between the 10-foot and 16-foot sample intervals. These intervals are near the groundwater table surface. Well CW-6D showed the highest soil gas concentrations detected in all of the newly installed deep exploratory wells. Soil gas was significantly elevated in every sample interval, with the greatest concentrations found at the 1- to 3-foot and 11- to 13-foot intervals. These intervals approximately correspond to the surface and the water table, respectively. As the OVA instrument is sensitive to methane and because no soil samples were run for VOA analysis, the positive soil gas responses indicated cannot be wholly attributed to volatile organic contaminants even though no visible organic matter was observed in the soil samples.

5.3.3 Groundwater Sampling Procedures

5.3.3.1 Introduction - Two rounds of groundwater sampling have been conducted by REWAI at the Havertown PCP site during the Remedial Investigation (RI). The first, or preliminary, sampling round was completed during the week of July 28, 1987, on 10 selected existing monitoring wells. This sampling provided the necessary information to locate and establish proper well specifications for the future installation of the cluster wells. The wells sampled during the preliminary round included: NW-1-81, NW-2-81, NW-3-81, NW-6-81, HAV-02, HAV-07, HAV-08, HAV-10, R-2, and R-4.

A second round of groundwater sampling was performed during the weeks of March 7, 1988, and March 14, 1988, and included 10 of the existing monitoring wells and the 18 newly constructed

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cluster wells. Monitoring wells utilized during the second groundwater sampling round consisted of existing wells NW-1-81, NW-2-81, NW-3-81, NW-6-81, HAV-02, HAV-05, HAV-07, HAV-08, R-2, R-4, and the newly constructed monitoring wells CW-1 SID through CW-6 SID. The existing monitoring well HAV-10 was replaced by HAV-05 during the second groundwater sampling round since the HAV-10 well barely yielded enough water for sampling and because well HAV-05 was considered to provide a better groundwater sampling point to intercept any groundwater contamination.

Development of all wells was performed by REWAI prior to sampling in order to remove fine sediments and particles, which may have accumulated in the well and sand pack following its construction and to ensure that water samples obtained were representative of groundwater in the vicinity of the well screens.

The following sections provide a brief description of well development and sampling procedures for both sampling rounds. Both the existing and newly installed monitored wells are discussed. Greater detail on these topics may be found in Chapter 5.0 of the approved Havertown PCP SOP. The results of the chemical analyses are presented and discussed in later portions of this section.

5.3.3.2 Well Development and Sampling of Existing Monitoring Wells - Preliminary Round (Round #1) - As a part of well development and during each groundwater sampling round, field measurements were taken for the groundwater parameters, including specific conductance, pH, and temperature. These parameters were used to indicate when sufficient well development had occurred.

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Details concerning these measurements are found in Section 5.3.3.5.

5.3.3.2.1 Wells NW-2-81, NW-3-81, and NW-6-81 - Wells NW-2-81, NW-3-81, and NW-6-81 are located on NWP property and were developed and purged using a one-horsepower centrifugal pump fitted with a dedicated one-inch ID, 100 psi, black polyethylene coil pipe and check valve assembly. All purged water was initially collected in a truck mounted water tank and transferred later to the on-site storage facility. The water purged from these wells was chocolate-brown in color and extremely turbid. Greater than three well volumes were purged from each of these wells; however, the water still remained turbid. The wells were generally low yielding (estimated less than 5 gpm), with the exception of NW-2-81, which had a slightly higher sustained yield. After sampling by dedicated stainless steel bailer was completed, the dedicated coil pipe assemblies were placed back into the wells for future use.

5.3.3.2.2 Well R-2 - It was necessary to develop and purge this well with a one-horsepower submersible pump and dedicated coil pipe, as the standing water column was too far below the ground surface for the centrifugal pump to lift. The well maintained a sufficient yield; however, even after developing and purging approximately seven well volumes, the water was still turbid and colored a light brown. Samples for this well were collected from the pumped discharge. Following sampling, the entire pump assembly was removed from the well, the coil pipe and electric wire were cut up and drummed, and the submersible pump was cleaned to the extent possible and stored on-site.

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Approximately two feet of free-floating oil was measured in well R-2, using a sonic interface probe.

5.3.3.2.3 Well R-4 - The standing water column in well R-4 was also too far below ground surface for a centrifugal pump to be used. As a result, the well was purged by hand using a dedicated one-inch coil pipe and check valve assembly, as the available submersible pump could not be decontaminated. A trace of free-floating product was indicated by the sonic probe; however, there was no evidence of product in the sampling bailer after at least three well volumes were removed. After sampling by a dedicated stainless steel bailer, the coil pipe assembly was reinserted and left in the well for future use.

5.3.3.2.4 Wells HAV-02, HAV-07, HAV-08, HAV-10, and NW-1-81 - Due to low well yields (estimated less than 1 gpm) and poor well construction which allowed fine sand and silt to enter the well, centrifugal pumps could not be used in these wells. Therefore, the wells were developed and purged using clean, dedicated stainless steel bailers fitted with clean, dedicated nylon rope. Approximately one foot of free-floating oil was found in well HAV-02, while HAV-07, HAV-08, HAV-10 and NW-1-81 contained no free-floating product. Purge water from all of the wells had low turbidity and was essentially colorless. Three well volumes were removed prior to sampling with a new dedicated stainless steel bailer. The oil in well HAV-02 was bailed off and placed into the on-site waste storage tanks before this well was sampled.

5.3.3.3 Well Purging and Sampling of Existing Monitoring Wells (Round #2) - After reviewing the sampling methods and chemical results from the preliminary groundwater sampling of ~~existing~~ **AR380216**

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monitoring wells, it was decided that a more consistent purging and sampling system was required. In addition, existing monitoring well HAV-10 was dropped from this sampling round and replaced with HAV-05 since it was believed that HAV-05 provided a more representative groundwater sample than HAV-10, which was extremely low yielding during the preliminary sampling round.

To provide a more consistent purging and sampling system for the existing wells during sampling round #2, all wells were purged and sampled using a peristaltic pump and dedicated polyflo and silicon tubing assemblies. All tubing was replaced with new tubing between wells. Used tubing was then placed into sealed and labeled 55-gallon steel drums and stored at NWP when sampling was completed.

A minimum of three well volumes was removed from each well during purging to ensure that the water within the well was representative of the surrounding aquifer. The purged water was collected in a truck-mounted 450-gallon tank prior to being transferred into a 2,500-gallon bulk storage tank on-site. Groundwater parameters consisting of specific conductance, pH, and temperature were obtained during well purging and sampling. Details concerning these measurements are included in Section 5.3.3.5.

5.3.3.4 Well Development and Sampling of Newly Installed Monitoring Wells - The 18 monitoring wells that were installed by REWAI in January and February of 1988 were all equipped with dedicated Well Wizard pumps. These are bladder pumps which are operated by compressed air, which is able to be varied to control the flow rate of the pump according to the yield of the well. Well Wizard pumps were chosen for these wells for various

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reasons--namely, the pumps can fit into a two-inch well casing; water can be pumped from wells of varying depths; the pumps can be dedicated to wells (which eliminates the chances of cross-contamination); and the pump controller is easily mobilized from one well to another.

The Well Wizard pumps were used for both development and sampling. Development and sampling followed the same criteria and parameters as used for the existing wells which are outlined in Section 5.3.3. The new monitoring wells responded positively to development with Well Wizards, by yielding water with good clarity and consistent parameters. The clarity and consistency of the water obtained and the use of dedicated pumps ensured the quality of the samples and the validity of the chemical results.

5.3.3.5 Field Parameters - Field measurements of groundwater parameters were obtained during both well development and well sampling for each sampling round. These parameters included specific conductance, pH, and temperature. Parameters were taken after a minimum of three well volumes was purged from the well or after the purge water had sufficiently cleared. Samples were collected in a clean, quart-size mason jar after the jar had been rinsed three times with the water to be sampled.

Specific conductance was measured with a YSI Model 33 SCT meter calibrated against a standard solution at 25°C. Because this meter does not correct the specific conductance measured at the field water temperature to its equivalent at 25°C, an immersion thermometer was used to obtain the groundwater temperature so that the specific conductance readings could be corrected to their equivalent temperatures at 25°C. A Beckman pH meter with a

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two-buffer (4.0 and 7.0) calibration was used to measure the pH of the groundwater.

Field parameters were measured at five-minute intervals until the specific conductance values expressed less than a five percent variance and pH varied less than 0.1 units for three consecutive readings.

Well development and well purging were considered to be completed when this criteria was met. The monitoring wells were then ready for sampling. In some cases, three well volumes could not be purged from a well because of low yield. In this situation, the well was evacuated twice and allowed to recover to at least 75 percent of its original water level without allowing more than 24 hours to pass before obtaining samples.

All purged water was considered contaminated and was collected and transferred to a 2,500-gallon bulk storage tank on-site.

5.3.3.6 Chemical Analysis

5.3.3.6.1 HSL Plus Oil and Grease - REWAI's laboratory subcontractor, CompuChem Laboratories (CompuChem), an EPA-certified laboratory located in Research Triangle Park, North Carolina, provided the analytical services for the HSL plus oil and grease analyses for both groundwater sampling rounds at Havertown.

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Glassware and preservatives for sampling were provided by CompuChem in "sample saver" shuttles. Table 5-8 indicates the type of analysis, type and quantity of glassware, type of preservative required (if any), and special preparation necessary for each sample type. After acquisition of samples, the appropriate preservation was performed. All samples were then packaged with cold packs in CompuChem shuttles and shipped with a chain-of-custody via Federal Express Priority One overnight delivery to CompuChem.

Following analysis and QA/QC by CompuChem, data was transferred to REWAI by Federal Express and via computer. Because of the voluminous nature of the data and the associated QA/QC, the original data reports for both sampling rounds were sent to DER for filing and storage. Appendix 2 summarizes the results obtained from both sampling rounds.

5.3.3.6.2 Dioxin and Dibenzofuran - The analysis for dioxin and dibenzofuran during the preliminary sampling round was performed by the EPA, under the contract laboratory program (CLP), by California Analytical Laboratory (CAL) of West Sacramento, California. The groundwater samples analyzed by CAL were part of Case #3151C, which also included the surface water samples from Naylor's Run. Copies of the data results were obtained by REWAI through DER. A tabulation of the dioxin/dibenzofuran results of the preliminary sampling round is included in Appendix 2.

The dioxin and dibenzofuran analysis for sampling round #2 was performed for REWAI by ChemWest of Sacramento, California.

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Table 5-8
Groundwater Sampling Glassware

<u>Analysis</u>	<u>Glassware</u>	<u>Number of Bottles</u>	<u>Preservation</u>	<u>Special Preparation</u>
Volatile Organic Aromatics	40 ml glass vial	2	cool, dark	No head space in vial
Dissolved Metals	500 ml plastic jar	2	pH <2, 30% HNO ₃ cool, dark	Barrel filter with 0.45 micron membrane filter
Acid Extractables Base Neutrals	1 l amber glass jar	3	cool, dark	
Oil & Grease	1 l amber glass jar	1	pH <2, 30% H ₂ SO ₄ cool, dark	
Cyanides	1 l amber glass jar	1	pH >12, 30% NaOH	
Pesticide/PCBs	1 l amber glass jar	2	cool, dark	
*Dioxin/ Dibenzofuran	1 l amber glass jar	3	cool, dark	

*One amber glass 3-liter jug was used for the dioxin/dibenzofuran analysis during the preliminary sampling round.

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In order to maintain consistency between sampling rounds, ChemWest utilized the same analytical procedures and requirements as specified by EPA in their original Special Analytical Services (SAS) Regional Request performed by CAL during the preliminary (round #1) sampling round. A copy of the SAS request for dioxin/dibenzofuran analysis is included in Appendix 3.

5.3.4 Hydrogeologic Testing

5.3.4.1 Purpose - Measurement of groundwater levels in as many wells as possible on two separate occasions and slug testing of all newly installed monitoring wells were conducted at the Havertown PCP site for the purpose of:

- o Determination of the hydraulic properties of the unconsolidated and bedrock materials.
- o Assessment of the interrelationship of the unconsolidated and bedrock aquifers.
- o Determination of the direction and rate of groundwater flow at the site.

5.3.4.2 Groundwater Level Monitoring - During the course of fieldwork at the Havertown PCP site, static water level measurements were made in all existing monitoring wells which could be relocated and in all of the newly installed monitoring wells. These wells include the SMC Martin wells, the James Humphreville wells, and the newly installed REWAI wells. All water levels were measured on the same day and in as short a time as possible to allow comparison of all wells. Two complete

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rounds of water levels were measured and are included here on Table 5-9.

Groundwater levels were measured by a REWAI field crew on March 17, 1988, and April 11, 1988. Measurements were made to a surveyed reference point (top of casing) at each well using an electric water level indicator or a sonic interface probe. The water level instruments were decontaminated between wells by rinsing several times with distilled water. The well number, date and time measured, depth to water, depth to fluid (oil), and any corresponding notes are included in the field notes. Water level elevations are referenced to mean sea level (msl) through a recent survey by a registered Pennsylvania surveyor, under contract to REWAI.

5.3.4.3 Aquifer Testing

5.3.4.3.1 Slug Tests - In-situ hydraulic conductivity (permeability) of the saturated unconsolidated materials and bedrock were determined by means of the rising-head and falling-head conductivity or "slug test" method. A data logger recorder coupled with a pressure transducer was utilized to continuously record changes in water levels in response to slug immersion and withdrawal. A minimum of two tests in each direction was performed.

Slug tests were conducted on the 18 newly installed deep, intermediate, and shallow monitoring wells. Each run of the slug test lasted between three and four minutes. The data logger was typically set to record changes in head at the rate of 5 readings per second for the first 60 seconds and at 1 reading per 5 seconds thereafter. A computer program written by Debora B.

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Table 5-9

Static Water Level Elevations

Monitoring Well	PVC Casing Elevation (ft)	Ground Surface Elevation (ft)	Static Water Level Elevation (ft MSL)	
			March 17, 1988	April 11, 1988
CW-1D	308.80	307.2	299.03	299.59
CW-11	308.82	307.3	299.05	299.23
CW-1S	309.39	307.4	299.48	300.18
CW-2D	307.81	305.8	294.00	294.10
CW-2I	307.59	305.9	293.95	294.15
CW-2S	307.35	305.9	294.04	294.16
CW-3D	Driveover	305.13	292.78	292.83
CW-3I	Driveover	305.06	292.81	NA
CW-3S	Driveover	304.99	292.70	292.76
CW-4D	Driveover	305.66	292.74	292.80
CW-4I	Driveover	305.77	292.59	292.69
CW-4S	Driveover	305.90	292.55	292.63
CW-5D	304.65	302.9	292.31	292.59
CW-5I	304.43	303.0	292.41	292.37
CW-5S	304.61	303.3	292.58	292.49
CW-6D	Driveover	301.34	286.20	286.24
CW-6I	Driveover	301.20	284.83	285.87
CW-6S	Driveover	301.10	285.46	285.56
HAV-02	307.35	307.0	291.95/292.85	292.02/292.98
HAV-05	294.66	294.3	291.08	291.30
HAV-07	283.84	283.0	282.09	282.28
HAV-08	286.75	286.1	283.09	283.41
HAV-10	299.71	299.0	292.11	292.38
R-2	314.24	312.70	289.72/293.82	289.95/293.89
R-4	315.60	316.0	295.81	295.46
NW-1	307.48	307.1	294.63	295.06
NW-2	306.45	306.6	294.43	294.45
NW-3	307.61	307.6	299.49	300.07
NW-6	306.42	306.3	296.53	296.70

NOTE: 291.95/292.85 = Water Elevation/Oil Elevation In Well

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Thompson (Groundwater March-April 1987, pp. 212-218) and adapted for use on REWAI's in-house computers was used to calculate and normalize drawdowns by dividing each by the initial (maximum) drawdown. A graph of the normalized drawdowns versus time was made on semilogarithmic paper with the drawdowns plotted on the logarithmic axis and time plotted on the arithmetic axis. A "best fit" line was then statistically interpreted from the analyst's chosen section of the graph by the least-squares method. The appropriate equation to solve for hydraulic conductivity was then selected based upon the well construction, and values for the hydraulic conductivity and regression coefficients were calculated. Data obtained from the slug tests and the results of the hydraulic conductivity calculations are included in Appendix 4.

5.3.4.3.2 Packer Tests - Pressure permeability (packer) tests were run during drilling to determine the permeability of the bedrock zone being tested as an aid to establish well construction. As discussed in Section 5.3.2.1.1, a 10-foot interval was cored into bedrock and the drilling tools removed, an inflatable packer was then seated above the bottom of the hole, and water (from the Philadelphia Suburban Water Company) under pressure was pumped into the test section. Readings of water volume (gallons) were recorded every minute for five consecutive minutes for each of at least three pressure settings. The data and the results of the calculations are included in Appendix 4.

The resulting packer test data were reduced to a corresponding hydraulic conductivity value using the pressure permeability test reduction method presented in the Ground Water Manual, U. S.

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Department of the Interior, Bureau of Reclamation, 1985, pp. 249-264.

5.3.4.3.3 Summary of Findings - A direct comparison of the results obtained from the two aquifer test methods reveals a poor correlation between the bedrock hydraulic conductivities calculated by the slug test and packer test methods. This is not unexpected and the comparison should be avoided as the two methods are utilized for different purposes and because of inherent differences associated with each test method. The slug tests were performed to provide an estimate of the hydraulic conductivity of the aquifer materials in the vicinity of the saturated screened intervals. The packer tests, however, were used to provide a field estimate of the bedrock aquifer's hydraulic conductivity at the time of drilling. The packer permeability estimates allowed REWAI geologists to better determine the well construction specifications as each deep exploratory well was drilled. Section 5.3.4.4.3 discusses the hydraulic conductivity of saturated unconsolidated and bedrock materials in greater detail.

5.3.4.4 Groundwater Hydrology

5.3.4.4.1 Water Table Contour Map - Water level and oil thickness were measured at the Havertown PCP site on March 17, 1988, and again on April 11, 1988. Because of the presence of oil in some of the wells, a sample of the oil was collected from well R-2 on April 11, 1988, and analyzed by Wright Lab Services, Inc. (WLSI) of Middletown, Pennsylvania, for specific gravity. As shown in Appendix 2, WLSI reports that the specific gravity for the oil collected from well R-2 was 0.897. Using this specific gravity and the thickness of oil found in each well, AB300226

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equivalent height of water was calculated for each well with oil in it. This equivalent height of water was then subtracted from the water/air interface elevation to arrive at the hydraulic head of the water table for each respective well. The following formula was used to calculate the hydraulic head of the water table in monitoring wells which contained measurable amounts of oil in them:

$$\text{Hydraulic Head} = E - [f - (f * 0.897)]$$

Where:

E = oil/air interface elevation (feet)

f = oil thickness (feet)

0.897 = specific gravity of the oil

(Adapted from discussion of hydraulic head in Freeze and Cherry, 1979, Chapter 2.2.)

The hydraulic heads for the water table were then plotted next to their respective well location and contoured to produce water table contour maps for each measurement date. An interpretation of each water table contour map yielded the determination that no significant differences existed between the two measurement dates; therefore, only one water table contour map, March 17, 1988, is included here as Plate 4. An inspection of this map indicates that the groundwater has a higher horizontal hydraulic gradient under the NWP and Rittenhouse Circle areas (0.021 and 0.030 respectively), while a lower hydraulic gradient exists under the Swiss Farm Market and the PCG building (0.007). This change in gradient is probably expressed as a change in permeability of subsurface materials. It follows then that the

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aquifer is heterogeneous and that anisotropic (preferred flow direction) conditions exist in the subsurface. At this time, it is not known how this change in hydraulic gradient affects the migration of the subsurface oil plume. More information is necessary to properly address this question.

The flow of groundwater is apparently southeast to east-southeast across the study area, as indicated by the flow arrows.

5.3.4.4.2 Vertical Groundwater Gradient - An analysis of the water level elevations in the newly installed cluster wells was performed to determine if a vertical gradient exists in the flow of groundwater at the site. Using the March 17, 1988, water level elevation data, the vertical gradients for each cluster well series were calculated by dividing the change in water level elevations by the vertical separation distance between the respective sand-packed intervals. Appendix 5 provides the calculation details.

Table 5-10 lists the vertical gradients calculated for each cluster well series. Overall, the vertical gradients found at the site were small, ranging from 0.001 to 0.028. Comparing the vertical gradient to the average horizontal gradient (0.019) calculated in Section 5.3.4.4.1, the ability of the vertical potential to modify groundwater flow can be considerable at some locations, namely wells CW-1, CW-5, and CW-6.

5.3.4.4.3 Hydraulic Conductivity - As discussed in Section 5.3.4.3.1., slug tests were conducted in the newly installed monitoring wells to provide an estimate of the permeability of the saturated unconsolidated and bedrock materials.

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Table 5-10

Vertical Gradients and Direction of Flow

<u>From Well/ to Well</u>	<u>Respective Water Levels (ft)</u>	<u>Vertical Separation (ft)</u>	<u>Vertical Gradient</u>	<u>Direction of Flow</u>
CW-1S/CW-1D	299.48/299.03	34	0.013	Downward
CW-2S/CW-2D	299.04/299.00	40	0.001	Downward
CW-3S/CW-3D	292.70/292.78	28	-0.003	Upward
CW-4S/CW-4D	292.59/292.74	30	-0.005	Upward
CW-5S/CW-5D	292.58/292.31	28	0.01	Downward
CW-6S/CW-6D	285.46/286.20	26	-0.028	Upward

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Tables 5-11A and B provide a list of the average hydraulic conductivities calculated from all of the slug tests in each of the wells for the saturated unconsolidated and bedrock wells. On Table 5-11A, it is shown that the unconsolidated aquifer has a hydraulic conductivity range from 1 gpd/ft² to 103 gpd/ft², while on Table 5-11B, the bedrock aquifer ranges between 6 gpd/ft² and 182 gpd/ft². Although the permeability ranges are similar, the three-dimensional distribution of the hydraulic conductivity data are of greater importance.

As previously shown on the water table contour map, Plate 4, the general flow of groundwater is towards the east, or in an east-southeast direction. However, this description refers only to the horizontal plane. To gain a better understanding of groundwater flow dynamics and direction, the vertical component must also be considered. Although the magnitude of variation of groundwater vertical gradients overall was not shown to be large (Section 5.3.4.4.2), it is believed that groundwater flow directions are significantly modified by these variations in vertical gradient. The variations in the vertical gradient of groundwater are believed to be the result of changes in the permeability (hydraulic conductivity) of aquifer materials. The effect that the variation of hydraulic conductivity has on the groundwater contaminant flow will be addressed in Section 5.3.6, Affected Area.

To obtain a better perspective of the spatial variance of permeability of the aquifer materials, the hydraulic conductivity values from Table 5-11 have been plotted next to their respective wells on the geologic fence diagram, Plate 3. From the data presented on the fence diagram, it appears that a trend exists in the permeability of the unconsolidated and bedrock

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Table 5-11A

Saturated Unconsolidated Materials Slug Test Results
Average Calculated Hydraulic Conductivities

<u>Monitoring Well</u>	<u>Hydraulic Conductivity</u> <u>(gpd/ft²)</u>
CW-1S	48
CW-1I	103
CW-2S	*
CW-2I	72
CW-3S	8
CW-3I	27
CW-4S	8
CW-5S	*
CW-6S	1

* Test results did not meet analysis validity requirement of instantaneous water level change.

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Table 5-11B

Bedrock Slug Test Results
Average Calculated Hydraulic Conductivities

<u>Monitoring Well</u>	<u>Hydraulic Conductivity (gpd/ft²)</u>
CW-1D	56
CW-2D	70
CW-3D	9
CW-4I	6
CW-4D	139
CW-5I	*
CW-5D	182
CW-6I	7
CW-6D	6

* Test results did not meet analysis validity requirement of instantaneous water level change.

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aquifer materials. Beneath NWP, the saturated unconsolidated materials tend to have a moderate to moderately high hydraulic conductivity (48 - 103 gpd/ft²), while under PCG the saturated unconsolidated aquifer materials become less permeable, with hydraulic conductivities being moderately low (1.4 - 27 gpd/ft²). This trend is different in the bedrock aquifer, where the materials under NWP and under the southern portion of PCG property are of moderately high to high permeability (56 - 182 gpd/ft²), while along the northern portion of PCG property, the bedrock hydraulic conductivity becomes moderately low (6 - 9 gpd/ft²). From this information, along with an understanding of the vertical gradients at the site, it appears that a significant change in hydraulic conductivity exists in the subsurface between NWP and PCG.

Accordingly, the groundwater flow is believed to be modified by these characteristics, such that the groundwater flows slightly downward in the unconsolidated materials under NWP and into the bedrock in the vicinity of Eagle Road. From there, the groundwater in the bedrock is believed to continue its slightly downward flow until reaching an area under PCG property, where it begins to rise. This pattern is shown on the geologic cross section, Plate 2, by the equipotential lines and generalized groundwater flow lines.

The equipotential lines represent lines of equal hydraulic head potential, in feet above mean sea level. These were established by placing the hydraulic head potential at each of the cluster wells near the approximate center of the saturated well screen interval in each well. Using the cluster wells in this manner enabled a determination of the groundwater flow in the vertical dimension to be made by contouring between the hydraulic head

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values. The generalized groundwater flow directions were then estimated by inferring lines perpendicular to the equipotential lines from areas of higher hydraulic head toward areas of lower hydraulic head. The generalized groundwater flow directions were then adjusted as discussed in Section 5.1 of Freeze and Cherry (1979) for refraction caused by flow through formations of differing hydraulic conductivity as shown previously on Plate 2.

5.3.4.4.4 Calculation of Groundwater Velocity - Based upon the water table contour map, Plate 4, and the results of aquifer tests, the average groundwater velocity can be calculated. Valid slug test results from the newly installed monitoring wells were used to estimate hydraulic conductivity and to calculate the average groundwater velocity, as these wells are most representative of the properties of the saprolite water-bearing zone in the study area.

Like many geological variables, the hydraulic conductivity data do not follow a normal distribution; rather, they exhibit a pronouncedly skewed distribution. Therefore, to counter the effects that the relatively few number of large values of hydraulic conductivity would have on the mean, the geometric mean of the data was employed to normalize the values.

Calculating the geometric mean for the valid slug test hydraulic conductivity (K) values results in a value of 22 gpd/ft². This value is converted to ft/day by dividing by 7.48 yielding 2.94 ft/day as the geometric mean of hydraulic conductivity. Horizontal hydraulic gradients (I) were calculated using the water table contour map dated March 17, 1988 (Plate 4) by dividing the change in hydraulic head by the effective distance (dh/L or 0.019). This date was chosen as both static water level

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measurement dates were taken during the same season. Although field measurements of porosity (n) were not performed, an estimate of 21 percent for the fine sand (saprolite) has been determined from representative values of effective porosity, included here as Table 5-12, and the general textural properties of the unconsolidated deposits examined during the drilling program.

The average groundwater velocity may then be calculated by inserting the aforementioned components into the following formula:

$$\bar{V} = \frac{KI}{n_e}$$

Where:

- \bar{V} = estimated average groundwater flow velocity, ft/day
- K = geometric mean of hydraulic conductivity, ft/day
- I = average hydraulic gradient, dimensionless
- n_e = assumed effective porosity value (%)

Solving the equation yields an average groundwater velocity (\bar{V}) of 0.27 ft/day. It is important to point out that this velocity is an estimated average velocity and is representative only for a nonreactive solute under ideal conditions. This value would not be applicable to the movement of the oil fraction which differs from water in its density and viscosity, confining it to the water table surface. However, the value is helpful in providing an indication as to the rate of movement of the contaminants dissolved in groundwater.

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Table 5-12

Representative Values of Porosity
(After Morris and Johnson, 1967, reference of total porosity,
and Pettyjohn et al, 1982, estimate of effective porosity)

<u>Material</u>	<u>Total Porosity Percent</u>	<u>Effective Porosity Percent</u>
Gravel, coarse	28*	22
Gravel, medium	32*	23
Gravel, fine	34*	25
Sand, coarse	39	27
Sand, medium	39	26
Sand, fine	43	21
Silt	46	8

* Values are for repacked samples; all others are undisturbed.

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5.3.4.4.5 Calculation of Groundwater Discharge - In order to determine the approximate quantity of groundwater leaving the present area of investigation, a calculation based upon Darcy's Law was performed which estimates the discharge, in gallons per day (gpd), of groundwater from a given cross-sectional area of the aquifer. The location chosen for the trace of the cross-sectional area began at the sanitary sewer manhole situated approximately 145 feet east of the series CW-3 monitoring wells (refer to base maps, Plate 1) and extends southeastward roughly 325 feet to monitoring well HAV-06. This location provides representative estimates of groundwater exiting the present study area perpendicular to the groundwater flow direction.

$$Q = KIA \text{ (Darcy's Law)}$$

Where:

Q = The discharge through the cross-sectional area of the aquifer per unit time and expressed as ft/day.

K = The hydraulic conductivity of the aquifer materials expressed as ft/day.

I = The change in hydraulic head in the aquifer across the site, in this case, parallel to groundwater flow. This is known as the hydraulic gradient and is expressed dimensionless.

A = The cross-sectional area of the site through which the groundwater is flowing. The orientation was established perpendicular to groundwater flow. The length of the cross-sectional area has been estimated at 325 feet,

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while based upon chemical data and allowing some margin of error, a saturated thickness of 100 feet has been used in the calculation.

The equation assumes:

- o The aquifer materials are homogeneous and isotropic.
- o The viscosity is constant and equals that of water.
- o The groundwater is flowing at very slow velocities so as to avoid non-laminar flow conditions.

Inserting the results of calculations from previous sections, the equation becomes:

$$\begin{aligned} Q &= (2.94 \text{ ft/day}) (0.019) (325 \text{ ft} * 100 \text{ ft}), \\ Q &= 1815 \text{ ft}^3/\text{day}, \text{ or} \\ Q &= 13,580 \text{ gpd} \end{aligned}$$

Therefore, the anticipated volume of groundwater estimated to pass through the given cross-section of the aquifer would be approximately 13,600 gpd. It is important to realize that this value is based upon assumptions which may be questionable or even invalid; thus, discretion should be used when utilizing this calculated value.

5.3.5 Groundwater Sampling Results

Groundwater samples from both sampling rounds were analyzed for the complete Hazardous Substance List, cyanide, oil and grease, and dioxin/dibenzofuran parameters. The analytical work was

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performed in accordance with the contract required QA/QC procedures delineated in the SOP for the Havertown PCP site. Sampling procedures have been previously addressed in Section 5.3.3, "Groundwater Sampling Procedures," which also states that the original data and QA/QC have been transferred to DER for filing and storage owing to the voluminous nature of the data. Chemical result spread sheets have been provided as tables and in Appendix 2 of this report to summarize the results and ease the readers review of data.

5.3.5.1 Round #1 Preliminary Sampling Round

5.3.5.1.1 Metals - Groundwater samples from 10 selected existing monitoring wells were analyzed for dissolved metals. Significant quantities of iron, manganese, magnesium, calcium, sodium and potassium were present in the water. Heavy metals, including arsenic, chromium, copper, cobalt, and zinc, were also identified in some of the wells sampled. Arsenic was found in three groundwater samples NW-6-81, R-2, and R-2 Dup, at concentrations of 7.9, 4.1, and 7.4 ug/l respectively. Chromium was detected at a concentration of 161 ug/l at only one location, NW-3-81. Zinc was found at concentrations ranging from 18 ug/l at HAV-07 to 581 ug/l at HAV-08. Cobalt ranged from 13 ug/l at R-4 to 539 ug/l at NW-2-81. Copper was detected at 2.9 ug/l at NW-1-81 and 14 ug/l in R-2 Dup. Table 5-13 contains the results of Round #1 metals analysis.

5.3.5.1.2 Volatile Organic Aromatics - Groundwater analysis for VOAs was completed on water samples from the 10 selected existing monitoring wells. The results of this analysis, shown

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Table 5-13
Groundwater Round 1 Metal Results

CDDO CL CDDO-DESC	SITE SAMPLE DATE MATRIX	METALS LAB I.D. #	86021					86021					86021					86021					86021				
			NW-1					NW-2					NW-3					NW-6					R-2				
			07/30/87					07/28/87					07/28/87					07/28/87					07/30/87				
			GROUNDWAT					GROUNDWAT					GROUNDWAT					GROUNDWAT					GROUNDWAT				
			143948					143473					143474					143475					144180				
			=====					=====					=====					=====					=====				
101 M ANTIMONY			BDL	48 ug/l			BDL	57 ug/l			BDL	50 ug/l		BDL	50 ug/l			BDL	50 ug/l			BDL	48 ug/l			BDL	48 ug/l
102 M ARSENIC			BDL	3.7 ug/l			BDL	2.3 ug/l			BDL	2.3 ug/l		BDL	2.3 ug/l			BDL	1 ug/l			BDL	F ug/l			BDL	3.7 ug/l
103 M BERYLLIUM			BDL	1 ug/l			BDL	1 ug/l			BDL	1 ug/l		BDL	1 ug/l			BDL	1 ug/l			BDL	1 ug/l			BDL	1 ug/l
104 M CADMIUM			BDL	4 ug/l			BDL	4 ug/l			BDL	4 ug/l		BDL	4 ug/l			BDL	4 ug/l			BDL	4 ug/l			BDL	4 ug/l
105 M CHROMIUM			BDL	7 ug/l			BDL	10 ug/l			BDL	10 ug/l		BDL	10 ug/l			BDL	10 ug/l			BDL	7 ug/l			BDL	7 ug/l
106 M COPPER			2.9	ug/l			6.5	ug/l			6.5	ug/l		6.5	ug/l			6.4	ug/l			13	E ug/l			6.9	E ug/l
107 M LEAD			BDL	2.2 ug/l			1.3	M F ug/l			BDL	1 ug/l		BDL	1 ug/l			BDL	1 ug/l			BDL	F ug/l			BDL	2.2 ug/l
108 M MERCURY			BDL	0.2 ug/l			BDL	0.2 ug/l			BDL	0.2 ug/l		BDL	0.2 ug/l			BDL	0.2 ug/l			BDL	0.2 ug/l			BDL	0.2 ug/l
109 M NICKEL			BDL	21 ug/l			BDL	32 ug/l			BDL	32 ug/l		BDL	32 ug/l			BDL	32 ug/l			BDL	21 ug/l			BDL	21 ug/l
110 M SELENIUM			BDL	2.5 ug/l			BDL	7.5 ug/l			BDL	7.5 ug/l		BDL	7.5 ug/l			BDL	1.5 ug/l			BDL	7.5 ug/l			BDL	12 ug/l
111 M SILVER			BDL	7 ug/l			BDL	9 ug/l			BDL	9 ug/l		BDL	9 ug/l			BDL	9 ug/l			BDL	7 ug/l			BDL	7 ug/l
112 M THALLIUM			2.9	F ug/l			BDL	1.4 ug/l			BDL	1.4 ug/l		1.7	F ug/l			BDL	1.4 ug/l			BDL	11 ug/l			BDL	2.2 ug/l
113 M ZINC			48	E ug/l			157	ug/l			28	ug/l		28	ug/l			81	ug/l			322	E ug/l			48	ug/l
114 M BARIUM			102	ug/l			27	E ug/l			19	E ug/l		19	E ug/l			32	E ug/l			42	ug/l			90	ug/l
115 M IRON			6090	ug/l			60	ug/l			47	ug/l		47	ug/l			11100	ug/l			5430	ug/l			80L	4 ug/l
116 M MANGANESE			566	ug/l			10900	ug/l			5390	ug/l		5390	ug/l			8200	ug/l			19700	ug/l			76	ug/l
117 M VANADIUM			8.4	ug/l			6.7	ug/l			8	ug/l		8	ug/l			6.5	ug/l			9	ug/l			9.5	ug/l
118 M ALUMINUM			BDL	45 ug/l			BDL	57 ug/l			163	ug/l		163	ug/l			BDL	57 ug/l			BDL	45 ug/l			BDL	45 ug/l
120 M COBALT			19	E ug/l			539	ug/l			124	ug/l		124	ug/l			78	ug/l			111	E ug/l			13	E ug/l
121 M MAGNESIUM			10900	E ug/l			14000	E ug/l			31200	E ug/l		31200	E ug/l			12500	E ug/l			24900	E ug/l			12100	E ug/l
129 M CALCIUM			33500	ug/l			36700	ug/l			88000	ug/l		88000	ug/l			37100	ug/l			60000	ug/l			13300	ug/l
130 M SODIUM			30600	E ug/l			21000	ug/l			21100	E ug/l		21100	E ug/l			27300	E ug/l			72100	E ug/l			14400	E ug/l
131 M POTASSIUM			8100	ug/l			3870	ug/l			BDL	3600 ug/l		BDL	3600 ug/l			5920	ug/l			18300	ug/l			7130	ug/l

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Table 5-13 (Cont'd)
Groundwater Round 1 Metals Results

EMPD CL CPMO-DESC	SITE SAMPLE DATE MATRIX	84021 HAY-2 07/30/87 GROUNDWAT	84021 HAY-7 08/01/87 GROUNDWAT	84021 HAY-8 08/01/87 GROUNDWAT	84021 HAY-10 08/01/87 GROUNDWAT
		144181	144175	144177	144179
	METALS LAB I.D. #	=====	=====	=====	=====
101 M ANTIMONY		BOL	48 ug/l	BOL	48 ug/l
102 M ARSENIC		BOL	3.7 ug/l	BOL	3.7 ug/l
103 M BERYLLIUM		BOL	1 ug/l	BOL	1 ug/l
104 M CADMIUM		BOL	4 ug/l	BOL	4 ug/l
105 M CHROMIUM		BOL	7 ug/l	BOL	7 ug/l
106 M COPPER		3.4	ug/l	4.6	ug/l
107 M LEAD		BOL	2.2 ug/l	BOL	2.2 ug/l
108 M MERCURY		BOL	0.2 ug/l	BOL	0.2 ug/l
109 M NICKEL		BOL	21 ug/l	BOL	21 ug/l
110 M SELENIUM		BOL	12 ug/l	BOL	12 ug/l
111 M SILVER		BOL	7 ug/l	BOL	7 ug/l
112 M THALLIUM		14	F ug/l	3.4	F ug/l
113 M ZINC		75	E ug/l	581	E ug/l
114 M BARIUM		63	ug/l	122	ug/l
115 M IRON		6460	ug/l	268	ug/l
116 M MANGANESE		20900	ug/l	1450	ug/l
117 M VANADIUM		9.4	ug/l	9.2	ug/l
118 M ALUMINUM		BOL	45 ug/l	BOL	45 ug/l
120 M COBALT		142	E ug/l	13	E ug/l
121 M MAGNESIUM		27500	E ug/l	43200	E ug/l
129 M CALCIUM		39700	ug/l	38100	ug/l
130 M SODIUM		59000	E ug/l	11700	E ug/l
131 M POTASSIUM		12600	ug/l	10700	ug/l

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on Table 5-14, indicate the presence of ten (10) chemicals usually associated with solvent and gasoline/fuel oil contamination, namely benzene; 1,2-dichloroethane; 1,2-dichloropropane; ethylbenzene; toluene; trans-1,2-dichloroethene; 1,1,1-trichloroethane; trichloroethene; vinyl chloride; and xylene. In addition, two contaminants, methylene chloride and acetone, were also found; however, these are common laboratory contaminants. Accordingly, it is helpful to consider the possibility that the former service station at Young's Produce, the automotive repair shops west of the site, and/or the operations of NWP may have contributed to this contamination in addition to the PCP-laden fuel oil plume.

To examine the areal distribution of these chemicals, a total value for the VOA concentration was calculated for each well by summing the results of VOAs identified above the detection limits. The total VOA results ranged from 1.3 to 3,227 ug/l. The purpose for examining the total VOA concentrations is that it allows for easy characterization of the general VOA distribution on the site, without the need to review individual species. Figure 5-12 presents the total VOAs, in ug/l, for the groundwater samples taken during the preliminary sampling round.

The map contains a number of important features. First, a significantly elevated level of total VOAs was found to be present in the groundwater between NWP and PCG, with respect to the other wells sampled. Because groundwater flows east-southeast across the site, the contamination present in the wells sampled along the western portion of the site may indicate additional contaminant sources other than the fuel oil. On the eastern portion of the study area, the total VOAs are lower; however, it is apparent that the contamination extends beyond the

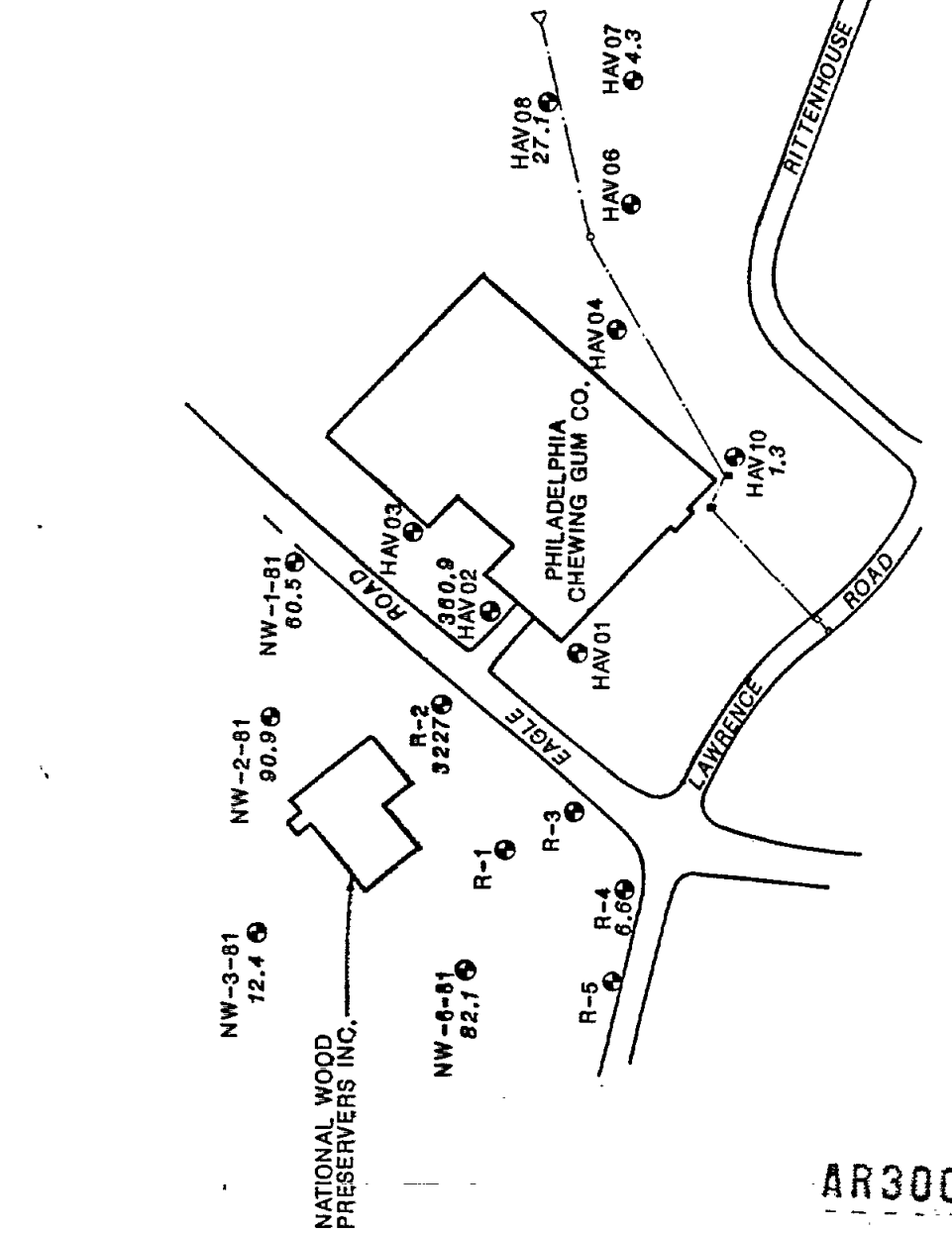
Table 5-14
Groundwater Round 1 Volatile Organic Results

SITE SAMPLE DATE MATRIX	EMPID	COMP-DESC	VOC LAB I.D. #	84021 MW-1 07/30/87 GROUNDWAT	84021 MW-2 07/30/87 GROUNDWAT	84021 MW-3 07/30/87 GROUNDWAT	84021 MW-4 07/30/87 GROUNDWAT	84021 R-2 07/30/87 GROUNDWAT	84021 R-2(DUP) 07/30/87 GROUNDWAT	84021 R-4 07/30/87 GROUNDWAT
			143448	1.5	3 ug/l	1.1	2.9	20	10	143945
			143946	1	3 ug/l	1.1	2.9	20	10	143945
203 V BENZENE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
205 V BROMOFORM				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
206 V CARBON TETRACHLORIDE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
207 V CHLOROBENZENE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
208 V DI-BROMOCHLOROMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
209 V CHLOROMETHANE				BDL	10 ug/l	BDL	BDL	BDL	BDL	BDL
210 V 2-CHLORODIBUTYLENE				BDL	10 ug/l	BDL	BDL	BDL	BDL	BDL
211 V CHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
212 V BROMODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
214 V 1,1-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
215 V 1,2-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
216 V 1,1-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
217 V 1,2-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
218 V CIS-1,3-DICHLOROPROPYLENE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
219 V ETHYL BENZENE				6.2	ug/l	BDL	BDL	BDL	BDL	BDL
220 V BROMOMETHANE				BDL	10 ug/l	BDL	BDL	BDL	BDL	BDL
221 V CHLOROMETHANE				BDL	10 ug/l	BDL	BDL	BDL	BDL	BDL
222 V METHYLENE CHLORIDE				4.2	3 ug/l	2.3	1.6	11	42	6.6
223 V 1,1,2,2-TETRACHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
224 V TETRACHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
225 V PERCHLOROMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
226 V TRANS-1,2-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
227 V CIS-1,2-DICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
228 V 1,1,2-TRICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
229 V 1,1,2-TRICHLORODIBROMOMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
231 V PERCHLOROMETHANE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
230 V TRANS-1,3-DICHLOROPROPYLENE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
251 V STYRENE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
252 V ACETONE				7.1	3 ug/l	BDL	BDL	BDL	BDL	BDL
253 V BUTANONE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
254 V CARBON DISULFIDE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
255 V 2-HEXANONE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
256 V 4-HEXYL-2-PENTANONE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
257 V VINYL ACETATE				BDL	5 ug/l	BDL	BDL	BDL	BDL	BDL
289 V XYLENES (TOTAL)				42	ug/l	4.6	BDL	2400	970	BDL

Table 5-14 (Cont'd)
Groundwater Round 1 Volatile Organic Results

CMPD CL	CMPD-DESC	SITE SAMPLE DATE MATRIX	86021 HAY-2 07/30/87 GROUNDWAT	86021 HAY-7 08/01/87 GROUNDWAT	86021 HAY-8 08/01/87 GROUNDWAT	86021 HAY-10 08/01/87 GROUNDWAT
	VOC LAB I.D. #		143947	144124	144128	144129
203 V	BENZENE		6.2 ug/l	BDL	5 ug/l	BDL
205 V	BROMOFORM		BDL	6.8 ug/l	5 ug/l	BDL
206 V	CARBON TETRACHLORIDE		BDL	6.8 ug/l	5 ug/l	BDL
207 V	CHLOROBENZENE		BDL	6.8 ug/l	5 ug/l	BDL
208 V	DIBROMOCHLOROMETHANE		BDL	6.8 ug/l	5 ug/l	BDL
209 V	CHLOROMETHANE		BDL	14 ug/l	10 ug/l	BDL
210 V	2-CHLOROETHYL VINYL ETHER		BDL	14 ug/l	10 ug/l	BDL
211 V	CHLOROFORM		BDL	6.8 ug/l	5 ug/l	BDL
212 V	BROMODICHLOROMETHANE		BDL	6.8 ug/l	5 ug/l	BDL
214 V	1,1-DICHLOROMETHANE		BDL	6.8 ug/l	5 ug/l	BDL
215 V	1,2-DICHLOROMETHANE		BDL	6.8 ug/l	5 ug/l	BDL
216 V	1,1-DICHLOROMETHANE		BDL	6.8 ug/l	5 ug/l	BDL
217 V	1,2-DICHLOROPROPANE		BDL	6.8 ug/l	5 ug/l	BDL
218 V	CIS-1,3-DICHLOROPROPENE		BDL	6.8 ug/l	5 ug/l	BDL
219 V	ETHYLBENZENE		7.7 ug/l	BDL	5 ug/l	BDL
220 V	BROMOMETHANE		BDL	14 ug/l	5 ug/l	BDL
221 V	CHLOROMETHANE		BDL	14 ug/l	10 ug/l	BDL
222 V	METHYLENE CHLORIDE		20 ug/l	2.5 ug/l	1.4 ug/l	1.3 ug/l
223 V	1,1,2,2-TETRACHLOROETHANE		BDL	6.8 ug/l	5 ug/l	BDL
224 V	TETRACHLOROETHANE		BDL	6.8 ug/l	5 ug/l	BDL
225 V	TOLUENE		20 ug/l	BDL	5 ug/l	BDL
226 V	TRANS-1,2-DICHLOROETHENE		10 ug/l	1.8 ug/l	3.5 ug/l	BDL
227 V	1,1,1-TRICHLOROETHANE		BDL	6.8 ug/l	3.5 ug/l	BDL
228 V	1,1,2-TRICHLOROETHANE		BDL	6.8 ug/l	5 ug/l	BDL
229 V	TRICHLOROETHENE		21 ug/l	BDL	5 ug/l	BDL
231 V	VINYL CHLORIDE		BDL	14 ug/l	10 ug/l	BDL
250 V	TRANS-1,3-DICHLOROPROPENE		BDL	6.8 ug/l	5 ug/l	BDL
251 V	STYRENE		BDL	6.8 ug/l	5 ug/l	BDL
252 V	ACETONE		36 ug/l	BDL	10 ug/l	BDL
253 V	2-BUTANONE		BDL	14 ug/l	10 ug/l	BDL
254 V	CARBON DISULFIDE		BDL	6.8 ug/l	5 ug/l	BDL
255 V	2-HEXANONE		BDL	14 ug/l	10 ug/l	BDL
256 V	4-METHYL-2-PENTANONE		BDL	14 ug/l	10 ug/l	BDL
257 V	VINYL ACETATE		BDL	14 ug/l	10 ug/l	BDL
289 V	XYLENES (TOTAL)		240 ug/l	BDL	5 ug/l	BDL

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**LEGEND**

EXISTING WELL LOCATIONS

STORM SEWER

**FIGURE 5-12****HAVERTOWN PCP SITE**

HAVERTOWN, PA

TOTAL VOLATILE ORGANIC

AROMATICS (ug/l)

GROUNDWATER-PRELIMINARY ROUND

Drawn C.C.S. 10/2/94

Drawing No.

Phase JST Date 5-20-88

86021-032-AA

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AR300245

T03440-6021

existing monitoring well network (well HAV-07). As shown on Figure 5-12, the area around the PCG property lacked monitoring points to further define the extent of contamination. For this reason, four of the six cluster well sites were drilled on the PCG property so as to better establish the extent of groundwater contamination.

For two reasons, the data presented on the total VOA map were not contoured. First, it is believed that the total VOA values presented on the map may vary significantly as a result of the variety of sampling methods employed during the preliminary (Round #1) groundwater sampling round. Second, because geology in the vicinity of some of the existing wells is either uncertain or unknown, it is unclear whether or not the groundwater samples obtained were composite water-bearing zone samples or not. Therefore, because either or both of these points would alter any delineation of a contaminant plume, an interpretation is made in Section 2.3.5.2 using Round #2 groundwater chemistry data from both the existing and new monitoring wells.

5.3.5.1.3 Base Neutrals/Acid Extractables - Groundwater samples from the 10 selected existing monitoring wells were analyzed for base neutral and acid extractable (BNA) compounds. The results of this analysis, shown in Table 5-15, indicate substantial groundwater contamination by BNA compounds. The most elevated BNA compounds identified in these samples are, naphthalene, phenanthrene, 2-methylnaphthalene, and pentachlorophenol.

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Table 5-15
Groundwater Round 1 Base Neutral/Acid Extractable Results

STIE SAMPLE DATE MATRIX	84021 MW-1 07/30/87 GROUNDWAT	84021 MW-2 07/30/87 GROUNDWAT	84021 MW-3 07/30/87 GROUNDWAT	84021 MW-4 07/30/87 GROUNDWAT	84021 R-2 07/30/87 GROUNDWAT	84021 R-2(DUP) 07/30/87 GROUNDWAT	84021 R-4 07/30/87 GROUNDWAT
CMPD CL CMPD-BESC	141123	143448	143469	143478	144159	144171	144163
ACID EXTRACT, BASE NEUT, LAB ID 1	*****	*****	*****	*****	*****	*****	*****
401 B ACENAPHTHENE	140	ug/l	80L	20 ug/l	80L	20 ug/l	80L
402 B ACENAPHTHYLENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
403 B ANTHRACENE	160	ug/l	80L	20 ug/l	80L	20 ug/l	80L
405 B BENZ(A)ANTHRACENE	19	ug/l	80L	20 ug/l	80L	20 ug/l	80L
406 B BENZ(A)PYRENE	3.4	ug/l	80L	20 ug/l	80L	20 ug/l	80L
407 B BENZ(B)FLUORANTHENE	5.2	ug/l	80L	20 ug/l	80L	20 ug/l	80L
408 B BENZ(G,H,I)PERYLENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
409 B BENZ(K)FLUORANTHENE	5.2	ug/l	80L	20 ug/l	80L	20 ug/l	80L
410 B BIS(2-CHLOROETHOXY)METHANE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
411 B BIS(2-CHLOROETHYL)ETHER	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
412 B BIS(2-CHLOROISOPROPYL)ETHER	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
413 B BIS(2-ETHYLHEXYL)PHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
414 B 4-BROMOPHENYL-PHENYLETHYR	2.8	ug/l	80L	20 ug/l	80L	20 ug/l	80L
415 B BUTYLBENZYLPHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
416 B 2-CHLORONAPHTHALENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
417 B 4-CHLOROPHENYL-PHENYLETHYR	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
418 B CHRYSENE	22	ug/l	80L	20 ug/l	80L	20 ug/l	80L
419 B DIBENZ(A,H)ANTHRACENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
420 B 1,2-DICHLOROBENZENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
421 B 1,3-DICHLOROBENZENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
422 B 1,4-DICHLOROBENZENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
423 B 3,3'-DICHLOROBENZIDINE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
424 B DIETHYLPHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
425 B DIMETHYL PHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
426 B DI-N-BUTYLPHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
427 B 2,4-DINITROTOLENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
428 B 2,6-DINITROTOLENE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L
429 B DI-N-OCTYL PHTHALATE	80L	20 ug/l	80L	20 ug/l	80L	20 ug/l	80L

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Table 5-15 (Cont'd)
Groundwater Round 1 Base Neutral/Acid Extractable Results

SITE SAMPLE DATE MATRIX	86021 NH-1 07/30/87 GROUNDWAT	86021 NH-2 07/28/87 GROUNDWAT	86021 NH-3 07/28/87 GROUNDWAT	86021 NH-6 07/28/87 GROUNDWAT	86021 R-2 07/30/87 GROUNDWAT	86021 R-2(DNP) 07/30/87 GROUNDWAT	86021 R-4 07/30/87 GROUNDWAT
CMPO CL CMPO-DESS	144123	143449	143469	143470	144159	144171	144163
ACTO EXTRACT./BASE NEUT. LAB ID #	=====	=====	=====	=====	=====	=====	=====
431 B FLUORANTHENE	100 ug/l	20 ug/l	20 ug/l	20 ug/l	20 ug/l	3 ug/l	20 ug/l
432 B FLUORENE	BDL	6.6 J ug/l	BDL	BDL	BDL	J ug/l	BDL
433 B HEXACHLORO BENZENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
434 B HEXACHLORO BIPHENYLENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
435 B HEXACHLORO CYCLOPENTADIENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
436 B HEXACHLORO DIBENZODIENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
437 B 1,2,3-CD PYRENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
438 B ISOPHTHALENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
439 B NAPHTHALENE	340	240 ug/l	81 ug/l	BDL	20 ug/l	1200 ug/l	BDL
440 B NITROBENZENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
442 B N-NITROSO-DI-N-PROPYLAMINE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
443 B N-NITROSO-PHENYLAMINE(1)	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
444 B PHENANTHRENE	790	J ug/l	BDL	BDL	20 ug/l	540 ug/l	BDL
445 B PYRENE	180	BDL	BDL	BDL	20 ug/l	J ug/l	BDL
446 B 1,2,4-TRICHLORO BENZENE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
474 B BENZYL ALCOHOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
475 B 4-CHLORANILINE	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
476 B DIBENZOFURAN	83	6.2 J ug/l	BDL	BDL	20 ug/l	J ug/l	BDL
477 B 2-METHYLNAPHTHALENE	720	210 ug/l	27 ug/l	BDL	20 ug/l	2400 ug/l	BDL
478 B 2-NITROANILINE	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
479 B 3-NITROANILINE	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
480 B 4-NITROANILINE	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
601 A 2-CHLOROPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
602 A 2,4-DICHLOROPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
603 A 2,4-DIMETHYLPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
604 A 4,6-DINITRO-2-METHYLPHENOL	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
605 A 2,4-DINITROPHENOL	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
606 A 2-NITROPHENOL	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
607 A 4-NITROPHENOL	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
608 A 4-CHLORO-3-METHYLPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
609 A PENTACHLOROPHENOL	860	J D ug/l	30 J ug/l	BDL	20 ug/l	J D ug/l	3.4 J ug/l
610 A PHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
611 A 2,4,6-TRICHLOROPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
620 A 2-METHYLPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
622 A 2,4-DINITROPHENOL	BDL	20 ug/l	BDL	BDL	20 ug/l	200 ug/l	BDL
625 A BENZOIC ACID	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL
626 A 2,4,5-TRICHLOROPHENOL	BDL	100 ug/l	BDL	BDL	100 ug/l	1000 ug/l	BDL

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Table 5-15 (Cont'd)
Groundwater Round 1 Base Neutral/Acid Extractable Results

COMP ID	COMP-DESC	SITE	84021	84021	84021	84021
SAMPLE	DATE	MATRIX	RAW-2	RAW-7	RAW-8	RAW-10
DATE	DATE	DATE	07/30/87	08/01/87	08/01/87	08/01/87
MATRIX	MATRIX	MATRIX	SLOWAT	SLOWAT	SLOWAT	SLOWAT
401 B	ACENAPHTHENE	141140	300	20 ug/l	20 ug/l	20 ug/l
402 B	ACENAPHTHYLENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
403 B	ANTHRACENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
405 B	BENZ(A)ANTHRACENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
406 B	BENZ(A)PYRENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
407 B	BENZ(B)FLUORANTHENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
408 B	BENZ(G,H,I)PERYLENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
409 B	BENZ(K)FLUORANTHENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
410 B	BIS(2-CHLOROETHYL)METHANE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
411 B	BIS(2-CHLOROETHYL)ETHER	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
412 B	BIS(2-CHLOROISOPROPYL)ETHER	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
413 B	BIS(2-ETHYLHEXYL)PHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
414 B	4-BROMOPHENYL-PHENYLETHYR	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
415 B	BUTYLBENZYLPHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
416 B	2-CHLOROPHTHALENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
417 B	4-CHLOROPHENYL-PHENYLETHYR	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
418 B	CHRYSENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
419 B	DIBENZ(A,H)ANTHRACENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
420 B	1,2-DICHLOROBENZENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
421 B	1,3-DICHLOROBENZENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
422 B	1,4-DICHLOROBENZENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
423 B	3,3'-DICHLOROBENZIDINE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
424 B	DIETHYLPHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
425 B	DIMETHYL PHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
426 B	DI-N-BUTYLPHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
427 B	2,4-DINITROTOLUENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
428 B	2,6-DINITROTOLUENE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l
429 B	DI-N-OCTYL PHTHALATE	141140	2000 ug/l	20 ug/l	20 ug/l	20 ug/l

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Table 5-15
Groundwater Round 1 Base Neutral/Acid Extractable Results

CAMPUS CL CAMPUS-DESC	SITE	84021	84021	84021	84021
ACID EXTRACT./BASE NEUT. LAB ID #	SAMPLE	DATE	MATRIX	DATE	MATRIX
141160	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
141132	84021	08/01/87	GROUNDWAT	08/01/87	GROUNDWAT
141158	84021	08/01/87	GROUNDWAT	08/01/87	GROUNDWAT
431 B FLUORANTHENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
432 B FLUORENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
433 B HEXACHLOROBENZENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
434 B HEXACHLOROCYCLOPENTADIENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
435 B HEXACHLOROCYCLOPENTADIENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
436 B HEXACHLOROCYCLOPENTADIENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
437 B INDENOL 1,2,3-CD PYRENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
438 B ISOPHORENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
439 B NAPHTHALENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
440 B NITROBENZENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
441 B N-NITROSO-DI-N-PROPYLAMINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
442 B N-NITROSO-DI-N-PROPYLAMINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
443 B N-NITROSO-DI-N-PROPYLAMINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
444 B PHENANTHRENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
445 B PYRENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
446 B 1,2,4-TRICHLOROBENZENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
447 B BENZYL ALCOHOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
448 B 4-CHLORANILINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
449 B DIBENZOFURAN	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
450 B 2-METHYLNAPHTHALENE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
451 B 2-NITROANILINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
452 B 3-NITROANILINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
453 B 4-NITROANILINE	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
454 B 2-CHLOROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
455 B 2,4-DICHLOROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
456 B 2,4-DINITRO-2-METHYLPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
457 B 4,6-DINITRO-2-METHYLPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
458 B 2-NITROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
459 B 4-NITROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
460 B 4-CHLORO-3-METHYLPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
461 B PENTACHLOROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
462 B PHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
463 B 2,4,6-TRICHLOROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
464 B 2-METHYLPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
465 B 4-METHYLPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
466 B BENZOIC ACID	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT
467 B 2,4,5-TRICHLOROPHENOL	84021	07/30/87	GROUNDWAT	08/01/87	GROUNDWAT

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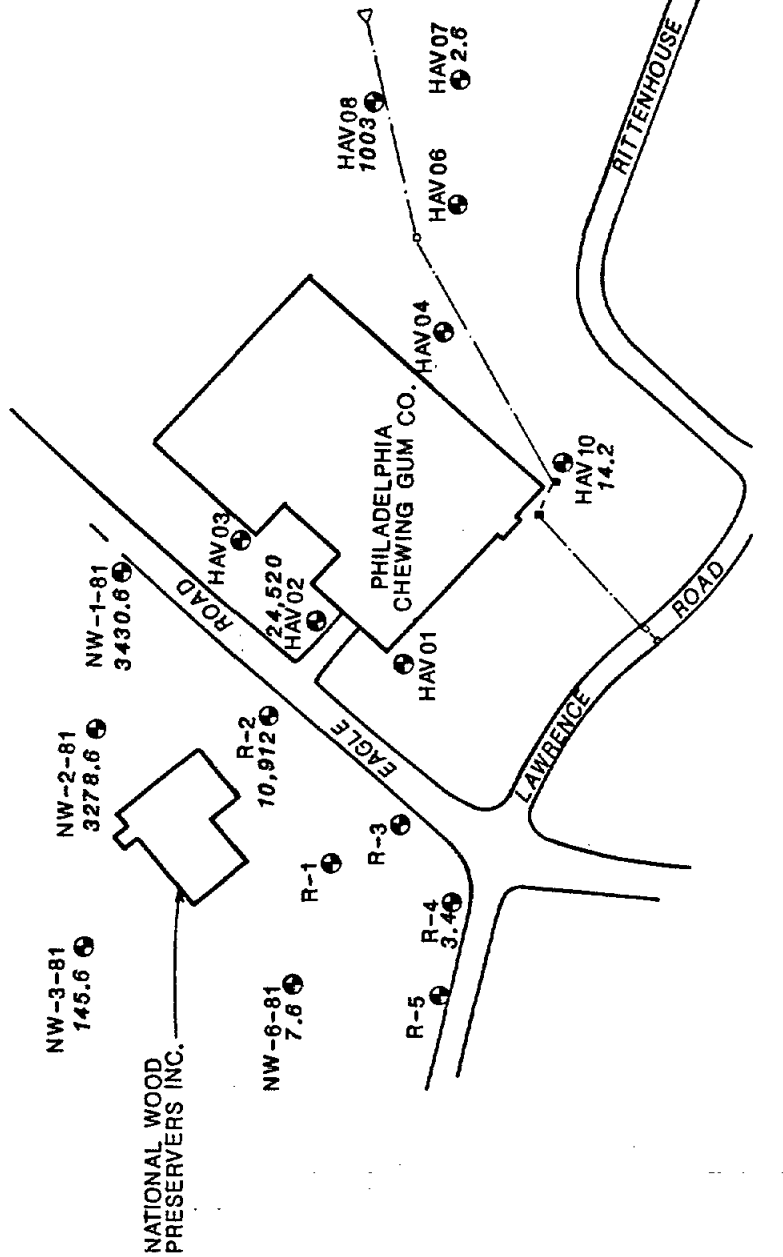
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A total BNA map was produced in the same fashion as the VOA map described in the previous section, and is presented here as Figure 5-13.

The pattern of total BNA contamination in groundwater appears to be similar to that for total VOA contamination. The groundwater between NWP and PCG has significantly higher total BNA concentrations than other wells sampled. The BNA compounds are likewise not controlled and extend outside of the monitoring well network. The moderately elevated BNA concentrations along the northern part of NWP also indicate that the extent of BNA contamination cannot be entirely determined by the present monitoring network, although it appears to extend beyond the NWP property in this direction. The PCG property also lacked the monitoring wells to delineate the dissolved contaminant plume further. In addition, the lower BNA value in HAV-07, with respect to well HAV-08, downgradient of the storm sewer may be the result of well placement rather than reflective of any influence of the storm sewer on the contaminated groundwater flow. This topic is addressed in later sections. For reasons presented in the previous section, the total BNA data were not contoured.

5.3.5.1.4 Pesticides/PCBs - Pesticide and polychlorinated biphenyl analyses were performed on water samples taken from the 10 selected existing monitoring wells during the preliminary sampling round. The results, shown in Table 5-16, indicate that PCBs were not detected in any of the groundwater samples taken. Three pesticides, aldrin, beta-BHC, and dieldrin, were detected in five of the 10 wells sampled. Two of the wells, R-2 and HAV-02, had pesticide concentrations significantly higher

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**LEGEND**

EXISTING WELL LOCATIONS

STORM SEWER

**FIGURE 5-13**
HAVERTOWN PCP SITE
 HAVERTOWN, PA

TOTAL BNA'S (ug/l)

GROUNDWATER-PRELIMINARY ROUND

 drawn C.C.S. (ug/l)
 checked JST date 5-20-88 86021-031-AA

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Table 5-16
Groundwater Round 1 Pesticide/PCB and Oil and Grease and Cyanide Results

SITE SAMPLE	84021 MW-1	84021 MW-2	84021 MW-3	84021 MW-4	84021 R-2	84021 R-2 (DUP)	84021 R-4
DATE	07/30/87	07/28/87	07/28/87	07/28/87	07/28/87	07/30/87	07/30/87
MATRIX	CADMIAT	CADMIAT	CADMIAT	CADMIAT	CADMIAT	CADMIAT	CADMIAT
CWPD CL CWPD-BSC							
PESTICIDE/PCB LAB 10 #							
701 P ALDRIN	143949	143448	143449	143478	144159	144171	144163
702 P ALPHA-BHC	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	5.3	BDL	BDL 0.05 ug/l
703 P BETA-BHC	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
704 P GAMMA-BHC	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	0.18
705 P DELTA-BHC	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
706 P CHLORDANE	BDL 2 ug/l	BDL 5 ug/l	BDL 0.05 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.05 ug/l
707 P 4,4'-DDT	BDL 0.4 ug/l	BDL 1 ug/l	BDL 1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
708 P 4,4'-DDE	BDL 0.4 ug/l	BDL 1 ug/l	BDL 1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
709 P 4,4'-DDD	BDL 0.4 ug/l	BDL 1 ug/l	BDL 1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
710 P DIELDRIN	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.2 ug/l	BDL	BDL	0.31
711 P ALPHA-ENDOSULFAN	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
712 P BETA-ENDOSULFAN	BDL 0.4 ug/l	BDL 1 ug/l	BDL 0.1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
713 P ENDOSULFAN SULFATE	BDL 0.4 ug/l	BDL 1 ug/l	BDL 0.1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
714 P ENDRIN	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
716 P HEPTACHLOR	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
717 P HEPTACHLOR EPOXIDE	BDL 0.2 ug/l	BDL 0.5 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l	BDL	BDL	BDL 0.05 ug/l
718 P PCB-1242	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
719 P PCB-1254	BDL 4 ug/l	BDL 10 ug/l	BDL 1 ug/l	BDL 2 ug/l	BDL	BDL	BDL 1 ug/l
720 P PCB-1221	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
721 P PCB-1232	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
722 P PCB-1248	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
723 P PCB-1260	BDL 2 ug/l	BDL 10 ug/l	BDL 1 ug/l	BDL 2 ug/l	BDL	BDL	BDL 1 ug/l
724 P PCB-1016	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
725 P TOXAPHENE	BDL 4 ug/l	BDL 10 ug/l	BDL 1 ug/l	BDL 2 ug/l	BDL	BDL	BDL 1 ug/l
726 P P,P'-HEPTOCHLOR	BDL 2 ug/l	BDL 5 ug/l	BDL 0.5 ug/l	BDL 1 ug/l	BDL	BDL	BDL 0.5 ug/l
728 P D DENDRIN KETONE	BDL 0.4 ug/l	BDL 1 ug/l	BDL 0.1 ug/l	BDL 0.2 ug/l	BDL	BDL	BDL 0.1 ug/l
OIL & GREASE LAB 10 #							
10335	143950	14376	143477	143478	144145	144151	144149
OIL AND GREASE	21	BDL 2 ug/l	BDL	5.1	310	220	BDL 2 ug/l
1001 C CYANIDE							
1001 C	BDL 10 ug/l	BDL 10 ug/l	BDL	BDL 10 ug/l	BDL	14	BDL 10 ug/l

Table 5-16 (Cont'd)
Groundwater Round 1 Pesticide/PCB and Oil and Grease and Cyanide Results

COMPO. CL. CPMO-DESC	SITE SAMPLE DATE MATRIX	86021 HAW-2 07/30/87 GROUNDWAT	86021 HAW-7 08/01/87 GROUNDWAT	86021 HAW-8 08/01/87 GROUNDWAT	86021 HAW-10 08/01/87 GROUNDWAT
PESTICIDE/PCB LAB ID #		144160	144132	144140	144158
701 P ALDRIN		BDL	BDL 1 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
702 P ALPHA-BHC		BDL	BDL 1 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
703 P BETA-BHC		18	BDL 0.05 ug/l	0.59 ug/l	0.1 ug/l
704 P GAMMA-BHC		BDL	BDL 1 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
705 P DELTA-BHC		BDL	BDL 1 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
706 P CHLORDANE		BDL	BDL 10 ug/l	BDL 0.5 ug/l	BDL 0.5 ug/l
707 P 4,4'-DDT		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
708 P 4,4'-DDE		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
709 P 4,4'-DDD		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
710 P DIELDRIN		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
711 P ALPHA-ENDOSULFAN		BDL	BDL 1 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
712 P BETA-ENDOSULFAN		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
713 P ENDOSULFAN SULFATE		BDL	BDL 2 ug/l	BDL 0.1 ug/l	BDL 0.1 ug/l
714 P ENDRIN		BDL	BDL 2 ug/l	BDL 0.05 ug/l	BDL 0.05 ug/l
716 P HEPTACHLOR		BDL	BDL 1 ug/l	BDL 0.5 ug/l	BDL 0.5 ug/l
717 P HEPTACHLOR EPOXIDE		BDL	BDL 10 ug/l	BDL 1 ug/l	BDL 0.5 ug/l
718 P PCB-1242		BDL	BDL 20 ug/l	BDL 0.5 ug/l	BDL 1 ug/l
719 P PCB-1254		BDL	BDL 10 ug/l	BDL 0.5 ug/l	BDL 0.5 ug/l
720 P PCB-1221		BDL	BDL 10 ug/l	BDL 0.5 ug/l	BDL 0.5 ug/l
721 P PCB-1232		BDL	BDL 10 ug/l	BDL 1 ug/l	BDL 0.5 ug/l
722 P PCB-1248		BDL	BDL 10 ug/l	BDL 0.5 ug/l	BDL 1 ug/l
723 P PCB-1260		BDL	BDL 20 ug/l	BDL 0.5 ug/l	BDL 1 ug/l
724 P PCB-1016		BDL	BDL 10 ug/l	BDL 1 ug/l	BDL 0.5 ug/l
725 P TOXAPHENE		BDL	BDL 20 ug/l	BDL 0.5 ug/l	BDL 1 ug/l
726 P P,P'-METHOXYCHLOR		BDL	BDL 10 ug/l	BDL 1 ug/l	BDL 0.5 ug/l
739 P ENDRIN KETONE		BDL	BDL 2 ug/l	BDL 0.05 ug/l	BDL 0.1 ug/l
OIL & GREASE LAB ID #		144147	144131	144133	144143
1033 C OIL AND GREASE		290	BDL 2	2.2	BDL 2 ug/l
1001 C CYANIDE		BDL	BDL 10 ug/l	BROKEN BY CCL	BDL 10 ug/l

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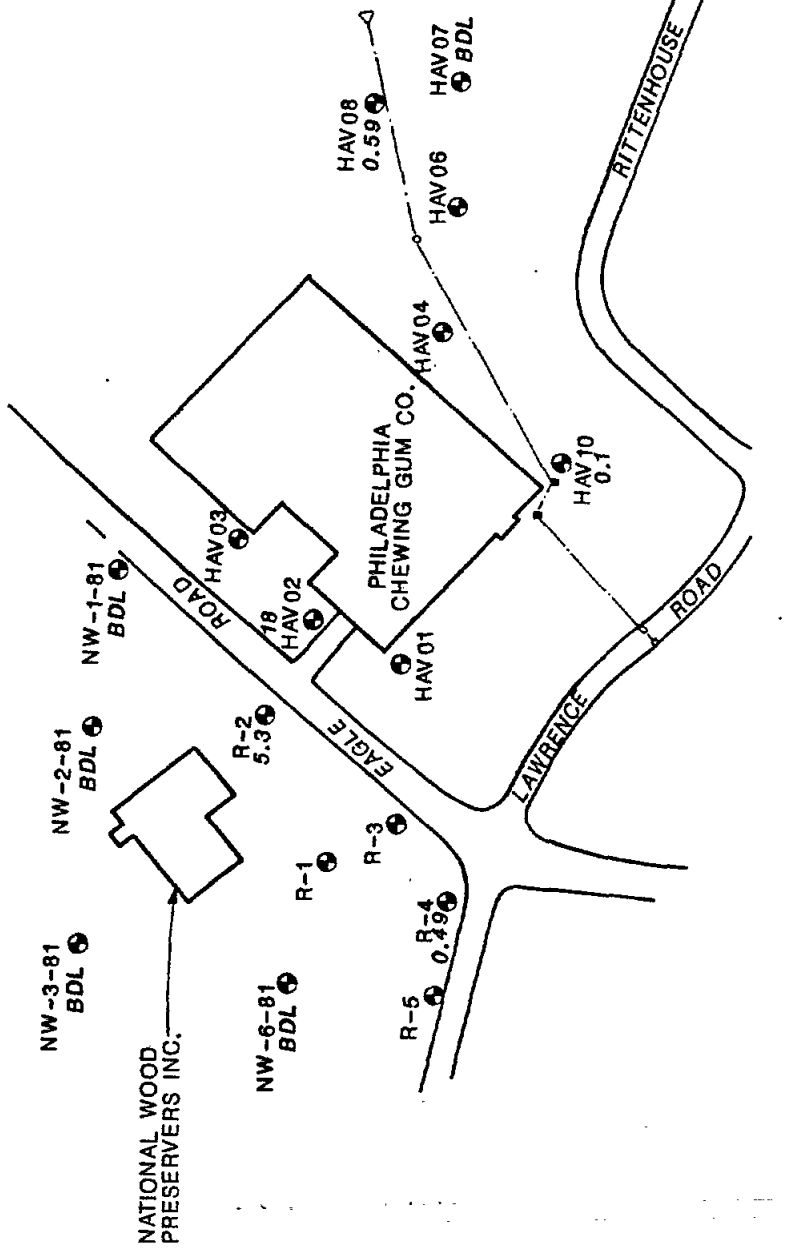
than other wells. Figure 5-14 depicts the total pesticide concentration in the 10 selected monitoring wells during the preliminary sampling round. A contour map was not produced for reasons stated previously.

5.3.5.1.5 Cyanide and Oil and Grease - Cyanide and oil and grease analyses were performed on groundwater samples from the preliminary sampling round. The results of the cyanide analysis are also provided in Table 5-16. The cyanide levels were below the 10 ug/l detection limit in all of the samples except for the duplicate sample taken at well R-2. At R-2, the duplicate sample contained cyanide at a concentration of 14 ug/l. It is uncertain why this occurred.

The oil and grease results are also presented in Table 5-16. A plot of the results is shown on Figure 5-15. Of the five samples in which oil & grease were detected, concentrations are again highest in groundwater between NWP and PCG. Owing to the limited data and the reasons previously mentioned, the data for cyanide and oil and grease were not contoured.

5.3.5.1.6 Dioxins and Dibenzofurans - Groundwater samples from nine existing monitoring wells and one oil sample from R-2 were analyzed for dioxin and chlorinated dibenzofuran isomers by California Analytical Lab, under the direction of the EPA. Two groundwater samples, HAV-07 and NW-1-81, were broken in transit to the analytical lab and could not be analyzed.

The primary isomers of dioxin found in groundwater samples were octa-, hepta-, and some hexa-, chlorinated dibenzo-p-dioxin. Only one well, NW-2-81, had the tetra-dioxin group identified at a concentration of 0.11 parts per trillion. The 2,3,7,8



LEGEND

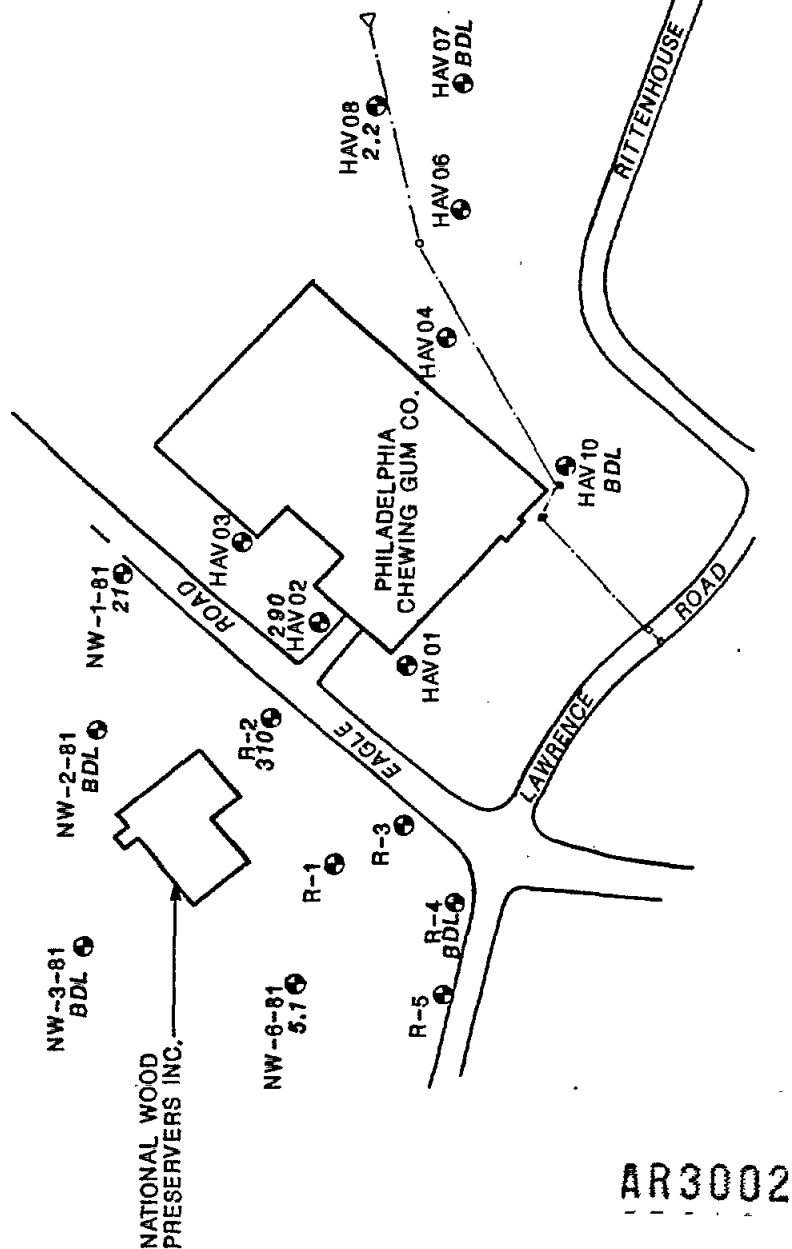
- EXISTING WELL LOCATIONS
- STORM SEWER
- BELOW DETECTION LIMIT

AR 000256



FIGURE 5-14

HAVERTOWN PCP SITE	
HAVERTOWN, PA	
TOTAL PESTICIDES (ug/l)	
GROUNDWATER-PRELIMINARY ROUND	
from QCS	analyzed JND
checked JST	date 5-20-88
drawing no. 86021-030-AA	
R. O. Wright Associates, Inc.	
earth resources consultants	

**LEGEND**

EXISTING WELL LOCATIONS

STORM SEWER

BELOW DETECTION LIMIT

BDL

**FIGURE 5-15****HAVERTOWN PCP SITE**

HAVERTOWN, PA

OIL AND GREASE (mg/l)

GROUNDWATER-PRELIMINARY ROUND

Screen C.C.5	mg/l	Testing No.
Screen JST	Site 5-20-88	86021-029-AA

P. O. Wright Associates, Inc.
 earth resources
 consultants
 photography

AR300257

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isomer was below the detection limit at this site. It was observed from the results of this analysis, Table 5-17, that wells with oil in them contained greater amounts of the hexa-dioxin isomers, well HAV-02 in particular. Further comparison of the results from HAV-02 and that of the oil sample indicate that it is likely that the groundwater sample taken at HAV-02 contained substantial amounts of emulsified oil. It is believed that the groundwater sample at HAV-02 contained suspended amounts of oil because the sampling method was bailing. To ensure that this would not recur in the following sampling round (round #2), a more uniform and consistent sampling procedure was employed using peristaltic pumps and Well Wizards.

The total concentrations of dioxin isomers were plotted on Figure 5-16. Eliminating the value at HAV-02 because of oil contamination in the sample, the highest dioxin concentration was found at well R-2 (1844.94 ppt). Well NW-2-81 also contained a substantially higher amount of total dioxin isomers (696.71 ppt) than other sampled wells. Because of the variety of sampling methods which were necessary during the preliminary sampling round, some variation in analytical results is anticipated. However, no quantification of this variance is possible.

The majority of the dibenzofuran isomers were identified in the groundwater samples taken during the preliminary sampling round. No sample results were obtained again on wells HAV-07 and NW-1-81 because the bottles were broken in transit. Table 5-18 contains the results of this analysis. Wells with oil in them, R-2 and HAV-02, contained the greatest amounts of dibenzofurans. NW-2-81 also had relatively high values; however, no product was observed

AR300258

Table 5-17
Groundwater Round 1 Dioxin Results

	SITE:	06021	06021	06021	06021	06021	06021
	POINT:	HAV-2	HAV-7	HAV-8	IN	IN	IN
	LAB ID #:	30648-3RX		30648-TRI			
	CL/MS DATE:	8-26-87		8-19-87			
	MATRIX:	WA		WA			
ICD00		BOL		BOL			
2378	ICD00	BOL	1.2 ppt	BOL 0.081 ppt	0.11 ppt	BOL 0.04 ppt	BOL 0.031 ppt
		BOL	1.6 ppt	BOL 0.081 ppt	BOL 0.046 ppt	BOL 0.04 ppt	BOL 0.031 ppt
	PnC00	BOL	1.9 ppt	BOL 0.26 ppt	BOL 0.17 ppt	BOL 0.091 ppt	BOL 0.13 ppt
12378	PnC00	BOL	4.0 ppt		BOL 0.16 ppt		
		BOL			BOL 6.4 ppt	BOL 0.10 ppt	BOL 0.13 ppt
123478	HrC00	BOL	8.4 ppt		BOL 0.47 ppt		
123678	HrC00	178 ppt			3.6 ppt		
123789	HrC00	BOL	14 ppt		BOL #0.39 ppt		
		3520 ppt		BOL 0.59 ppt	76 ppt	BOL 0.33 ppt	4.2 ppt
1234678	HpC00	5870 ppt			108 ppt		
		27700 ppt		BOL 2.5 ppt	509 ppt	BOL 2.2 ppt	16 ppt

(3)

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Table 5-17 (Cont'd)
Groundwater Round 1 Dioxin Results

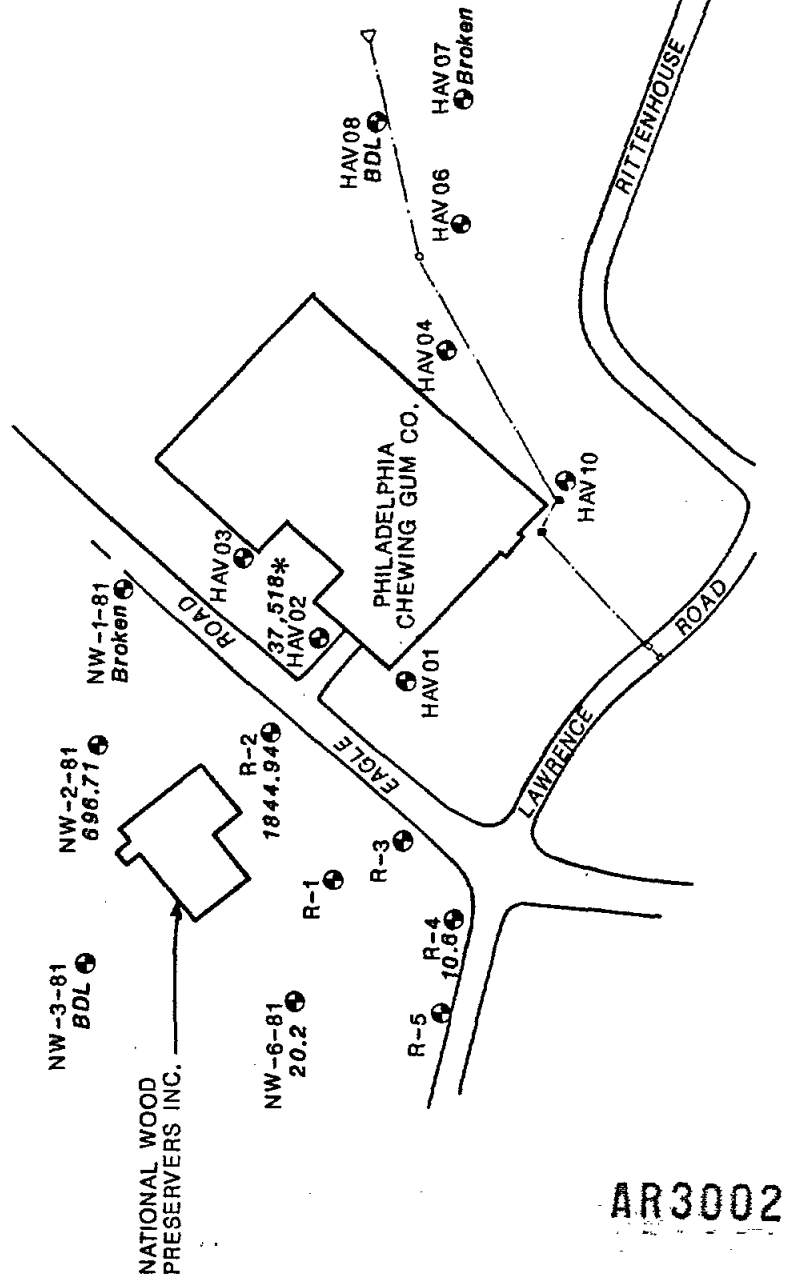
	SITE:	86021	86021	86021	86021
	POINT:	R-2	R-2(NP)	R-2	R-2
	LAB ID #:	30648-2RX	30648-13	30648-14	30648-11
	GC/MS DATE:	8-25-87	8-20-87	8-20-87	8-20-87
	MATRIX:	PRODUCT	WA	WA	WA
TCDD		BDL 1.6 ppt	BDL 0.079 ppt	BDL 0.051 ppt	BDL 0.029 ppt
2378 TCDD		BDL 2.6 ppt	BDL 0.16 ppt	BDL 0.049 ppt	BDL 0.029 ppt
PnCDD		BDL 3.9 ppt	BDL 0.18 ppt	BDL 0.18 ppt	BDL 0.092 ppt
12378 PnCDD		BDL 7.5 ppt	BDL 0.59 ppt	BDL 0.18 ppt	
HxCDD		280 ppt	15.5 ppt	11 ppt	BDL 0.10 ppt
123478 HxCDD		BDL 14.9 ppt	BDL 1.5 ppt	BDL 0.32 ppt	
123678 HxCDD		199 ppt	9.3 ppt	7.4 ppt	
123789 HxCDD		BDL 21.4 ppt	BDL 1.2 ppt	0.54 ppt	
HxCDD		4290 ppt	227 ppt	147 ppt	2.0 ppt
1234678 HxCDD		7110 ppt	335 ppt	239 ppt	
OCDD		37900 ppt	2020 ppt	1440 ppt	8.6 ppt

(* MPC)

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200' 0 200'
SCALE IN FEET

FIGURE 5-16

HAVERTOWN PCP SITE HAVERTOWN, PA

TOTAL DIOXIN ISOMERS (ppt)
GROUNDWATER-PRELIMINARY ROUND

Drawn CCS (signature) 86021-024-AA
Checked JST date 5-20-88

R. O. Wright Associates, Inc.
environmental earth resources consultants

AR300261

Table 5-18
Groundwater Round 1 Dibenzofuran Results

SITE:	84021	84021	84021	84021	84021
POINT:	HW-2	HW-7	HW-1	HW-2	HW-3
LAB ID #:	30448-38X	30448-181	30448-181	30448-12	30448-9
GC/MS DATE:	8-25-87	8-19-87	8-19-87	8-20-87	8-19-88
MATRIX:	HA	HA	HA	HA	HA
CONC NAME					
TCDF	BDL 0.9 ppt	BDL 0.032 ppt	BDL 0.032 ppt	BDL 0.039 ppt	BDL 0.028 ppt
2378 TCDF	BDL 1.2 ppt	BDL 0.032 ppt	BDL 0.048 ppt	BDL 0.039 ppt	BDL 0.028 ppt
PnCDF	18.8 ppt	BDL 0.40 ppt	0.16 ppt	BDL 0.76 ppt	BDL 0.11 ppt
12378 PnCDF	4.0 ppt		BDL 0.084 ppt		
23478 PnCDF	BDL 3.1 ppt		BDL 0.089 ppt		
HxCDF	1290 ppt	BDL 0.12 ppt	35.3 ppt	BDL 0.063 ppt	0.049 ppt
123478 HxCDF	28.2 ppt		0.042 ppt		
123678 HxCDF	BDL 6.5 ppt		BDL 0.09 ppt		
123789 HxCDF	7.3 ppt		0.16 ppt		
234678 HxCDF	BDL 12.4 ppt		BDL 0.25 ppt		
HxCDF	8516 ppt	BDL 0.59 ppt	228 ppt	BDL 10.42 ppt	3.7 ppt
1234678 HxCDF	1620 ppt		50 ppt		
1234789 HxCDF	64.2 ppt	BDL 0.75 ppt	1.5 ppt	BDL 0.54 ppt	5.2 ppt
OCDF	16100 ppt		350 ppt		

(H NRC)

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Table 5-18 (Cont'd)
Groundwater Round 1 Dibenzofuran Results

CDP NAME	SITE:	POINT:	LAB ID #:	GC/MS DATE:	MATRIX:	86021		86021		86021	
						R-2	R-2(DUP)	R-2	R-2	R-4	R-4
						30648-28X	30648-13	30648-13	30648-11	30648-11	30648-11
						8-25-87	8-20-87	8-20-87	8-20-87	8-20-87	8-20-87
						PRODUC	WA	WA	WA	WA	WA
TCDF											
2378 TCDF						BDL 2.2 ppt	BDL 0.099 ppt	BDL 0.034 ppt	BDL 0.022 ppt	BDL 0.022 ppt	BDL 0.022 ppt
PnCDF						BDL 4.4 ppt	BDL 0.15 ppt	BDL 0.069 ppt	BDL 0.022 ppt	BDL 0.022 ppt	BDL 0.022 ppt
12378 PnCDF						22.5 ppt	0.96 ppt	1.1 ppt	0.14 ppt	0.075 ppt	0.075 ppt
23478 PnCDF						BDL 6 ppt	BDL 0.31 ppt	0.14 ppt	0.14 ppt	0.14 ppt	0.14 ppt
HxCDF						BDL 4.5 ppt	BDL 0.42 ppt	BDL 0.13 ppt	BDL 0.13 ppt	BDL 0.13 ppt	BDL 0.13 ppt
123478 HxCDF						1424 ppt	82.2 ppt	52.3 ppt	52.3 ppt	52.3 ppt	52.3 ppt
123789 HxCDF						35.1 ppt	BDL 11.8 ppt	1.3 ppt	1.3 ppt	1.3 ppt	1.3 ppt
234678 HxCDF						BDL 14 ppt	BDL 0.65 ppt	BDL 0.39 ppt	BDL 0.39 ppt	BDL 0.39 ppt	BDL 0.39 ppt
HpCDF						10.2 ppt	0.47 ppt	0.37 ppt	0.37 ppt	0.37 ppt	0.37 ppt
1234678 HpCDF						BDL 24.2 ppt	4.3 ppt	BDL 0.4 ppt	BDL 0.4 ppt	BDL 0.4 ppt	BDL 0.4 ppt
1234789 HpCDF						9461 ppt	518 ppt	346 ppt	346 ppt	346 ppt	346 ppt
OCDF						18600 ppt	96 ppt	63.4 ppt	63.4 ppt	63.4 ppt	63.4 ppt
						79.3 ppt	3.7 ppt	2.8 ppt	2.8 ppt	2.8 ppt	2.8 ppt
						17100 ppt	892 ppt	662 ppt	662 ppt	662 ppt	662 ppt
										1.5 ppt	1.5 ppt
										3.1 ppt	3.1 ppt

(* MPC)

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T03440-6021

in this well. Well NW-2-81 was also the only well in which the tetrafuran group was identified, at a concentration of 0.11 ppt.

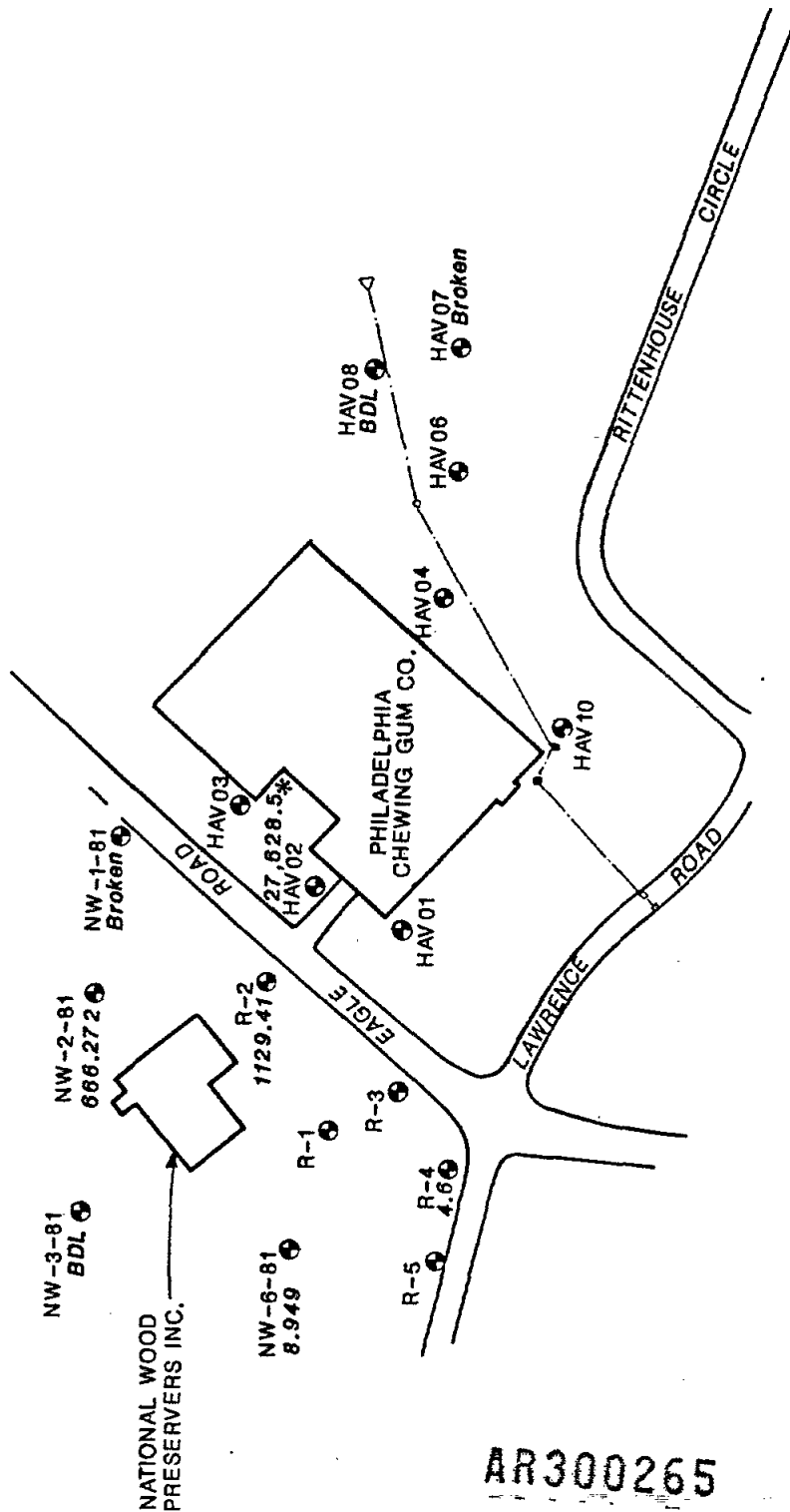
Figure 5-17 depicts the total dibenzofuran results. Eliminating the results of HAV-02, the total dibenzofurans were highest at well R-2. The results of well HAV-02 were ignored because it is believed that the sampling method introduced oil into the sample. Like the previously mentioned total dioxin concentrations, well NW-2-81 also contained a relatively high value for total dibenzofurans.

5.3.5.2 Sampling Round #2

5.3.5.2.1 Metals - Groundwater samples from 10 selected existing and 18 newly installed monitoring wells were analyzed for dissolved metals. The results of this analysis, shown on Table 5-19, indicate that groundwater contains relatively high dissolved concentrations of calcium, sodium, magnesium, iron, manganese, and potassium. Lower concentrations of arsenic, cadmium, chromium, copper, lead, and zinc were also found.

The most frequently identified dissolved metal of interest was zinc, with reported values ranging from 8.1 ug/l (CW-1S) to 253 ug/l (R-2). Chromium was reported in two wells, NW-3-81 and HAV-02, at concentrations of 124 ug/l and 6.3 ug/l respectively. Cadmium was found in two wells, CW-3I and CW-6I, at a level of 5.6 ug/l in each well. Copper was not found above the detection limits. Arsenic was identified in nine monitoring wells, ranging in concentration from 2.2 ug/l to 23 ug/l. Lead was present in three wells, CW-5I, CW-5D, and HAV-05, at concentrations of 5.7, 8.5 and 3.3 ug/l respectively. Other dissolved metals were also

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FIGURE 5-17

HAVERTOWN PCP SITE HAVERTOWN, PA

TOTAL DIBENZOFURAN ISOMERS(ppb)

GROUNDWATER-PRELIMINARY ROUND

 Drawn C.C.S. Map Date 5-20-88 Drawing No. 86021-027-AA

 Checked J.S.T. Date 5-20-88

 P. O. Wright Associates, Inc.
 earth resources consultants

Table 5-19
Ground Water Round 2 Metals Results

SITE SAMPLE DATE MATRIX	84021 CN-1-B 03/14/98 GROUNDWAT	84021 CN-1-S 03/14/98 GROUNDWAT	84021 CN-2-B 03/14/98 GROUNDWAT	84021 CN-2-B-00P 03/14/98 GROUNDWAT	84021 CN-2-1 03/14/98 GROUNDWAT	84021 CN-2-S 03/14/98 GROUNDWAT
101 M ANTIMONY	80L 53 UG/L	80L 53 UG/L	80L 53 UG/L	80L 53 UG/L	80L 53 UG/L	80L 53 UG/L
102 M ARSENIC	80L 1.5 UG/L	80L 1.5 UG/L	80L 1.5 UG/L	80L 1.5 UG/L	80L 1.5 UG/L	80L 1.5 UG/L
103 M BERYLLIUM	80L 1 UG/L	80L 1 UG/L	80L 1 UG/L	80L 1 UG/L	80L 1 UG/L	80L 1 UG/L
104 M CADMIUM	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L
105 M CHROMIUM	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L	80L 5 UG/L
106 M COPPER	80L 20 UG/L	80L 20 UG/L	80L 20 UG/L	80L 20 UG/L	80L 20 UG/L	80L 20 UG/L
107 M LEAD	80L 2.5 UG/L	80L 2.5 UG/L	80L 2.5 UG/L	80L 2.5 UG/L	80L 2.5 UG/L	80L 2.5 UG/L
108 M MERCURY	80L 0.2 UG/L	80L 0.2 UG/L	80L 0.2 UG/L	80L 0.2 UG/L	80L 0.2 UG/L	80L 0.2 UG/L
109 M NICKEL	80L 39 UG/L	80L 39 UG/L	80L 39 UG/L	80L 39 UG/L	80L 39 UG/L	80L 39 UG/L
110 M SELENIUM	80L 1.3 UG/L	80L 1.3 UG/L	80L 1.3 UG/L	80L 1.3 UG/L	80L 1.3 UG/L	80L 1.3 UG/L
111 M SILVER	80L 8 UG/L	80L 8 UG/L	80L 8 UG/L	80L 8 UG/L	80L 8 UG/L	80L 8 UG/L
112 M THALLIUM	80L 2.2 UG/L	80L 2.2 UG/L	80L 2.2 UG/L	80L 2.2 UG/L	80L 2.2 UG/L	80L 2.2 UG/L
113 M ZINC	8.1 UG/L	16 UG/L	53 UG/L	50 UG/L	219 UG/L	77 UG/L
114 M BARIUM	63 UG/L	29 UG/L	24 UG/L	26 UG/L	33 UG/L	65 UG/L
115 M IRON	96500 P UG/L	41300 P UG/L	1090 P UG/L	1140 P UG/L	353 P UG/L	111 P UG/L
116 M MANGANESE	10300 P UG/L	14700 P UG/L	9860 P UG/L	10200 P UG/L	7120 P UG/L	7550 P UG/L
117 M VANADIUM	80L 3 UG/L	80L 3 UG/L	80L 3 UG/L	80L 3 UG/L	80L 3 UG/L	80L 3 UG/L
118 M ALUMINUM	80L 43 UG/L	80L 43 UG/L	80L 43 UG/L	80L 43 UG/L	80L 43 UG/L	80L 43 UG/L
120 M COBALT	80L 5 UG/L	362 P UG/L	413 P UG/L	424 P UG/L	241 P UG/L	48 UG/L
121 M MAGNESIUM	20500 P UG/L	25400 P UG/L	17200 P UG/L	17400 P UG/L	11400 P UG/L	12500 P UG/L
129 M Calcium	44800 P UG/L	81600 P UG/L	43900 P UG/L	45200 P UG/L	28400 P UG/L	33500 P UG/L
130 M Sodium	51200 P UG/L	57900 P UG/L	20100 P UG/L	19700 P UG/L	15900 P UG/L	13300 P UG/L
131 M Potassium	4620 UG/L	6160 UG/L	80L 2000 UG/L	80L 2000 UG/L	80L 2000 UG/L	4150 UG/L

CNDP

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Table 5-19 (Cont'd)

Ground Water Round 2 Metals Results

SITE SAMPLE DATE MATRIX	84021 CW-3-0 03/09/88 GROUNDWAT	84021 CW-3-1 03/09/88 GROUNDWAT	84021 CW-3-5 03/09/88 GROUNDWAT	84021 CW-4-0 03/08/88 GROUNDWAT	84021 CW-4-1 03/08/88 GROUNDWAT	84021 CW-4-5 03/08/88 GROUNDWAT	84021 CW-5-0 03/08/88 GROUNDWAT
101 M ANTIMONY	BDL	BDL	BDL	BDL	BDL	BDL	BDL
102 M ARSENIC	BDL	BDL	BDL	BDL	BDL	BDL	BDL
103 M BERYLLIUM	BDL	BDL	BDL	BDL	BDL	BDL	BDL
104 M CADMIUM	BDL	BDL	BDL	BDL	BDL	BDL	BDL
105 M CHROMIUM	BDL	BDL	BDL	BDL	BDL	BDL	BDL
106 M COPPER	BDL	BDL	BDL	BDL	BDL	BDL	BDL
107 M LEAD	BDL	BDL	BDL	BDL	BDL	BDL	BDL
108 M MERCURY	BDL	BDL	BDL	BDL	BDL	BDL	BDL
109 M NICKEL	0.39	BDL	BDL	BDL	BDL	BDL	BDL
110 M SELENIUM	18	BDL	BDL	BDL	BDL	BDL	BDL
111 M SILVER	BDL	BDL	BDL	BDL	BDL	BDL	BDL
112 M THALLIUM	BDL	BDL	BDL	BDL	BDL	BDL	BDL
113 M ZINC	35	BDL	BDL	BDL	BDL	BDL	BDL
114 M BARIUM	93	BDL	BDL	BDL	BDL	BDL	BDL
115 M IRON	2380	BDL	BDL	BDL	BDL	BDL	BDL
116 M MANGANESE	6370	BDL	BDL	BDL	BDL	BDL	BDL
117 M VANADIUM	4.3	BDL	BDL	BDL	BDL	BDL	BDL
118 M ALUMINUM	BDL	BDL	BDL	BDL	BDL	BDL	BDL
120 M COBALT	44	BDL	BDL	BDL	BDL	BDL	BDL
121 M MAGNESIUM	16400	BDL	BDL	BDL	BDL	BDL	BDL
129 M Calcium	36300	BDL	BDL	BDL	BDL	BDL	BDL
130 M Sodium	30600	BDL	BDL	BDL	BDL	BDL	BDL
131 M Potassium	6710	BDL	BDL	BDL	BDL	BDL	BDL

CPO

METALS LAB I. D. #

184224	BDL	BDL	BDL	BDL	BDL	BDL	BDL
184226	BDL	BDL	BDL	BDL	BDL	BDL	BDL
184225	BDL	BDL	BDL	BDL	BDL	BDL	BDL
184008	BDL	BDL	BDL	BDL	BDL	BDL	BDL
184001	BDL	BDL	BDL	BDL	BDL	BDL	BDL
183999	BDL	BDL	BDL	BDL	BDL	BDL	BDL
184009	BDL	BDL	BDL	BDL	BDL	BDL	BDL

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Table 5-19 (Cont'd)
Ground Water Round 2 Metals Results

SITE SAMPLE DATE MATRIX	84021 CW-5-S 03/08/88 GROUND	84021 CW-4-9 03/09/88 GROUND	84021 CW-4-1 03/10/88 GROUND	84021 CW-4-S 03/10/88 GROUND	84021 MW-2 03/09/88 GROUND	84021 MW-5 03/09/88 GROUND
101 M ANTIMONY	184003	184000	184723	184702	184227	184228
102 M ARSENIC	2.2	14	53	53	3.1	53
103 M BERYLLIUM	103	103	103	103	103	103
104 M CADMIUM	104	104	104	104	104	104
105 M CHROMIUM	105	105	105	105	105	105
106 M COPPER	106	106	106	106	106	106
107 M LEAD	107	107	107	107	107	107
108 M MERCURY	108	108	108	108	108	108
109 M NICKEL	109	109	109	109	109	109
110 M SELENIUM	110	110	110	110	110	110
111 M SILVER	111	111	111	111	111	111
112 M THALLIUM	112	112	112	112	112	112
113 M ZINC	113	113	113	113	113	113
114 M BARIUM	114	114	114	114	114	114
115 M IRON	115	115	115	115	115	115
116 M MANGANESE	116	116	116	116	116	116
117 M VANADIUM	117	117	117	117	117	117
118 M ALUMINUM	118	118	118	118	118	118
119 M COBALT	119	119	119	119	119	119
120 M MAGNESIUM	120	120	120	120	120	120
121 M CALCIUM	121	121	121	121	121	121
122 M SODIUM	122	122	122	122	122	122
123 M POTASSIUM	123	123	123	123	123	123

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Table 5-19 (Cont'd)
Ground Water Round 2 Metals Results

SITE SAMPLE DATE MATRIX	86021 NAV-7 03/08/88 GROUNDWAT	86021 NAV-8 03/08/88 GROUNDWAT	86021 NA-1-81 03/10/88 GROUNDWAT	86021 NA-1-81 DUP 03/10/88 GROUNDWAT	86021 NA-2-81 03/15/88 GROUNDWAT	86021 NA-3-81 03/15/88 GROUNDWAT	86021 NA-6-81 03/15/88 GROUNDWAT
CHPO							
	184010	184012	184704	184705	185389	185390	185391
	=====	=====	=====	=====	=====	=====	=====
101 M ANTIMONY	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L
102 M ARSENIC	BOL 1.5 UG/L	BOL 1.5 UG/L	BOL 1.5 UG/L	BOL 1.5 UG/L	BOL 1.5 UG/L	BOL 1.5 UG/L	BOL 1.5 UG/L
103 M BERYLLIUM	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L
104 M CADMIUM	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L
105 M CHROMIUM	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L
106 M COPPER	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L
107 M LEAD	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L
108 M MERCURY	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L
109 M NICKEL	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L
110 M SELENIUM	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L
111 M SILVER	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L
112 M THALLIUM	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L
113 M ZINC	11 UG/L	96 UG/L	14 UG/L	14 UG/L	164 UG/L	15 UG/L	59 UG/L
114 M BARIUM	115 UG/L	92 UG/L	57 UG/L	55 UG/L	25 UG/L	20 UG/L	41 UG/L
115 M IRON	15400 P UG/L	114 P UG/L	5000 P UG/L	4940 P UG/L	9070 P UG/L	95 UG/L	13100 P UG/L
116 M MANGANESE	1590 P UG/L	52 P UG/L	1510 P UG/L	1490 P UG/L	4850 P UG/L	800 P UG/L	9820 P UG/L
117 M VANADIUM	7 UG/L	BOL 3 UG/L	3.3 UG/L	3.2 UG/L	BOL 3 UG/L	BOL 3 UG/L	BOL 3 UG/L
118 M ALUMINUM	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L
120 M COBAL T	BOL 5 UG/L	BOL 5 UG/L	37 UG/L	37 UG/L	479 P UG/L	101 P UG/L	88 P UG/L
121 M MAGNESIUM	21200 P UG/L	48000 P UG/L	9490 P UG/L	9540 P UG/L	10400 P UG/L	28000 P UG/L	12900 P UG/L
129 M Calcium	53300 P UG/L	41200 P UG/L	31400 P UG/L	30900 P UG/L	29600 P UG/L	79800 P UG/L	37300 P UG/L
130 M Sodium	23700 P UG/L	7840 P UG/L	24300 P UG/L	24200 P UG/L	13500 P UG/L	18200 P UG/L	23600 P UG/L
131 M Potassium	3700 UG/L	3120 UG/L	2830 UG/L	2800 UG/L	BOL 2400 UG/L	BOL 2400 UG/L	2740 UG/L

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Table 5-19 (Cont'd)
Ground Water Round 2 Metals Results

CMPD	SITE	84021	84021
	SAMPLE	R-2	R-4
	DATE	03/16/88	03/16/88
	MATRIX	GROUNDW	GROUNDW
	METALS LAB T. D. 0	185499	185700
	*****	*****	*****
101 M ANTIMONY	BOL 53 UG/L	BOL 53 UG/L	BOL 53 UG/L
102 M ARSENIC	F UG/L	F UG/L	BOL 1.5 UG/L
103 M BERYLLIUM	BOL 1 UG/L	BOL 1 UG/L	BOL 1 UG/L
104 M CADMIUM	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L
105 M CHROMIUM	BOL 5 UG/L	BOL 5 UG/L	BOL 5 UG/L
106 M COPPER	BOL 20 UG/L	BOL 20 UG/L	BOL 20 UG/L
107 M LEAD	BOL 2.5 UG/L	BOL 2.5 UG/L	BOL 2.5 UG/L
108 M MERCURY	BOL 0.2 UG/L	BOL 0.2 UG/L	BOL 0.2 UG/L
109 M NICKEL	BOL 39 UG/L	BOL 39 UG/L	BOL 39 UG/L
110 M SELENIUM	BOL 1.3 UG/L	BOL 1.3 UG/L	BOL 1.3 UG/L
111 M SILVER	BOL 8 UG/L	BOL 8 UG/L	BOL 8 UG/L
112 M THALLIUM	BOL 2.2 UG/L	BOL 2.2 UG/L	BOL 2.2 UG/L
113 M ZINC	253 P UG/L	15 P UG/L	15 P UG/L
114 M BARIUM	69 P UG/L	130 P UG/L	130 P UG/L
115 M IRON	22000 P UG/L	25 P UG/L	25 P UG/L
116 M MANGANESE	20500 P UG/L	44 P UG/L	44 P UG/L
117 M VANADIUM	BOL 3 UG/L	BOL 3 UG/L	BOL 3 UG/L
118 M ALUMINUM	BOL 43 UG/L	BOL 43 UG/L	BOL 43 UG/L
120 M COBALT	113 P UG/L	BOL 5 UG/L	BOL 5 UG/L
121 M MAGNESIUM	23800 P UG/L	11800 P UG/L	11800 P UG/L
129 M Calcium	62300 P UG/L	13500 P UG/L	13500 P UG/L
130 M Sodium	48300 P UG/L	10200 P UG/L	10200 P UG/L
131 M Potassium	11300 P UG/L	BOL 2400 UG/L	BOL 2400 UG/L

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identified in the groundwater including barium, beryllium, mercury, and selenium.

Figure 5-18 depicts the distribution of total selected metals in the groundwater. Arsenic, cadmium, chromium, copper, lead, and zinc were selected as the metals of concern based upon their health risks and/or their association with NWP operations. From the data presented, it does not appear that any correlation exists between monitoring wells with oil in them, such as R-2 and HAV-02, and elevated concentrations of dissolved metals, when compared to wells containing no oil.

5.3.5.2.2 Volatile Organic Aromatics - Groundwater samples were obtained from 10 selected existing monitoring wells and the 18 newly installed monitoring wells for VOA analysis. The VOAs identified in the groundwater, as shown in Table 5-20, are consistent with those usually associated with solvent and gasoline/fuel oil contamination. The primary chemicals found in the groundwater sampling include benzene, ethylbenzene, trichloroethene, vinyl chloride, total xylenes, and 1,2-dichloroethene (total). Lower concentrations of 1,2-dichloroethane, methylene chloride, toluene, 1,1,2-trichloroethane, acetone, and 1,1-dichloroethene were also found.

A total VOA map was produced by summing the VOA results of each sampling point. Figure 5-19 depicts the results. Upon reviewing the map, an increasing VOA concentration with depth trend is apparent at CW-1, CW-5, and CW-6 series wells. In addition, a decreasing VOA concentration with depth trend is present at the CW-2 series wells. The wells of the CW-3 series indicate that the saprolite units are significantly higher in VOA contamination than the bedrock, while the CW-4 series wells show an essentially

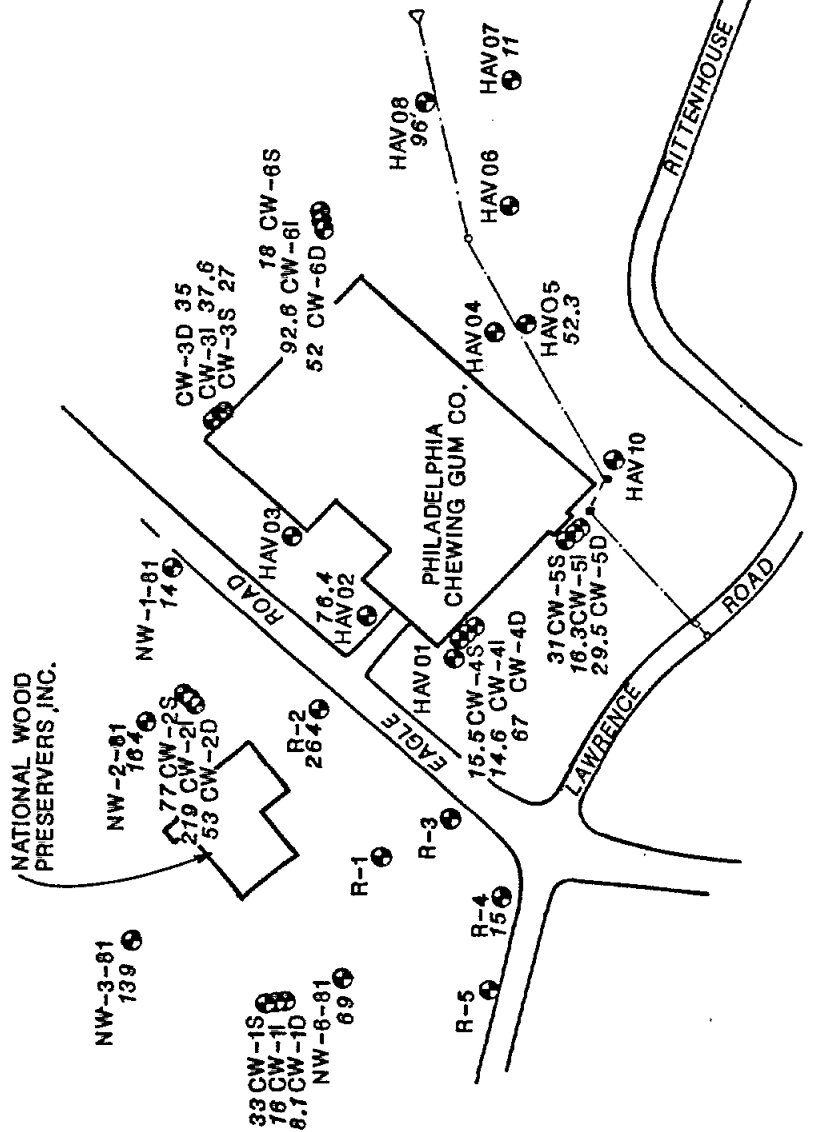


FIGURE 5-18

HAVERTOWN PCP SITE	
HAVERTOWN, PA	
TOTAL SELECTED METALS (mg/l)	
GROUNDWATER ROUND 2	
Drawn C.C.S.	Issued JST
Revised JST	Date 5-26-89
Project No.	86021-035-AA
P. O. Wright Associates, Inc.	
earth resources consultants	

Table 5-20
Ground Water Round 2 Volatile Organic Results

CMPD	SITE SAMPLE DATE MATRIX	VOC LAB I.D. #	86021 CU-1-D 03/14/88 GROUNDWAT	86021 CU-1-I 03/14/88 GROUNDWAT	86021 CU-1-S 03/14/88 GROUNDWAT	86021 CU-2-B 03/14/88 GROUNDWAT	86021 CU-2-D-DP 03/14/88 GROUNDWAT	86021 CU-2-I 03/14/88 GROUNDWAT	86021 CU-2-S 03/14/88 GROUNDWAT
203 V Benzene		185187	8	1	J ug/l	5 ug/l	4	J ug/l	185133
205 V Bromoform		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
206 V Carbon Tetrachloride		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
207 V Chlorobenzene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
208 V Dibromochloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
209 V Chloroethane		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
211 V Chloroform		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
212 V Bromodichloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
214 V 1,1-Dichloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
215 V 1,2-Dichloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
216 V 1,1-Dichloroethene		10 J ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
217 V 1,2-Dichloropropane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
218 V cis-1,3-Dichloropropene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
219 V Ethylbenzene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
220 V Bromoethane		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
221 V Chloroethane		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
222 V Methylene Chloride		18 BJ ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
223 V 1,1,2,2-Tetrachloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
224 V Tetrachloroethene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
225 V Toluene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
227 V 1,1,1-Trichloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
228 V 1,1,2-Trichloroethane		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
229 V Trichloroethene		1700 ug/l	74 ug/l	10 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
231 V Vinyl Chloride		46 J ug/l	2 J ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
232 V Trans-1,3-Dichloropropene		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
233 V Styrene		34 BJ ug/l	8 J ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
234 V Acetone		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
235 V 2-Butanone		80L 25 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l	80L 5 ug/l
236 V Carbon Disulfide		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
237 V 2-Hexanone		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
238 V 4-Methyl-2-pentanone		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
239 V Vinyl Acetate		80L 50 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
240 V Xylenes (Total)		720 ug/l	300 D ug/l	74 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l
241 V 1,2-Dichloroethene (Total)			30 ug/l	3 J ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l	80L 10 ug/l

Table 5-20 (Cont'd)
Ground Water Round 2 Volatile Organic Results

CMP#	VOC LAB I.D. #	SITE SAMPLE DATE MATRIX	84021 CN-3-D 03/09/88 GADWAT	84021 CN-3-S 03/09/88 GADWAT	84021 CN-4-D 03/09/88 GADWAT	84021 CN-4-S 03/09/88 GADWAT	84021 CN-5-D 03/09/88 GADWAT
203 V Benzene	184210	*****	4	5	23	8	320
205 V Bromoform	184220	*****	6	8	16	0	800
204 V Carbon Tetrachloride			800	800	800	800	800
207 V Chlorobenzene			800	800	800	800	800
208 V Dibromochloroethane			800	800	800	800	800
209 V Chloroethane			800	800	800	800	800
211 V Chloroform			800	800	800	800	800
212 V Dibromodichloroethane			800	800	800	800	800
214 V 1,1-Dichloroethane			800	800	800	800	800
215 V 1,2-Dichloroethane			800	800	800	800	800
216 V 1,1-Dichloroethene			800	800	800	800	800
217 V 1,2-Dichloropropane			800	800	800	800	800
218 V cis-1,3-Dichloropropene			800	800	800	800	800
219 V Ethylbenzene			800	800	800	800	800
220 V Bromoethane			800	800	800	800	800
221 V Chloroethane			800	800	800	800	800
222 V Methylene Chloride			800	800	800	800	800
223 V 1,1,2,2-Tetrachloroethane			800	800	800	800	800
224 V Tetrachloroethene			800	800	800	800	800
225 V Toluene			800	800	800	800	800
227 V 1,1,1-Trichloroethane			800	800	800	800	800
228 V 1,1,2-Trichloroethane			800	800	800	800	800
229 V Trichloroethene			800	800	800	800	800
231 V Vinyl Chloride			800	800	800	800	800
230 V Trans-1,3-Dichloropropene			800	800	800	800	800
232 V Acetone			800	800	800	800	800
233 V 2-Butanone			800	800	800	800	800
234 V Carbon Disulfide			800	800	800	800	800
235 V 2-Hexanone			800	800	800	800	800
236 V 4-Methyl-2-pentanone			800	800	800	800	800
237 V Vinyl Acetate			800	800	800	800	800
289 V Xylenes (Total)			23	410	18	1	1400
299 V 1,2-Dichloroethene (Total)			800	800	800	800	800

Table 5-20 (Cont'd)
Ground Water Round 2 Volatile Organic Results

CMPD	SITE SAMPLE DATE MATRIX	86021 CW-5-1 03/08/88 GROUNDWAT	86021 CW-5-5 03/08/88 GROUNDWAT	86021 CW-6-0 03/09/88 GROUNDWAT	86021 CW-6-1 03/10/88 GROUNDWAT	86021 CW-6-5 03/10/88 GROUNDWAT	86021 HAW-2 03/09/88 GROUNDWAT	86021 HAW-5 03/09/88 GROUNDWAT
VOC LAB I.D. #								
203 v Benzene		250	0 ug/l	22	8 ug/l	7	ug/l	130
205 v Bromoform		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
206 v Carbon Tetrachloride		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
207 v Chlorobenzene		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
208 v Dibromochloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
209 v Chloroethane		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
211 v Chloroform		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
212 v Bromodichloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
214 v 1,1-Dichloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
215 v 1,2-Dichloroethane		16	0 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
216 v 1,1-Dichloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
217 v 1,2-Dichloropropane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
218 v cis-1,3-Dichloropropene		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
219 v Ethylbenzene		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
220 v Bromomethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
221 v Chloromethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
222 v Methylene Chloride		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
223 v 1,1,2,2-Tetrachloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
224 v Tetrachloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
225 v Toluene		27	0 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
227 v 1,1,1-Trichloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
228 v 1,1,2-Trichloroethane		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
229 v Trichloroethene		10	0 J ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
230 v Vinyl Chloride		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
231 v Trans-1,3-Dichloropropene		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
232 v Styrene		12	0 J ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
233 v Acetone		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
234 v 2-Butanone		BDL	13 ug/l	BDL	5 ug/l	BDL	5 ug/l	BDL
235 v Carbon Disulfide		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
236 v 2-Hexanone		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
237 v 4-Methyl-2-pentanone		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
238 v Vinyl Acetate		BDL	25 ug/l	BDL	10 ug/l	BDL	10 ug/l	BDL
239 v Xylenes (Total)		950	0 E ug/l	37	ug/l	37	ug/l	510
240 v 1,2-Dichloroethane (Total)		12	0 J ug/l	25	ug/l	33	ug/l	6

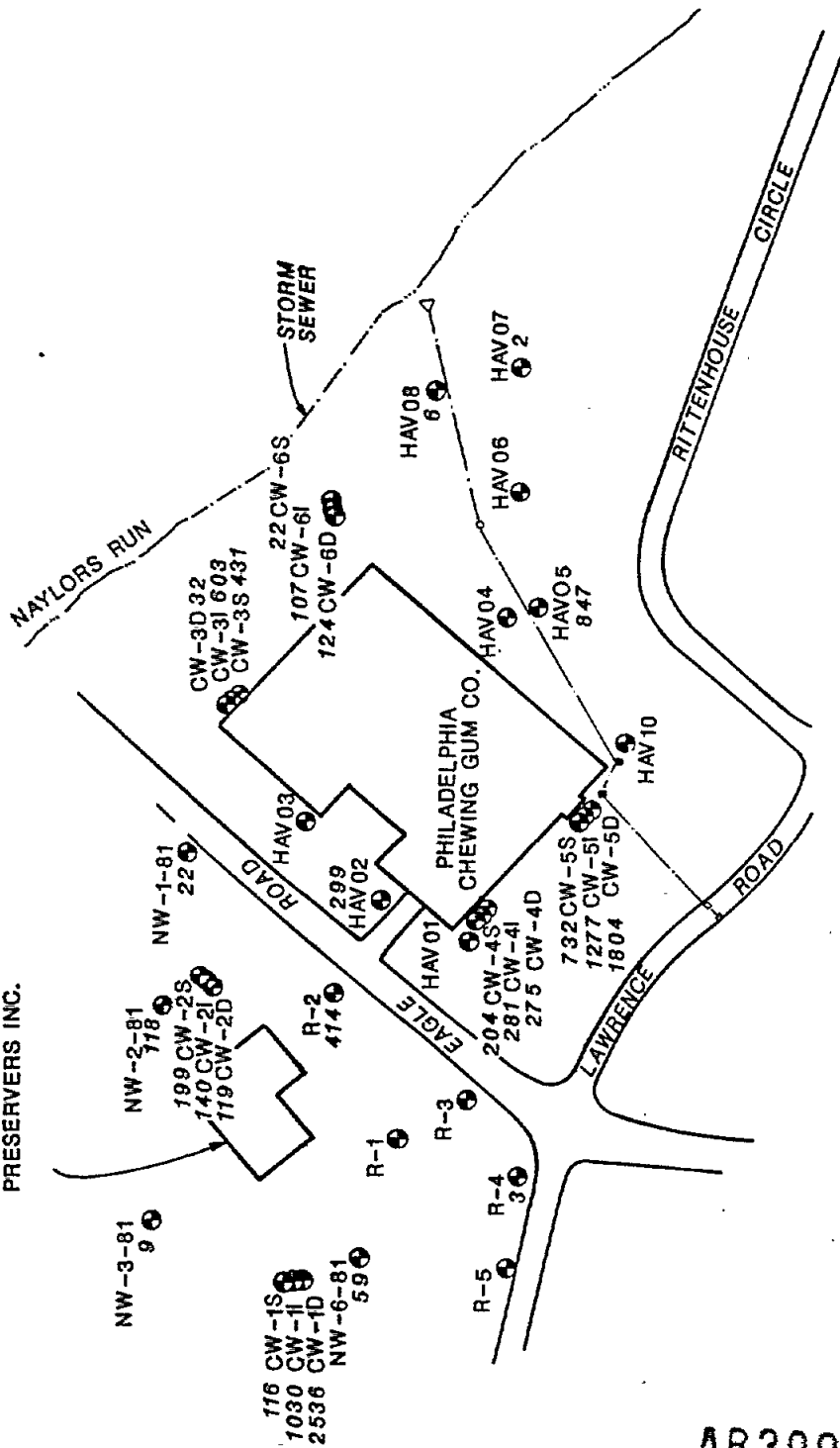
Table 5-20 (Cont'd)
Ground Water Round 2 Volatile Organic Results

COMP	SITE SAMPLE DATE MATRIX	WOC LAB I.D. #	64021 MW-7 03/08/88 GROUND	64021 MW-8 03/08/88 GROUND	64021 MW-1-B1 03/10/88 GROUND	64021 MW-1-B1 DUP 03/10/88 GROUND	64021 MW-2-B1 03/15/88 GROUND	64021 MW-3-B1 03/15/88 GROUND	64021 MW-4-B1 03/15/88 GROUND
203 v Benzene		183997	1	1	1	1	1	1	1
205 v Bromoform			BOL	BOL	BOL	BOL	BOL	BOL	BOL
206 v Carbon Tetrachloride			BOL	BOL	BOL	BOL	BOL	BOL	BOL
207 v Chlorobenzene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
208 v Dibromochloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
209 v Chloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
211 v Chloroform			BOL	BOL	BOL	BOL	BOL	BOL	BOL
212 v Bromodichloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
214 v 1,1-Dichloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
215 v 1,2-Dichloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
216 v 1,1-Dichloroethene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
217 v 1,2-Dichloropropane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
218 v cis-1,3-Dichloropropene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
219 v Ethylbenzene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
220 v Bromomethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
221 v Chloromethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
222 v Methylene Chloride			BOL	BOL	BOL	BOL	BOL	BOL	BOL
223 v 1,1,2-Tetrachloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
224 v Tetrachloroethene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
225 v Toluene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
227 v 1,1,1-Trichloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
228 v 1,1,2-Trichloroethane			BOL	BOL	BOL	BOL	BOL	BOL	BOL
229 v Trichloroethene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
230 v Vinyl Chloride			BOL	BOL	BOL	BOL	BOL	BOL	BOL
231 v Trans-1,3-Dichloropropene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
232 v Styrene			BOL	BOL	BOL	BOL	BOL	BOL	BOL
233 v Acetone			BOL	BOL	BOL	BOL	BOL	BOL	BOL
234 v 2-Butanone			BOL	BOL	BOL	BOL	BOL	BOL	BOL
235 v Carbon Disulfide			BOL	BOL	BOL	BOL	BOL	BOL	BOL
236 v 2-Hexanone			BOL	BOL	BOL	BOL	BOL	BOL	BOL
237 v 4-Methyl-2-pentanone			BOL	BOL	BOL	BOL	BOL	BOL	BOL
238 v Vinyl Acetate			BOL	BOL	BOL	BOL	BOL	BOL	BOL
239 v Xylenes (Total)			BOL	BOL	BOL	BOL	BOL	BOL	BOL
240 v 1,2-Dichloroethene (Total)			BOL	BOL	BOL	BOL	BOL	BOL	BOL

Table 5-20 (Cont'd)
Ground Water Round 2 Volatile Organic Results

CHPO	VOC LAB I.D. #	SITE SAMPLE DATE MATRIX	86021 R-2 03/16/88 GNDWAT	86021 R-4 03/16/88 GNDWAT
203 V Benzene	7	ug/l	BDL	5 ug/l
205 V Bromoform	BDL	5 ug/l	BDL	5 ug/l
206 V Carbon Tetrachloride	BDL	5 ug/l	BDL	5 ug/l
207 V Chlorobenzene	BDL	5 ug/l	BDL	5 ug/l
208 V Dibromochloroethane	BDL	5 ug/l	BDL	5 ug/l
209 V Chloroethane	BDL	10 ug/l	BDL	10 ug/l
211 V Chloroform	BDL	5 ug/l	BDL	5 ug/l
212 V Bromodichloromethane	BDL	5 ug/l	BDL	5 ug/l
214 V 1,1-Dichloroethane	BDL	5 ug/l	BDL	5 ug/l
215 V 1,2-Dichloroethane	BDL	5 ug/l	BDL	5 ug/l
216 V 1,1-Dichloroethene	BDL	5 ug/l	BDL	5 ug/l
217 V 1,2-Dichloropropene	BDL	5 ug/l	BDL	5 ug/l
218 V cis-1,3-Dichloropropene	BDL	5 ug/l	BDL	5 ug/l
219 V Ethylbenzene	36	ug/l	BDL	5 ug/l
220 V Bromoethane	BDL	10 ug/l	BDL	10 ug/l
221 V Chloroethane	BDL	10 ug/l	BDL	10 ug/l
222 V Methylene Chloride	1	83 ug/l	2	83 ug/l
223 V 1,1,2,2-Tetrachloroethane	BDL	5 ug/l	BDL	5 ug/l
224 V Tetrachloroethene	BDL	5 ug/l	BDL	5 ug/l
225 V Toluene	47	ug/l	1	3 ug/l
227 V 1,1,1-Trichloroethane	BDL	5 ug/l	BDL	5 ug/l
228 V 1,1,2-Trichloroethane	BDL	5 ug/l	BDL	5 ug/l
229 V Trichloroethene	45	ug/l	BDL	5 ug/l
231 V Vinyl Chloride	1	3 ug/l	BDL	10 ug/l
230 V Trans-1,3-Dichloropropene	BDL	5 ug/l	BDL	5 ug/l
251 V Styrene	BDL	5 ug/l	BDL	5 ug/l
252 V Acetone	10	8 ug/l	BDL	10 ug/l
253 V 2-Butanone	BDL	10 ug/l	BDL	10 ug/l
254 V Carbon Disulfide	BDL	5 ug/l	BDL	5 ug/l
255 V 2-Hexanone	BDL	10 ug/l	BDL	10 ug/l
256 V 4-Methyl-2-pentanone	4	3 ug/l	BDL	10 ug/l
257 V Vinyl Acetate	BDL	10 ug/l	BDL	10 ug/l
289 V Xylenes (Total)	240	ug/l	BDL	5 ug/l
299 V 1,2-Dichloroethene (Total)	23	ug/l	BDL	5 ug/l

AR300277

NATIONAL WOOD
PRESERVERS INC.**LEGEND**

EXISTING WELL LOCATIONS

STORM SEWER

**FIGURE 5-19****HAVERTOWN PCP SITE**

HAVERTOWN, PA

TOTAL VOLATILE ORGANIC
AROMATICS (ug/l)
GROUNDWATER ROUND 2

Drawn	CCS	Checked	JST	Date	5-26-88	Drawing No.	86021-036-AA
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earth resources
consultants
Philadelphia

AR300278

T03440-6021

uniform, moderately high VOA contamination throughout the unconsolidated and bedrock aquifers. It is believed that the vertical gradients found at these wells may influence the distribution of contaminants; however, further sampling and water level measurements would be necessary to substantiate this.

There does not appear to be any correlation between the presence of oil in a well and elevated VOA levels, as no trace of oil has been found in wells CW-1I and D; CW-3S and I; CW-4S, I, and D; CW-5S, I, and D; or HAV-05, which have substantially elevated VOA levels. Therefore, sources of VOAs other than the immiscible oil layer are believed to cause increased VOA concentrations in some of the wells. For example, the CW-1 series wells west of NWP are believed to be upgradient of the site, yet their total VOA levels are among the highest measured during this sampling round. Accordingly, it is reasonable that some (unknown) portion of the VOA contamination shown in these wells may be attributed to sources located further upgradient. Based upon the VOA distribution in groundwater around the CW-3 and CW-5 wells, it appears that these are near a source for VOAs.

The elevated levels of VOAs at wells HAV-05, CW-1, CW-3, and CW-5 series also suggest that the dissolved VOA contamination in the groundwater extends beyond the present monitoring well network.

5.3.5.2.3 Base Neutral/Acid Extractables - Groundwater samples were obtained for base neutral and acid extractable (BNA) analysis from 10 selected existing and 18 newly installed

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monitoring wells. As shown on Table 5-21, relatively few BNA compounds were found in the groundwater samples. The chemicals found in the highest concentrations and with the most regularity were pentachlorophenol (PCP), naphthalene, 2-methylnaphthalene, and phenanthrene, with lower amounts of approximately 15 other BNA compounds.

To assess the distribution of BNAs in groundwater, a total BNA map, Figure 5-20, was produced by summing the concentrations of BNA species above the detection limits for each sampling location. As shown by the map, the groundwater at the site contains substantial quantities of BNA compounds. At monitoring well series CW-1, the concentration of BNAs appears to decrease with depth, as does series CW-2. However, on the PCG property, monitoring well series CW-3, 5, and 6 exhibit the reverse trend where total BNA concentration increases with depth. The presence of elevated concentrations of total BNAs at monitoring wells HAV-05, HAV-08, and series CW-6 indicates that BNA contaminants extend beyond the present monitoring well network. Figure 5-20 also shows that the groundwater in the bedrock is almost as contaminated with dissolved BNAs as the groundwater in the saprolite units.

The most frequently occurring BNA species was PCP, which ranged in concentration from below the detection limit to 4100 ug/l during this sampling round. A complete discussion on the presence of PCP in the groundwater and its relationship to the groundwater plume is discussed further in Section 5.3.6.2.

5.3.5.2.4 Pesticides/PCBs - Groundwater from the 10 selected existing and 18 newly installed monitoring wells was analyzed for pesticides and polychlorinated biphenyls (PCBs).
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Table 5-21
Ground Water Round 2 Base Neutral/Acid Extractable Results

CMPD	ACID EXTRACT./ BASE NEUT. LAB I.D.#	SITE SAMPLE DATE MATRIX	86021 CN-1-D 03/14/88 GROUNDWAT	86021 CN-1-S 03/14/88 GROUNDWAT	86021 CN-2-D 03/14/88 GROUNDWAT	86021 CN-2-D-DUP 03/14/88 GROUNDWAT	86021 CN-2-1 03/14/88 GROUNDWAT	86021 CN-2-S 03/14/88 GROUNDWAT
1	ACID EXTRACT./ BASE NEUT. LAB I.D.#		185187	185144	185188	185189	185149	185133
401 B	Acenaphthene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
402 B	Acenaphthylene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
403 B	Anthracene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
405 B	Benz(a)Anthracene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
406 B	Benz(a)Pyrene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
407 B	Benz(b)Fluoranthene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
408 B	Benz(g,h,i)Perylene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
409 B	Benz(k)Fluoranthene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
410 B	bis(2-Chloroethoxy)Methane		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
411 B	bis(2-Chloroethyl)Ether		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
412 B	bis(2-chloroisopropyl)Ether		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
413 B	bis(2-Ethylhexyl)Phthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
414 B	4-Bromophenyl-phenylether		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
415 B	Butylbenzylphthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
416 B	2-Chloronaphthalene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
417 B	4-Chlorophenyl-phenylether		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
418 B	Chrysene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
419 B	Dibenz(a,h)Anthracene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
420 B	1,2-Dichlorobenzene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
421 B	1,3-Dichlorobenzene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
422 B	1,4-Dichlorobenzene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
423 B	3,3'-Dichlorobenzidine		BDL 40 ug/l	BDL 40 ug/l	BDL 40 ug/l	BDL 40 ug/l	BDL 40 ug/l	BDL 40 ug/l
424 B	Diethylphthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
425 B	Dimethyl Phthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
426 B	Di-n-Butylphthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
427 B	2,4-Dinitrotoluene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
428 B	2,4-Dinitrotoluene		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l
429 B	Di-n-Octyl Phthalate		BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l	BDL 20 ug/l

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Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

SITE SAMPLE DATE MATRIX	84021 CW-1-0 03/11/00 GROUNDWATER	84021 CW-1-1 03/11/00 GROUNDWATER	84021 CW-1-5 03/11/00 GROUNDWATER	84021 CW-2-0 03/11/00 GROUNDWATER	84021 CW-2-0-DUP 03/11/00 GROUNDWATER	84021 CW-2-1 03/11/00 GROUNDWATER	84021 CW-2-5 03/11/00 GROUNDWATER
CMP#	105107	105103	105144	105100	105109	105149	105133
ACID EXTRACT./ BASE NEUT. LAB 1,0,0	*****	*****	*****	*****	*****	*****	*****
431 B Fluoranthene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
432 B Fluorene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
433 B Hexachlorobenzene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
434 B Hexachlorobutadiene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
435 B Hexachlorocyclopentadiene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
436 B Hexachloroethane	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
437 B Indeno 1,2,3-cd Pyrene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
438 B Isophorone	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
439 B Naphthalene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
440 B Nitrobenzene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
442 B N-Nitroso-Di-n-Propylamine	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
443 B N-Nitrosodiphenylamine(1)	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
444 B Phenanthrene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
445 B Pyrene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
446 B 1,2,4-Trichlorobenzene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
474 B Benzyl Alcohol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
475 B 4-Chloroaniline	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
476 B Dibenzofuran	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
477 B 2-Methylnaphthalene	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
478 B 2-Nitroaniline	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
479 B 3-Nitroaniline	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
480 B 4-Nitroaniline	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
601 A 2-Chlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
602 A 2,4-Dichlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
603 A 2,4,6-Trichlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
604 A 2,4-Dinitrophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
605 A 2,4,6-Trinitrophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
606 A 2-Nitrophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
607 A 4-Chloro-3-Methylphenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
608 A Pentachlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
609 A Phenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
610 A 2,4,6-Trichlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
620 A 2-Methylphenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
622 A 4-Methylphenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
625 A Benzoic Acid	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL
626 A 2,4,5-Trichlorophenol	NDL	20 ug/l	NDL	20 ug/l	NDL	20 ug/l	NDL

Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

SITE SAMPLE DATE MATRIX	84021 CW-3-0 03/09/88 GROUNDWAT	84021 CW-3-1 03/09/88 GROUNDWAT	84021 CW-3-5 03/09/88 GROUNDWAT	84021 CW-4-0 03/09/88 GROUNDWAT	84021 CW-4-1 03/09/88 GROUNDWAT	84021 CW-4-5 03/09/88 GROUNDWAT	84021 CW-5-0 03/09/88 GROUNDWAT
CW-3-0	184210	184220	184219	183995	183993	183982	183996
ACID EXTRACT / BASE NEUT. LAB 1.0.0	=====	=====	=====	=====	=====	=====	=====
401 B Acenaphthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
402 B Acenaphthylene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
403 B Anthracene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
405 B Benzofluoranthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
406 B Benzofluoranthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
407 B Benzofluoranthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
408 B Benzofluoranthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
409 B Benzofluoranthene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
410 B bis(2-Chloroethoxy)Methane	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
411 B bis(2-Chloroethyl)Ether	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
412 B bis(2-chloroisopropyl)Ether	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
413 B bis(2-Ethylhexyl)Phthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
414 B 4-Bromophenyl-phenylether	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
415 B Butylbenzylphthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
416 B 2-Chloronaphthalene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
417 B 4-Chlorophenyl-phenylether	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
418 B Chrysene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
419 B Dibenz(a,h)anthracene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
420 B 1,2-Dichlorobenzene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
421 B 1,3-Dichlorobenzene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
422 B 1,4-Dichlorobenzene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
423 B 3,3'-Dichlorobenzidine	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
424 B Diethylphthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
425 B Diethyl Phthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
426 B Di-n-Butylphthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
427 B 2,4-Dinitrotoluene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
428 B 2,6-Dinitrotoluene	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l
429 B Di-n-Octyl Phthalate	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l	80L 20 ug/l

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Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

CMP#	ACID EXTRACT./ BASE NEUT. LAB I.D.#	SITE SAMPLE DATE MATRIX	84021 CN-3-B 03/09/88 GROUNDWAT	84021 CN-3-S 03/09/88 GROUNDWAT	84021 CN-4-0 03/09/88 GROUNDWAT	84021 CN-4-1 03/09/88 GROUNDWAT	84021 CN-4-5 03/09/88 GROUNDWAT	84021 CN-5-0 03/09/88 GROUNDWAT
431 B	Fluoranthene		BDL	BDL	BDL	BDL	BDL	BDL
432 B	Fluorene		BDL	BDL	BDL	BDL	BDL	BDL
433 B	Hexachlorobenzene		BDL	BDL	BDL	BDL	BDL	BDL
434 B	Hexachlorobutadiene		BDL	BDL	BDL	BDL	BDL	BDL
435 B	Hexachlorocyclopentadiene		BDL	BDL	BDL	BDL	BDL	BDL
436 B	Hexachloronaphthalene		BDL	BDL	BDL	BDL	BDL	BDL
437 B	Indeno(1,2,3-cd)pyrene		BDL	BDL	BDL	BDL	BDL	BDL
438 B	Isophorone		BDL	BDL	BDL	BDL	BDL	BDL
439 B	Naphthalene		75	65	300	BDL	BDL	BDL
440 B	Nitrobenzene		BDL	BDL	BDL	BDL	BDL	BDL
442 B	N-Nitroso-Di-n-Propylamine		BDL	BDL	BDL	BDL	BDL	BDL
443 B	N-Nitrosodiphenylamine(I)		BDL	BDL	BDL	BDL	BDL	BDL
444 B	Phenanthrene		4	3	10	BDL	BDL	BDL
445 B	Pyrene		BDL	BDL	BDL	BDL	BDL	BDL
446 B	1,2,4-Trichlorobenzene		BDL	BDL	BDL	BDL	BDL	BDL
474 B	Benzyl Alcohol		BDL	BDL	BDL	BDL	BDL	BDL
475 B	4-Chloroaniline		BDL	BDL	BDL	BDL	BDL	BDL
476 B	Dibenzofuran		2	3	5	BDL	BDL	BDL
477 B	2-Methylnaphthalene		42	2	310	BDL	BDL	BDL
478 B	2-Nitroaniline		BDL	BDL	BDL	BDL	BDL	BDL
479 B	3-Nitroaniline		BDL	BDL	BDL	BDL	BDL	BDL
480 B	4-Nitroaniline		BDL	BDL	BDL	BDL	BDL	BDL
601 A	2-Chlorophenol		BDL	BDL	BDL	BDL	BDL	BDL
602 A	2,4-Dichlorophenol		BDL	BDL	BDL	BDL	BDL	BDL
603 A	2,4-Dimethylphenol		BDL	BDL	BDL	BDL	BDL	BDL
604 A	4,6-Dinitro-2-methylphenol		BDL	BDL	BDL	BDL	BDL	BDL
605 A	2,4-Dinitrophenol		3	BDL	BDL	BDL	BDL	BDL
606 A	2-Nitrophenol		BDL	BDL	BDL	BDL	BDL	BDL
607 A	4-Nitrophenol		BDL	BDL	BDL	BDL	BDL	BDL
608 A	4-Chloro-3-methylphenol		BDL	BDL	BDL	BDL	BDL	BDL
609 A	Pentachlorophenol		730	19	2300	BDL	BDL	BDL
610 A	Phenol		BDL	BDL	BDL	BDL	BDL	BDL
611 A	2,4,6-Trichlorophenol		BDL	BDL	BDL	BDL	BDL	BDL
620 A	2-Methylphenol		BDL	BDL	BDL	BDL	BDL	BDL
622 A	4-Methylphenol		BDL	BDL	BDL	BDL	BDL	BDL
625 A	Benzoic Acid		BDL	BDL	BDL	BDL	BDL	BDL
626 A	2,4,5-Trichlorophenol		BDL	BDL	BDL	BDL	BDL	BDL

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Table 5-21 (Cont'd)

Ground Water Round 2 Base Neutral/Acid Extractable Results

CFO	SITE SAMPLE DATE MATRIX	ACID EXTRACT./ BASE NEUT. LAB I.D.#					
		183994	183986	184217	184697	184699	184221
401 B	Acenaphthene	80L	80L	80L	80L	80L	80L
402 B	Acenaphthylene	20 ug/l	40 ug/l	20 ug/l	20 ug/l	20 ug/l	20 ug/l
403 B	Anthracene	80L	80L	80L	80L	80L	80L
405 B	Benzo(a)Anthracene	80L	80L	80L	80L	80L	80L
406 B	Benzo(a)Pyrene	80L	80L	80L	80L	80L	80L
407 B	Benzo(b)Fluoranthene	80L	80L	80L	80L	80L	80L
408 B	Benzo(g,h,i)Perylene	80L	80L	80L	80L	80L	80L
409 B	Benzo(k)Fluoranthene	80L	80L	80L	80L	80L	80L
410 B	bis(2-Chloroethyl)Methane	80L	80L	80L	80L	80L	80L
411 B	bis(2-Chloroethyl)Ether	80L	80L	80L	80L	80L	80L
412 B	bis(2-Chloroisopropyl)Ether	80L	80L	80L	80L	80L	80L
413 B	bis(2-Ethylhexyl)Phthalate	80L	80L	80L	80L	80L	80L
414 B	4-Bromophenyl-phenylether	80L	80L	80L	80L	80L	80L
415 B	Butylbenzylphthalate	80L	80L	80L	80L	80L	80L
416 B	2-Chloronaphthalene	80L	80L	80L	80L	80L	80L
417 B	4-Chlorophenyl-phenylether	80L	80L	80L	80L	80L	80L
418 B	Chrysene	80L	80L	80L	80L	80L	80L
419 B	Dibenz(a,h)Anthracene	80L	80L	80L	80L	80L	80L
420 B	1,2-Dichlorobenzene	80L	80L	80L	80L	80L	80L
421 B	1,3-Dichlorobenzene	80L	80L	80L	80L	80L	80L
422 B	1,4-Dichlorobenzene	80L	80L	80L	80L	80L	80L
423 B	3,3'-Dichlorobenzidine	80L	80L	80L	80L	80L	80L
424 B	Diethylphthalate	80L	80L	80L	80L	80L	80L
425 B	Diethyl Phthalate	80L	80L	80L	80L	80L	80L
426 B	Di-n-Butylphthalate	80L	80L	80L	80L	80L	80L
427 B	2,4-Dinitrotoluene	80L	80L	80L	80L	80L	80L
428 B	2,6-Dinitrotoluene	80L	80L	80L	80L	80L	80L
429 B	Di-n-Octyl Phthalate	80L	80L	80L	80L	80L	80L

84021
HAW-5
03/09/88
GROWAT84021
HAW-2
03/09/88
GROWAT84021
CW-6-5
03/10/88
GROWAT84021
CW-6-1
03/10/88
GROWAT84021
CW-6-0
03/09/88
GROWAT84021
CW-5-5
03/09/88
GROWAT84021
CW-5-1
03/09/88
GROWAT184222
=====184221
=====184699
=====184697
=====184217
=====183986
=====183994
=====J ug/l
6J ug/l
1220 ug/l
5

20 ug/l

20 ug/l

40 ug/l

J ug/l
4

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20 ug/l

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Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

SITE SAMPLE DATE MATRIX	84021 CW-S-1 03/08/88 GROUNDWAT	84021 CW-S-5 03/08/88 GROUNDWAT	84021 CW-G-0 03/09/88 GROUNDWAT	84021 CW-G-1 03/10/88 GROUNDWAT	84021 CW-G-5 03/10/88 GROUNDWAT	84021 HW-2 03/09/88 GROUNDWAT	84021 HW-5 03/09/88 GROUNDWAT
ACID EXTRACT./ BASE NEUT. LAB I.D.#	103994	103996	104217	104497	104499	104721	104722
431 B Fluoranthene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
432 B Fluorene	5 J ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	18 J ug/l	6 J ug/l
433 B Hexachlorobenzene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
434 B Hexachlorobutadiene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
435 B Hexachlorocyclopentadiene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
436 B Hexachloroethane	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
437 B Indeno(1,2,3-cd)Pyrene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
438 B Isophorone	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
439 B Naphthalene	120 ug/l	17 B J ug/l	BUL 20 ug/l	3 J ug/l	BUL 20 ug/l	680 B ug/l	240 ug/l
440 B Nitrobenzene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
442 B N-Nitroso-Di-n-Propylamine	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
443 B N-Nitrosodiphenylamine(I)	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
444 B Phenanthrene	5 J ug/l	BUL 40 ug/l	BUL 20 ug/l	3 J ug/l	BUL 20 ug/l	32 ug/l	10 J ug/l
445 B Pyrene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
446 B 1,2,4-Trichlorobenzene	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
474 B Benzyl Alcohol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
475 B 4-Chloroaniline	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
476 B Dibenzofuran	2 J ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	10 J ug/l	3 J ug/l
477 B 2-Methylnaphthalene	5 J ug/l	BUL 40 ug/l	62 ug/l	BUL 20 ug/l	BUL 20 ug/l	170 B ug/l	120 ug/l
478 B 2-Nitroaniline	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
479 B 3-Nitroaniline	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
480 B 4-Nitroaniline	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
601 A 2-Chlorophenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
602 A 2,4-Dichlorophenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
603 A 2,4-Dimethylphenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
604 A 2,6-Dinitro-2-Methylphenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
605 A 2,4-Dinitrophenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
606 A 2-Nitrophenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
607 A 4-Nitrophenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
608 A Chloro-3-Methylphenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
609 A Pentachlorophenol	670 B ug/l	120 B J ug/l	2400 B ug/l	1200 B ug/l	200 ug/l	2300 B ug/l	750 B ug/l
610 A Phenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
611 A 2,4,6-Trichlorophenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
620 A 4-Methylphenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
622 A 4-Methylphenol	BUL 20 ug/l	BUL 40 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l	BUL 20 ug/l
625 A Benzoic Acid	8 J ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l
626 A 2,4,5-Trichlorophenol	BUL 100 ug/l	BUL 200 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l	BUL 100 ug/l

Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

CMP#	ACID EXTRACT / BASE NEUT. LAB I.D.#	SITE SAMPLE DATE MATRIX	86021 HAW-7 03/08/88 GNDWAT	86021 HAW-8 03/08/88 GNDWAT	86021 NW-1-81 03/10/88 GNDWAT	86021 NW-1-81 DUP 03/10/88 GNDWAT	86021 NW-2-81 03/15/88 GNDWAT	86021 NW-3-81 03/15/88 GNDWAT	86021 NW-6-81 03/15/88 GNDWAT
401 B	Acenaphthene		BDL	20 ug/l	BDL	81	2 ug/l	BDL	20 ug/l
402 B	Acenaphthylene		BDL	20 ug/l	BDL	60 ug/l	20 ug/l	BDL	20 ug/l
403 B	Anthracene		BDL	20 ug/l	BDL	110 ug/l	5 ug/l	BDL	20 ug/l
405 B	Benzo(a)Anthracene		BDL	20 ug/l	BDL	24 ug/l	BDL	BDL	20 ug/l
406 B	Benzo(a)Pyrene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
407 B	Benzo(b)Fluoranthene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
408 B	Benzo(g,h,i)Perylene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
409 B	Benzo(k)Fluoranthene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
410 B	bis(-2-Chloroethoxy)Methane		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
411 B	bis(2-Chloroethyl)Ether		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
412 B	bis(2-Ethylhexyl)Phthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
414 B	4-Bromophenyl-phenylether		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
415 B	Butylbenzylphthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
416 B	2-Chloronaphthalene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
417 B	4-Chlorophenyl-phenylether		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
418 B	Chrysene		BDL	20 ug/l	BDL	13 ug/l	BDL	BDL	20 ug/l
419 B	Diethyl(a,h)Anthracene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
420 B	1,2-Dichlorobenzene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
421 B	1,3-Dichlorobenzene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
422 B	1,4-Dichlorobenzene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
423 B	3,3'-Dichlorobenzidine		BDL	20 ug/l	BDL	120 ug/l	BDL	BDL	20 ug/l
424 B	Diethylphthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
425 B	Dimethyl Phthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
426 B	Di-n-Butylphthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
427 B	2,4-Dinitrotoluene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
428 B	2,6-Dinitrotoluene		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l
429 B	Di-n-Octyl Phthalate		BDL	20 ug/l	BDL	60 ug/l	BDL	BDL	20 ug/l

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Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral Extractable Results

SITE SAMPLE DATE MATRIX	84021 HAY-7 03/09/88 GROUNDWAT	84021 HAY-8 03/09/88 GROUNDWAT	84021 HAY-1-81 03/10/88 GROUNDWAT	84021 HAY-1-81 DOP 03/10/88 GROUNDWAT	84021 HAY-2-81 03/15/88 GROUNDWAT	84021 HAY-3-81 03/15/88 GROUNDWAT	84021 HAY-4-81 03/15/88 GROUNDWAT
ACID EXTRACT / BASE NEUT. LAB 1,0,4	18397	18399	18400	18401	18586	18587	18588
431 B Fluoranthene	BDL	20 ug/l	42 ug/l	49 ug/l	BDL	20 ug/l	BDL
432 B Fluorene	BDL	20 ug/l	200 ug/l	120 ug/l	BDL	20 ug/l	BDL
433 B Hexachlorobenzene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
434 B Hexachlorocyclopentadiene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
435 B Hexachlorocyclopentadiene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
436 B Hexachloroethane	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
437 B Indene 1,2,3-cd Pyrene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
438 B Isophorone	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
439 B Naphthalene	BDL	20 ug/l	1400 ug/l	1100 ug/l	BDL	20 ug/l	BDL
440 B Nitrobenzene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
441 B Nitrobenzene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
442 B N-Nitroso-Di-n-Propylamine	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
443 B N-Nitrosodiphenylamine(1)	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
444 B Phenanthrene	BDL	20 ug/l	500 ug/l	320 ug/l	BDL	20 ug/l	BDL
445 B Pyrene	BDL	20 ug/l	100 ug/l	58 ug/l	BDL	20 ug/l	BDL
446 B 1,2,4-Trichlorobenzene	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
474 B Benzyl Alcohol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
475 B 4-Chloroaniline	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
476 B Dibenzofuran	BDL	20 ug/l	72 ug/l	45 ug/l	BDL	20 ug/l	BDL
477 B 2-Methyl Naphthalene	BDL	20 ug/l	730 ug/l	530 ug/l	BDL	20 ug/l	BDL
478 B 2-Nitroaniline	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
479 B 3-Nitroaniline	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
480 B 4-Nitroaniline	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
601 A 2-Chlorophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
602 A 2,4-Dichlorophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
603 A 2,4-Dimethylphenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
604 A 4,6-Dinitro-2-Methylphenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
605 A 2,4-Dinitrophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
606 A 2-Nitrophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
607 A 4-Nitrophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
608 A Pentachlorophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
609 A Phenol	BDL	20 ug/l	380 ug/l	300 ug/l	BDL	20 ug/l	BDL
610 A 2,4,6-Trichlorophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
611 A 2-Methylphenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
612 A 4-Methylphenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
623 A Benzoic Acid	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL
624 A 2,4,5-Trichlorophenol	BDL	20 ug/l	BDL	20 ug/l	BDL	20 ug/l	BDL

Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

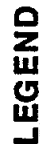
CWPD	SITE		86021	
	SAMPLE		R-4	
	DATE		03/16/88	
	MATRIX		GROUNDWAT	
ACID EXTRACT / BASE NEUT. LAB 1.D.8				

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Table 5-21 (Cont'd)
Ground Water Round 2 Base Neutral/Acid Extractable Results

COMP	ACID EXTRACT./ BASE NEUT. LAB I.D.#	SITE SAMPLE DATE MATRIX	06071 R-2 03/16/88 GROUNDWAT	06071 R-4 03/16/88 GROUNDWAT
	=====		185497	185498
	=====		=====	=====
431 B	Fluoranthene		BOL 20 ug/l	BOL 20 ug/l
432 B	Fluorene		16 J ug/l	BOL 20 ug/l
433 B	Hexachlorobenzene		BOL 20 ug/l	BOL 20 ug/l
434 B	Hexachlorobutadiene		BOL 20 ug/l	BOL 20 ug/l
435 B	Hexachlorocyclopentadiene		BOL 20 ug/l	BOL 20 ug/l
436 B	Hexachloroethane		BOL 20 ug/l	BOL 20 ug/l
437 B	Indeno(1,2,3-cd)Pyrene		BOL 20 ug/l	BOL 20 ug/l
438 B	Isophorone		BOL 20 ug/l	BOL 20 ug/l
439 B	Naphthalene		1400 0 ug/l	BOL 20 ug/l
440 B	Nitrobenzene		BOL 20 ug/l	BOL 20 ug/l
442 B	N-Nitroso-Di-n-Propylamine		BOL 20 ug/l	BOL 20 ug/l
443 B	N-Nitrosodiphenylamine(1)		BOL 20 ug/l	BOL 20 ug/l
444 B	Phenanthrene		19 J ug/l	BOL 20 ug/l
445 B	Pyrene		BOL 20 ug/l	BOL 20 ug/l
446 B	1,2,4-Trichlorobenzene		BOL 20 ug/l	BOL 20 ug/l
474 B	Benzyl Alcohol		BOL 20 ug/l	BOL 20 ug/l
475 B	4-Chloroaniline		BOL 20 ug/l	BOL 20 ug/l
476 B	Dibenzofuran		BOL 20 ug/l	BOL 20 ug/l
477 B	2-Methylnaphthalene		270 ug/l	BOL 20 ug/l
478 B	2-Nitroaniline		BOL 100 ug/l	BOL 100 ug/l
479 B	3-Nitroaniline		BOL 100 ug/l	BOL 100 ug/l
480 B	4-Nitroaniline		BOL 100 ug/l	BOL 100 ug/l
601 A	2-Chlorophenol		BOL 20 ug/l	BOL 20 ug/l
602 A	2,4-Dichlorophenol		BOL 20 ug/l	BOL 20 ug/l
603 A	2,4-Dimethylphenol		BOL 20 ug/l	BOL 20 ug/l
604 A	4,6-Dinitro-2-methylphenol		BOL 100 ug/l	BOL 100 ug/l
605 A	2,4-Dinitrophenol		BOL 100 ug/l	BOL 100 ug/l
606 A	2-Nitrophenol		BOL 20 ug/l	BOL 20 ug/l
607 A	4-Nitrophenol		BOL 100 ug/l	BOL 100 ug/l
608 A	4-Chloro-3-methylphenol		BOL 20 ug/l	BOL 20 ug/l
609 A	Pentachlorophenol		BOL 20 ug/l	BOL 100 ug/l
610 A	Phenol		860 J ug/l	BOL 20 ug/l
611 A	2,4,6-Trichlorophenol		BOL 20 ug/l	BOL 20 ug/l
620 A	2-Methylphenol		BOL 20 ug/l	BOL 20 ug/l
622 A	4-Methylphenol		BOL 20 ug/l	BOL 20 ug/l
625 A	Benzoic Acid		13 J ug/l	BOL 100 ug/l
626 A	2,4,5-Trichlorophenol		BOL 100 ug/l	BOL 100 ug/l

AR300290



EXISTING' WELL LOCATIONS

STORM SEWER

BELOW DETECTION LIMIT

80L

FIGURE 5-20

HAVERTOWN PCP SITE

HAVERTOWN, PA

TOTAL BASE NEUTRAL/ACID (mg/I)

EXTRACTABLES

FOR BUREAU	DATE	BY

86021-037-AA	date 5-26-88	JNW
--------------	--------------	-----

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10000 Wilshire Blvd.
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Beverly Hills, CA 90210
(310) 276-1100

AR30029

T03440-6021

The results of these analyses, shown on Table 5-22, indicate that no PCBs were found in the groundwater above procedural detection limits. In addition, pesticides were only detected in three wells, NW-3-81, R-4, and CW-2D. Well NW-3-81 contained 0.33 ug/l of gamma-BHC, while CW-2D contained 0.73 ug/l of gamma- and delta-BHC. A duplicate sample taken from CW-2D had no pesticides above detection limits. Well R-4 contained 0.22 ug/l of dieldrin. The remaining monitoring well samples did not have pesticide concentrations above detection limits.

5.3.5.2.5 Cyanide and Oil and Grease - Cyanide and oil and grease analyses were performed on groundwater samples taken from the 10 selected existing and 18 newly installed monitoring wells. The results of these analyses are presented in Table 5-22.

Cyanide was only detected in one of the sampled wells, CW-5D, at a concentration of 27 ug/l. There is no indication of the source of cyanide in this bedrock monitoring well.

Oil and grease (O & G) results are also shown on Table 5-22, and reveal that 12 of the 28 wells sampled contained concentrations greater than the detection limits. Well NW-1-81 had the highest O & G value, 12 mg/l, although it contained no noticeable floating oil. Wells with floating oil in them, R-2 and HAV-02, were found to have O & G levels (BDL and 5.4 mg/l respectively) lower than well NW-1-81. Wells of the CW-2 series show a minor decrease in O & G levels with depth. This trend is apparently localized since the CW-3, CW-4, CW-5, and CW-6 series wells show a slight increase in O & G concentration with depth.

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Table 5-22 (Cont'd)
Ground Water Round 2 Pesticide/PCB and Oil & Grease and Cyanide Results

STIE SAMPLE DATE MATRIX	84021 CN-3-B 03/09/88 GROUNDWAT	84021 CN-3-S 03/09/88 GROUNDWAT	84021 CN-4-B 03/09/88 GROUNDWAT	84021 CN-4-I 03/09/88 GROUNDWAT	84021 CN-4-S 03/09/88 GROUNDWAT	84021 CN-5-D 03/09/88 GROUNDWAT
PESTICIDE/ PCB LAB ID #	184218	184220	184219	183995	183993	183992
701 P ALDRIN	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
702 P ALPHA-BHC	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
703 P BETA-BHC	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
704 P GAMMA-BHC	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
705 P DELTA-BHC	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
707 P 4,4'-DDE	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
708 P 4,4'-DDE	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
709 P 4,4'-DDE	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
710 P DIELDRIN	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
711 P Endosulfan I	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
712 P Endosulfan II	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
713 P ENDOSULFAN SULFATE	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
714 P ENDURIN	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
716 P HEPTACHLOR	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
717 P HEPTACHLOR EPOXIDE	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
718 P PCB-1242	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
719 P PCB-1254	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
720 P PCB-1221	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
721 P PCB-1232	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
722 P PCB-1248	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
723 P PCB-1260	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
724 P PCB-1016	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
725 P TOXAPHENE	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
726 P P,P'-HEPTACHLOR	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
727 P ENDURIN KETONE	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
728 P Alpha Chlordane	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
748 P Gamma Chlordane	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
OIL & GREASE LAB ID #	184230	184232	184231	184028	184203	184018
1033 C Oil and Grease	BOL 1 ug/l	BOL 1 ug/l	1.4 ug/l	2 ug/l	1.3 ug/l	BOL 1 ug/l
C CYANIDE	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l
						3.5 ug/l
						27 ug/l

Table 5-22 (Cont'd)

Ground Water Round 2 Pesticide/PCB and Oil & Grease and Cyanide Results

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Table 5-22 (Cont'd)
Ground Water Round 2 Pesticide/PCB and Oil & Grease Cyanide Results

SITE SAMPLE DATE MATRIX	PESTICIDE/ PCB LAB ID #	84021 MAY-7 03/09/88 GROUNDWAT	84021 MAY-8 03/09/88 GROUNDWAT	84021 MAY-1-81 DWP 03/10/88 GROUNDWAT	84021 MAY-2-81 03/15/88 GROUNDWAT	84021 MAY-3-81 03/15/88 GROUNDWAT	84021 MAY-4-81 03/15/88 GROUNDWAT
CW9		183997	183998	184701	185366	185367	185368
		=====	=====	=====	=====	=====	=====
701 P ALDRIN		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
702 P ALPHA-BHC		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
703 P BETA-BHC		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
704 P GAMMA-BHC		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
705 P DELTA-BHC		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
707 P 4,4'-DDT		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
708 P 4,4'-DDE		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
709 P 4,4'-DDD		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
710 P DIELDRIN		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
711 P Endosulfan I		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
712 P Endosulfan II		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
713 P ENDOSULFAM SULFATE		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
714 P ENDRIN		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
716 P HEPTACHLOR		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
717 P HEPTACHLOR EPOXIDE		BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.1 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l	BOL 0.05 ug/l
718 P PCB-1242		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
719 P PCB-1254		BOL 1 ug/l	BOL 1 ug/l	BOL 2 ug/l	BOL 1 ug/l	BOL 1 ug/l	BOL 1 ug/l
720 P PCB-1221		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
721 P PCB-1232		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
722 P PCB-1248		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
723 P PCB-1269		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
724 P PCB-1016		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
725 P TOXAPHENE		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
726 P P,P'-HEXACHLOR		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
727 P ENDRIN KETONE		BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.2 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l	BOL 0.1 ug/l
728 P Alpha Chlordane		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
729 P Gamma Chlordane		BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 1 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l	BOL 0.5 ug/l
730 P OIL & GREASE LAB ID #		184031	184032	184712	185374	185375	185376
		=====	=====	=====	=====	=====	=====
731 P OIL and Grease		BOL 1 ug/kg	BOL 1 ug/kg	13 ug/l	1.8 ug/l	BOL 1 ug/l	1.5 ug/l
732 P CYANIDE		BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l	BOL 10 ug/l

Table 5-22 (Cont'd)
Ground Water Round 2 Pesticide/PCB and Oil & Grease and Cyanide Results

CMPO	PESTICIDE/PCB LAB ID #	SITE SAMPLE DATE MATRIX	84021 R-2 03/16/88 GROUNDWAT	84021 R-4 03/16/88 GROUNDWAT
	=====			
	PESTICIDE/PCB LAB ID #		185497	185498
	=====			
701 P ALDRIN			BOL 0.05 ug/l	BOL 0.05 ug/l
702 P ALPHA-BHC			BOL 0.05 ug/l	BOL 0.05 ug/l
703 P BETA-BHC			BOL 0.05 ug/l	BOL 0.05 ug/l
704 P GAMMA-BHC			BOL 0.05 ug/l	BOL 0.05 ug/l
705 P DELTA-BHC			BOL 0.05 ug/l	BOL 0.05 ug/l
707 P 4,4'-DDE			BOL 0.1 ug/l	BOL 0.1 ug/l
708 P 4,4'-DDE			BOL 0.1 ug/l	BOL 0.1 ug/l
709 P 4,4'-DDD			BOL 0.1 ug/l	BOL 0.1 ug/l
710 P DIELDRIN			BOL 0.1 ug/l	0.22 ug/l
711 P Endosulfan I			BOL 0.05 ug/l	BOL 0.05 ug/l
712 P Endosulfan II			BOL 0.1 ug/l	BOL 0.1 ug/l
713 P ENDOSULFAM SULFATE			BOL 0.1 ug/l	BOL 0.1 ug/l
714 P ENDURIN			BOL 0.05 ug/l	BOL 0.05 ug/l
716 P HEPTACHLOR			BOL 0.05 ug/l	BOL 0.05 ug/l
717 P HEPTACHLOR EPOXIDE			BOL 0.5 ug/l	BOL 0.5 ug/l
718 P PCB-1242			BOL 1 ug/l	BOL 1 ug/l
719 P PCB-1254			BOL 0.5 ug/l	BOL 0.5 ug/l
720 P PCB-1221			BOL 0.5 ug/l	BOL 0.5 ug/l
721 P PCB-1232			BOL 0.5 ug/l	BOL 0.5 ug/l
722 P PCB-1248			BOL 0.5 ug/l	BOL 0.5 ug/l
723 P PCB-1260			BOL 1 ug/l	BOL 1 ug/l
724 P PCB-1016			BOL 0.5 ug/l	BOL 0.5 ug/l
725 P TOXAPHENE			BOL 1 ug/l	BOL 1 ug/l
726 P P,p'-METHOXYCHLOR			BOL 0.5 ug/l	BOL 0.5 ug/l
739 P ENDURIN KETONE			BOL 0.1 ug/l	BOL 0.1 ug/l
747 P Alpha Chlordane			BOL 0.5 ug/l	BOL 0.5 ug/l
748 P Gamma Chlordane			BOL 0.5 ug/l	BOL 0.5 ug/l
	OIL & GREASE LAB ID #		185702	185704
	=====			
1033 C Oil and Grease			BOL 1 ug/l	4 ug/l
C CYANIDE			BOL 10 ug/l	BOL 10 ug/l

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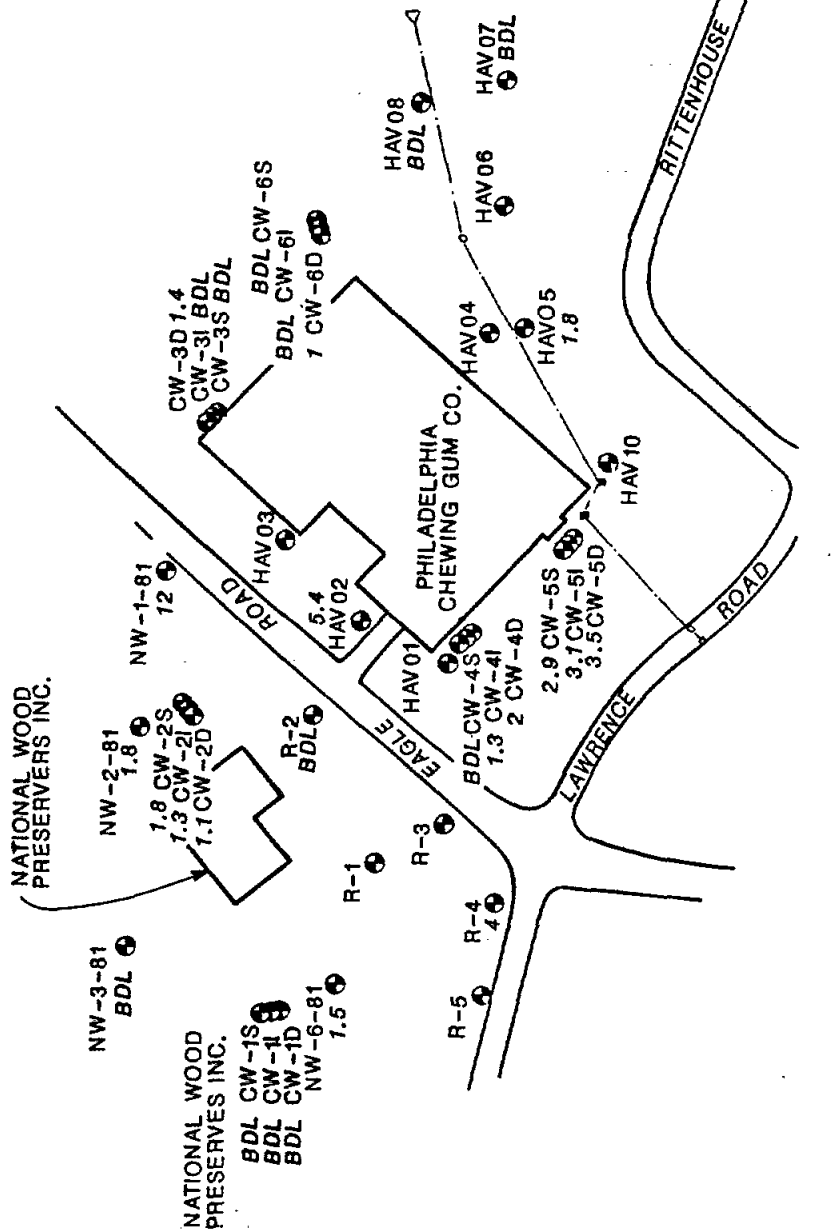
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The O & G data from Table 5-22 are presented in Figure 5-21 to depict the distribution of O & G. A minor trend toward O & G concentrations increasing in the bedrock, while decreasing in the saprolite units, is shown as one moves from west to east downgradient across the site.

5.3.5.2.6 Dioxins and Dibenzofurans - Groundwater samples from sampling round #2 were analyzed for dioxin and chlorinated dibenzofuran isomers by CompuChem's sister laboratory, ChemWest. The results of this analysis are shown on Tables 5-23 and 5-24. The primary dioxin isomers identified in the groundwater samples were hepta-, 1234678-hepta-, and octa-chlorinated dibenzo-p-dioxin species.

To better evaluate the spatial relationship of the data, the dioxin isomer groups identified were summed and plotted on Figure 5-22 in parts per trillion (ppt). The anticipated upgradient cluster well series CW-1, shows that dioxin was found in a relatively small amount (1.6 ppt) in only the shallow monitoring well (CW-1S). The presence of dioxin in only the shallow well may be the result of vertical migration, or leaching, of dioxin from potentially contaminated surface soils. This may also be the case for the existing well NW-3-81 (2.4 ppt). The highest concentration of dioxin found in this sampling round was at the existing well NW-1-81 (5331 ppt). Judging from the wells sampled around NW-1-81, it would appear that the dioxin is most concentrated near this well. The reason for the dioxin concentration at NW-1-81 is undetermined, as the well does not contain the free-floating contaminated oil in it as do wells R-2 and HAV-02. Therefore, it would seem that

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LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

BELOW DETECTION LIMIT



FIGURE 5-21

HAVERTOWN PCP SITE HAVERTOWN, PA

OIL AND GREASE (mg/l)

GROUNDWATER ROUND 2

Drawn	CCS	Appr'd	JST	Drawn	CCS	Drawn	CCS
Scale	1"=50'	Scale	1"=50'	Scale	1"=50'	Scale	1"=50'
86021-038-AA				86021-038-AA			

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Philadelphia

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Table 5-23
Ground Water Round 2 Dioxin Results

COP NAME	SITE:	64021	84021	84021	84021	84021	84021	84021	84021
	POINT:	CH-1-S	CH-1-I	CH-1-D	CH-2-S	CH-2-I	CH-2-D	CH-2-D	CH-2-D (DUP)
	LAB ID #:	185207	185211	185212	185139	185208	185214	185213	185213
	SC/MS DATE:	4-13-88	4-13-88	4-14-88	4-13-88	4-13-88	4-14-88	4-14-88	4-14-88
	SC/MS TIME:	22:38	23:58	15:44	22:00	23:16	18:28	17:50	17:50
	CN # :	1166-2	1166-4	1166-5	1166-1	1166-3	1166-7	1166-4R1	1166-4R1
TCDD		80L 0.38 ppt	80L 0.59 ppt	80L 0.37 ppt	80L 0.67 ppt	80L 0.42 ppt	80L 1.8 ppt	80L 0.71 ppt	80L 0.71 ppt
2378 TCDD		80L 0.3 ppt	80L 0.52 ppt	80L 0.4 ppt	80L 0.54 ppt	80L 0.47 ppt	80L 1.8 ppt	80L 0.71 ppt	80L 0.71 ppt
PcDD		80L 0.77 ppt	80L 1.1 ppt	80L 0.73 ppt	80L 0.79 ppt	80L 0.84 ppt	80L 1.7 ppt	80L 1.4 ppt	80L 1.4 ppt
12378 PcDD		80L 0.77 ppt	80L 1.1 ppt	80L 0.78 ppt	80L 0.79 ppt	80L 0.84 ppt	80L 1.7 ppt	80L 1.4 ppt	80L 1.4 ppt
HxCDD		80L 0.62 ppt	80L 0.77 ppt	80L 0.59 ppt	80L 0.7 ppt	80L 0.64 ppt	80L 1.5 ppt	80L 1.0 ppt	80L 1.0 ppt
123478 HxCDD		80L 0.62 ppt	80L 0.77 ppt	80L 0.62 ppt	80L 0.7 ppt	80L 0.64 ppt	80L 1.5 ppt	80L 1.0 ppt	80L 1.0 ppt
123678 HxCDD		80L 0.62 ppt	80L 0.77 ppt	80L 0.62 ppt	80L 0.7 ppt	80L 0.64 ppt	80L 1.5 ppt	80L 1.0 ppt	80L 1.0 ppt
123789 HxCDD		80L 0.62 ppt	80L 0.77 ppt	80L 0.62 ppt	80L 0.7 ppt	80L 0.64 ppt	80L 1.5 ppt	80L 1.0 ppt	80L 1.0 ppt
HpCDD		80L 0.63 ppt	80L 0.89 ppt	80L 0.68 ppt	10.7 ppt	80L 1.5 ppt	80L 0.98 ppt	80L 1.2 ppt	80L 1.2 ppt
1234678 HpCDD		80L 0.63 ppt	80L 0.89 ppt	80L 0.91 ppt	7.0 ppt	80L 1.5 ppt	80L 0.98 ppt	80L 1.2 ppt	80L 1.2 ppt
OCDD		1.6 ppt	80L 1.1 ppt	80L 2.3 ppt	41.7 ppt	4.9 ppt	80L 2.5 ppt	80L 1.3 ppt	80L 1.3 ppt

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Table 5-23 (Cont'd)
Ground Water Round 2 Dioxin Results

COP NAME	SITE:	86021	86021	86021	86021	86021	86021	86021	86021
	POINT:	CW-3-5	CW-3-1	CW-3-0	CW-4-1	CW-4-5	CW-4-0	CW-4-0	CW-5-5
	LAB ID #:	184239	184240	184238	184037	184033	184041	184033	184306
	SC/MS DATE:	4-09-88	4-09-88	4-09-88	4-08-88	4-08-88	4-08-88	4-08-88	4-04-88
	SC/MS TIME:	12:04	12:44	11:27	14:35	14:35	16:31	15:15	15:15
	CW # :	1161-3	1161-4	1161-2	1141-1	1141-3	1141-5	1141-2	1141-2
TC00		80L 0.66 ppt	80L 0.43 ppt	80L 0.15 ppt	80L 0.19 ppt	80L 0.16 ppt	80L 0.13 ppt	80L 0.27 ppt	80L 0.27 ppt
2378 TC00		80L 0.36 ppt	80L 0.31 ppt	80L 0.17 ppt	80L 0.3 ppt	80L 0.25 ppt	80L 0.086 ppt	80L 0.22 ppt	80L 0.22 ppt
Pc000		80L 0.59 ppt	80L 2.0 ppt	80L 0.8 ppt	80L 0.62 ppt	80L 0.57 ppt	80L 0.45 ppt	80L 0.5 ppt	80L 0.5 ppt
12378 Pc000		80L 0.59 ppt	80L 2.0 ppt	80L 0.8 ppt	80L 0.62 ppt	80L 0.57 ppt	80L 0.45 ppt	80L 0.5 ppt	80L 0.5 ppt
Hc000		80L 1.1 ppt	80L 1.5 ppt	80L 0.56 ppt	80L 0.43 ppt	80L 0.46 ppt	80L 0.29 ppt	80L 0.35 ppt	80L 0.35 ppt
123478 Hc000		80L 1.1 ppt	80L 1.5 ppt	80L 0.56 ppt	80L 0.43 ppt	80L 0.46 ppt	80L 0.29 ppt	80L 0.35 ppt	80L 0.35 ppt
123678 Hc000		80L 1.1 ppt	80L 1.5 ppt	80L 0.56 ppt	80L 0.43 ppt	80L 0.46 ppt	80L 0.29 ppt	80L 0.35 ppt	80L 0.35 ppt
123789 Hc000		80L 1.1 ppt	80L 1.5 ppt	80L 0.56 ppt	80L 0.43 ppt	80L 0.46 ppt	80L 0.29 ppt	80L 0.35 ppt	80L 0.35 ppt
Hc000		80L 0.86 ppt	80L 1.3 ppt	80L 0.48 ppt	80L 0.46 ppt	80L 0.43 ppt	80L 0.18 ppt	80L 1.1 ppt	80L 1.1 ppt
1234678 Hc000		80L 0.86 ppt	80L 1.4 ppt	80L 0.48 ppt	80L 0.46 ppt	80L 0.43 ppt	80L 0.18 ppt	80L 1.1 ppt	80L 1.1 ppt
OC000		80L 2.0 ppt	80L 2.4 ppt	80L 0.9 ppt	80L 1.2 ppt	80L 0.55 ppt	80L 0.72 ppt	6.6	6.6

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AR300301

Ground Water Round 2 Dioxin Results

AR300302

Table 5-23 (Cont'd)
Ground Water Round 2 Dioxin Results

CDP NAME	SITE:	86021	86021	86021	86021	86021	86021	86021	86021
	POINT:	NAV-7	NAV-8	MM-1	MM-1 (DUP)	MM-2	MM-3	MM-6	
	LAB ID #:	184043	184044	184717RX	184718RX	185397	185398	185399	
	GC/MS DATE:	4-08-88	4-08-88	4-15-88	4-15-88	4-14-88	4-14-88	4-14-88	
	GC/MS TIME:	17:52	18:30	11:38	12:19	19:06	19:44	20:22	
	CN #:	1141-7	1141-8	1163-3RX	1163-4RX	1179-1	1179-2	1179-3	
TCDD		BDL 0.17 ppt	BDL 0.21 ppt	BDL 10.3 ppt	BDL 17.7 ppt	BDL 0.47 ppt	BDL 0.48 ppt	BDL 0.77 ppt	
2378 TCDD		BDL 0.19 ppt	BDL 0.21 ppt	BDL 16.2 ppt	BDL 18.9 ppt	BDL 0.47 ppt	BDL 0.48 ppt	BDL 0.77 ppt	
PeCDD		BDL 0.59 ppt	BDL 0.84 ppt	BDL 24.4 ppt	BDL 27.3 ppt	BDL 1.2 ppt	BDL 1.1 ppt	BDL 0.53 ppt	
12378 PeCDD		BDL 0.59 ppt	BDL 0.84 ppt	BDL 24.3 ppt	BDL 27.3 ppt	BDL 1.2 ppt	BDL 1.1 ppt	BDL 0.53 ppt	
HxCDD		BDL 0.44 ppt	BDL 0.57 ppt	BDL 18.0 ppt	BDL 19.7 ppt	BDL 0.98 ppt	BDL 1.0 ppt	BDL 1.2 ppt	
123478 HxCDD		BDL 0.44 ppt	BDL 0.57 ppt	BDL 19.6 ppt	BDL 19.7 ppt	BDL 0.98 ppt	BDL 1.0 ppt	BDL 1.2 ppt	
123478 HxCDD		BDL 0.44 ppt	BDL 0.57 ppt	BDL 19.6 ppt	BDL 19.7 ppt	BDL 0.98 ppt	BDL 1.0 ppt	BDL 1.2 ppt	
123789 HxCDD		BDL 0.44 ppt	BDL 0.57 ppt	BDL 19.6 ppt	BDL 19.7 ppt	BDL 0.98 ppt	BDL 1.0 ppt	BDL 1.2 ppt	
HpCDD		BDL 0.045 ppt	BDL 0.47 ppt	860 ppt	500 ppt	2.4 ppt	BDL 1.1 ppt	BDL 1.5 ppt	
1234678 HpCDD		BDL 0.045 ppt	BDL 0.47 ppt	579 ppt	317 ppt	2.4 ppt	BDL 1.1 ppt	BDL 1.5 ppt	
OCDD		0.88 ppt	BDL 0.84 ppt	471 ppt	2425 ppt	13.1 ppt	2.4 ppt	BDL 1.3 ppt	

AR300303

Table 5-23 (Cont'd)

Ground Water Round 2 Dioxin Results

	SITE:	86021	86021
	POINT:	R-2	R-4
	LAB ID #:	185706	185709
	GC/MS DATE:	4-14-88	4-14-88
	GC/MS TIME:	20:59	21:36
	CW #:	1185-1	1185-2
CDF NAME			
TCDD			
2378 TCDD	BDL 0.67 ppt	BDL 1.0 ppt	
PcDD	BDL 0.91 ppt	BDL 1.0 ppt	
12378 PcDD	BDL 2.2 ppt	BDL 0.72 ppt	
HxCDD	BDL 2.2 ppt	BDL 0.72 ppt	
123478 HxCDD	BDL 1.8 ppt	BDL 0.81 ppt	
123478 HxCDD	BDL 1.8 ppt	BDL 0.81 ppt	
123478 HxCDD	BDL 1.8 ppt	BDL 0.81 ppt	
123478 HxCDD	BDL 1.8 ppt	BDL 0.81 ppt	
HxCDD	9.0 ppt	BDL 0.83 ppt	
1234678 HxCDD	5.9 ppt	BDL 0.83 ppt	
	46.9 ppt	BDL 2.6 ppt	

AR300304

Table 5-24

Ground Water Round 2 Dibenzofuran Results

CUP NAME	SITE:	86021				86021				86021				86021				86021							
		CN-1-S				CN-1-I				CN-1-D				CN-2-S				CN-2-1				CN-2-0			
	POINT:	185207				185211				185212				185139				185209				185214			
	LAB ID #:	4-13-88				4-13-88				4-14-88				4-13-88				4-13-88				4-14-88			
	GC/MS DATE:	22:38				23:58				15:44				22:00				23:16				18:28			
	GC/MS TIME:	1166-2				1166-4				1166-5				1166-1				1166-3				1166-7			
	CN #:																								
		86021				86021				86021				86021				86021				86021			
		CN-2-0				CN-1-0				CN-2-5				CN-2-1				CN-2-0				CN-2-0 (OUP)			
		185213				185214				185212				185139				185209				185214			
		4-14-88				4-13-88				4-14-88				4-13-88				4-13-88				4-14-88			
		17:50				23:58				15:44				22:00				23:16				18:28			
		1166-4R1				1166-4				1166-5				1166-1				1166-3				1166-7			
										</															

Table 5-24 (Cont'd)
Table Water Round 2 Dibenzofuran Results

SITE:	84021	84021	84021	84021	84021	84021	84021	84021	84021
POINT:	CN-3-S	CN-3-I	CN-3-0	CN-4-S	CN-4-I	CN-4-0	CN-4-S	CN-4-I	CN-4-0
LAB ID #:	184239	184240	184238	184033	184037	184041	184033	184037	184041
GC/MS DATE:	4-09-88	4-09-88	4-09-88	4-08-88	4-08-88	4-08-88	4-08-88	4-08-88	4-08-88
GC/MS TIME:	12:06	12:44	11:27	14:35	11:43	14:31	14:35	11:43	14:31
CN #:	1161-3	1161-4	1161-2	1141-1	1141-3	1141-5	1141-1	1141-3	1141-5
CDF NAME									
TCDF	80L 0.088 ppt	80L 0.22 ppt	80L 0.088 ppt	80L 0.077 ppt	80L 0.091 ppt	80L 0.017 ppt	80L 0.077 ppt	80L 0.091 ppt	80L 0.091 ppt
2378 TCDF	80L 0.078 ppt	80L 0.29 ppt	80L 0.078 ppt	80L 0.16 ppt	80L 0.073 ppt	80L 0.089 ppt	80L 0.16 ppt	80L 0.073 ppt	80L 0.14 ppt
PcCDF	80L 0.2 ppt	80L 0.43 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.12 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.18 ppt
12378 PcCDF	80L 0.2 ppt	80L 0.36 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.12 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.18 ppt
23178 PcCDF	80L 0.2 ppt	80L 0.36 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.12 ppt	80L 0.2 ppt	80L 0.2 ppt	80L 0.18 ppt
HxCDF	80L 0.29 ppt	80L 0.67 ppt	80L 0.29 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.14 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.18 ppt
123478 HxCDF	80L 0.28 ppt	80L 0.67 ppt	80L 0.28 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.14 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.18 ppt
123678 HxCDF	80L 0.28 ppt	80L 0.67 ppt	80L 0.28 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.14 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.18 ppt
124678 HxCDF	80L 0.28 ppt	80L 0.67 ppt	80L 0.28 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.14 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.18 ppt
123789 HxCDF	80L 0.28 ppt	80L 0.67 ppt	80L 0.28 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.14 ppt	80L 0.18 ppt	80L 0.2 ppt	80L 0.18 ppt
HpCDF	80L 0.6 ppt	80L 1.8 ppt	80L 0.6 ppt	80L 0.46 ppt	80L 0.57 ppt	80L 0.36 ppt	80L 0.46 ppt	80L 0.57 ppt	0.93 ppt
1234678 HpCDF	80L 0.6 ppt	80L 1.9 ppt	80L 0.6 ppt	80L 0.46 ppt	80L 0.57 ppt	80L 0.36 ppt	80L 0.46 ppt	80L 0.57 ppt	80L 0.43 ppt
1234789 HpCDF	80L 0.6 ppt	80L 1.9 ppt	80L 0.6 ppt	80L 0.46 ppt	80L 0.57 ppt	80L 0.36 ppt	80L 0.46 ppt	80L 0.57 ppt	80L 0.43 ppt
OCDF	80L 0.66 ppt	80L 1.7 ppt	80L 0.66 ppt	80L 1.4 ppt	80L 0.41 ppt	80L 0.38 ppt	80L 1.4 ppt	80L 0.41 ppt	1.4 ppt

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Table 5-24 (Cont'd)

COP NAME	SITE:		86021		86021		86021		86021		86021		86021	
	POINT:	LAB ID #:	CU-5-0	CU-6-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D
TCDF			86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021
TCDF 3378	BOL 0.1 ppt		CU-5-0	CU-6-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D
PcCDF	BOL 0.12 ppt		184040	184716	184713	184235	184241	184242	184713	184235	184241	184242	184713	184235
PcCDF 3378	BOL 0.18 ppt		4-08-88	4-13-88	4-13-88	4-09-88	4-09-88	4-09-88	4-13-88	4-09-88	4-09-88	4-09-88	4-13-88	4-09-88
PcCDF 4478	BOL 0.18 ppt		15:53	19:24	17:28	10:50	13:22	14:00	17:28	10:50	13:22	14:00	17:28	10:50
HxCDF	BOL 0.21 ppt		1141-4	1163-2	1163-1	1161-1	1161-5	1161-6	1163-1	1161-1	1161-5	1161-6	1163-1	1161-1
HxCDF 4478	BOL 0.19 ppt		86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021
HxCDF 4678	BOL 0.21 ppt		CU-5-0	CU-6-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D
HxCDF 4678	BOL 0.21 ppt		184040	184716	184713	184235	184241	184242	184713	184235	184241	184242	184713	184235
HxCDF 7889	BOL 0.21 ppt		4-08-88	4-13-88	4-13-88	4-09-88	4-09-88	4-09-88	4-13-88	4-09-88	4-09-88	4-09-88	4-13-88	4-09-88
HxCDF	BOL 0.44 ppt		15:53	19:24	17:28	10:50	13:22	14:00	17:28	10:50	13:22	14:00	17:28	10:50
HxCDF 4678	BOL 0.64 ppt		1141-4	1163-2	1163-1	1161-1	1161-5	1161-6	1163-1	1161-1	1161-5	1161-6	1163-1	1161-1
HxCDF 4789	BOL 0.64 ppt		86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021	86021
HxCDF	BOL 0.66 ppt		CU-5-0	CU-6-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D	HAV-2	HAV-5	CU-6-1	CU-6-D
OCDF	BOL 0.66 ppt		184040	184716	184713	184235	184241	184242	184713	184235	184241	184242	184713	184235

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Table 5-24 (Cont'd)
Ground Water Round 2 Dibenzofuran Results

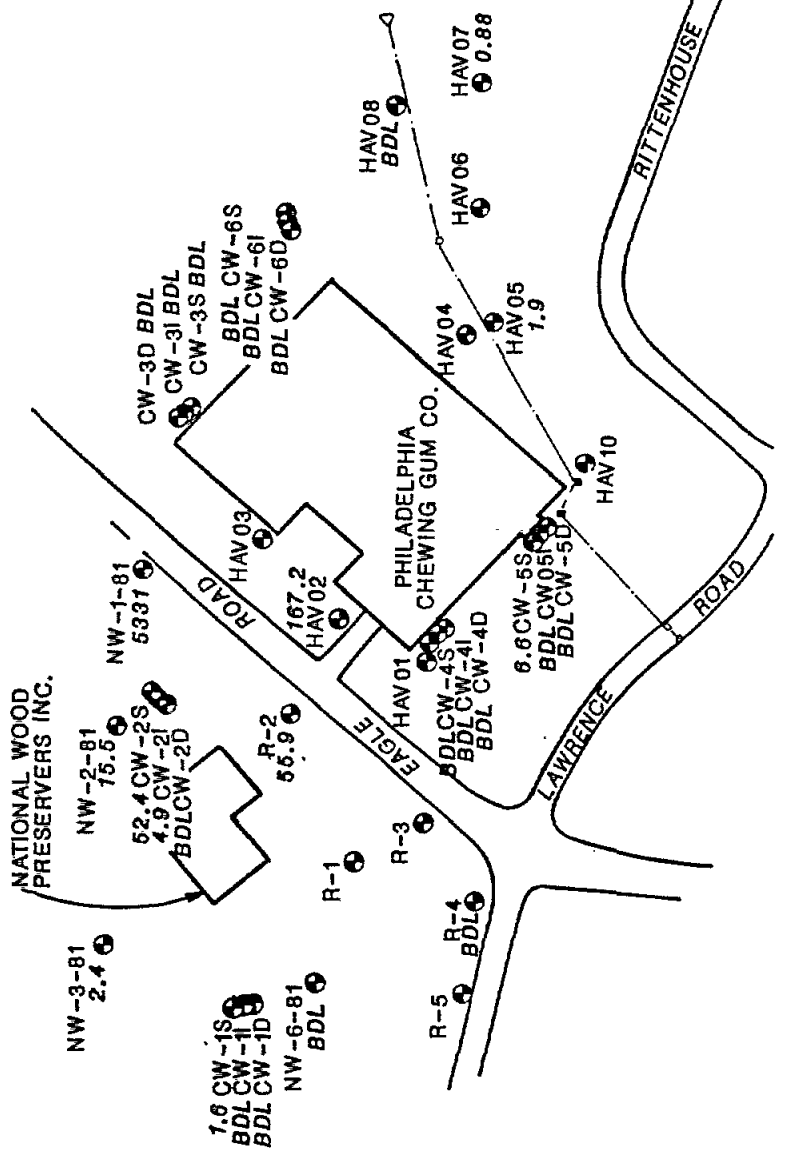
SITE:	84021	84021	84021	84021	84021
POINT:	MM-7	MM-8	MM-1	MM-1(OUT)	MM-3
LAB ID #:	184043	184044	184717RX	184716RX	185398
GC/MS DATE:	4-08-88	4-08-88	4-15-88	4-15-88	4-14-88
GC/MS TIME:	17:52	18:30	11:38	12:19	19:06
CU #:	1141-7	1141-8	1143-3RX	1143-4RX	1179-2
COP NAME					
TCDF	BOL 0.082 ppt	BOL 0.11 ppt	BOL 10.7 ppt	BOL 12.3 ppt	BOL 0.38 ppt
2378 TCDF	BOL 0.091 ppt	BOL 0.11 ppt	BOL 12.1 ppt	BOL 12.6 ppt	BOL 0.38 ppt
PcCDF	BOL 0.16 ppt	BOL 0.22 ppt	BOL 8.4 ppt	BOL 11.2 ppt	BOL 0.41 ppt
12378 PcCDF	BOL 0.16 ppt	BOL 0.22 ppt	BOL 9.6 ppt	BOL 11.2 ppt	BOL 0.41 ppt
23478 PcCDF	BOL 0.16 ppt	BOL 0.22 ppt	BOL 9.6 ppt	BOL 11.2 ppt	BOL 0.41 ppt
HxCDF	BOL 0.16 ppt	BOL 0.25 ppt	BOL 17.7 ppt	41.6 ppt	BOL 0.53 ppt
123478 HxCDF	BOL 0.18 ppt	BOL 0.25 ppt	BOL 17.7 ppt	BOL 25.6 ppt	BOL 0.53 ppt
123678 HxCDF	BOL 0.18 ppt	BOL 0.25 ppt	BOL 17.7 ppt	BOL 25.6 ppt	BOL 0.53 ppt
124678 HxCDF	BOL 0.18 ppt	BOL 0.25 ppt	BOL 17.7 ppt	BOL 25.6 ppt	BOL 0.53 ppt
123789 HxCDF	BOL 0.18 ppt	BOL 0.25 ppt	BOL 19.6 ppt	BOL 25.6 ppt	BOL 0.53 ppt
HpCDF	BOL 0.058 ppt	BOL 0.58 ppt	1220 ppt	643 ppt	BOL 0.77 ppt
1234678 HpCDF	BOL 0.058 ppt	BOL 0.58 ppt	180 ppt	88.6 ppt	BOL 0.77 ppt
123789 HpCDF	BOL 0.058 ppt	BOL 0.58 ppt	BOL 27.1 ppt	BOL 20.4 ppt	BOL 0.77 ppt
OCDF	BOL 0.6 ppt	BOL 0.67 ppt	2964 ppt	1544 ppt	BOL 1.1 ppt
					BOL 0.47 ppt
					BOL 0.47 ppt
					BOL 0.43 ppt
					BOL 0.43 ppt
					BOL 0.43 ppt
					BOL 0.48 ppt
					BOL 0.48 ppt
					BOL 0.48 ppt
					BOL 0.48 ppt
					BOL 0.48 ppt
					BOL 0.9 ppt
					BOL 0.9 ppt
					BOL 0.9 ppt
					BOL 1.1 ppt

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Table 5-24 (Cont'd)
Ground Water Round 2 Dibenzofuran: Results

COP NAME	SITE:		86021		86021	
	POINT:		R-2		R-4	
	LAB ID #:		185706		185709	
	GC/MS DATE:		4-14-88		4-14-88	
	GC/MS TIME:		20:59		21:36	
	CW # :		1185-1		1185-2	
TCDF	2378	TCDF	BDL 0.53 ppt	BDL 0.38 ppt	BDL 0.38 ppt	BDL 0.38 ppt
PeCDF	12378	PeCDF	BDL 0.75 ppt	BDL 0.36 ppt	BDL 0.36 ppt	BDL 0.36 ppt
PeCDF	23478	PeCDF	BDL 0.75 ppt	BDL 0.43 ppt	BDL 0.43 ppt	BDL 0.43 ppt
PeCDF	123478	PeCDF	BDL 0.75 ppt	BDL 0.43 ppt	BDL 0.43 ppt	BDL 0.43 ppt
HeCDF	123478	HeCDF	BDL 0.83 ppt	BDL 0.48 ppt	BDL 0.48 ppt	BDL 0.48 ppt
HeCDF	123678	HeCDF	BDL 0.83 ppt	BDL 0.48 ppt	BDL 0.48 ppt	BDL 0.48 ppt
HeCDF	124678	HeCDF	BDL 0.83 ppt	BDL 0.48 ppt	BDL 0.48 ppt	BDL 0.48 ppt
HeCDF	123789	HeCDF	BDL 0.83 ppt	BDL 0.48 ppt	BDL 0.48 ppt	BDL 0.48 ppt
HeCDF	1234678	HeCDF	8.2 ppt	BDL 0.54 ppt	BDL 0.54 ppt	BDL 0.54 ppt
HeCDF	1234789	HeCDF	1.9 ppt	BDL 0.56 ppt	BDL 0.56 ppt	BDL 0.56 ppt
OCDF		OCDF	BDL 1.2 ppt	BDL 0.54 ppt	BDL 0.54 ppt	BDL 0.54 ppt
			14.4 ppt	BDL 0.97 ppt	BDL 0.97 ppt	BDL 0.97 ppt

AR300309



LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

BELOW DETECTION LIMIT

LOCATION OF NEW MONITORING WELLS



FIGURE 5-22

HAVERTOWN PCP SITE HAVERTOWN, PA

TOTAL DIOXIN ISOMERS (ppt)
GROUNDWATER-ROUND 2

Drawn JCS	checked JST	date 5-20-88	drawing no. 86021-023-AA
T. O. Wright Associates, Inc. earth resource consultants			

T03440-6021

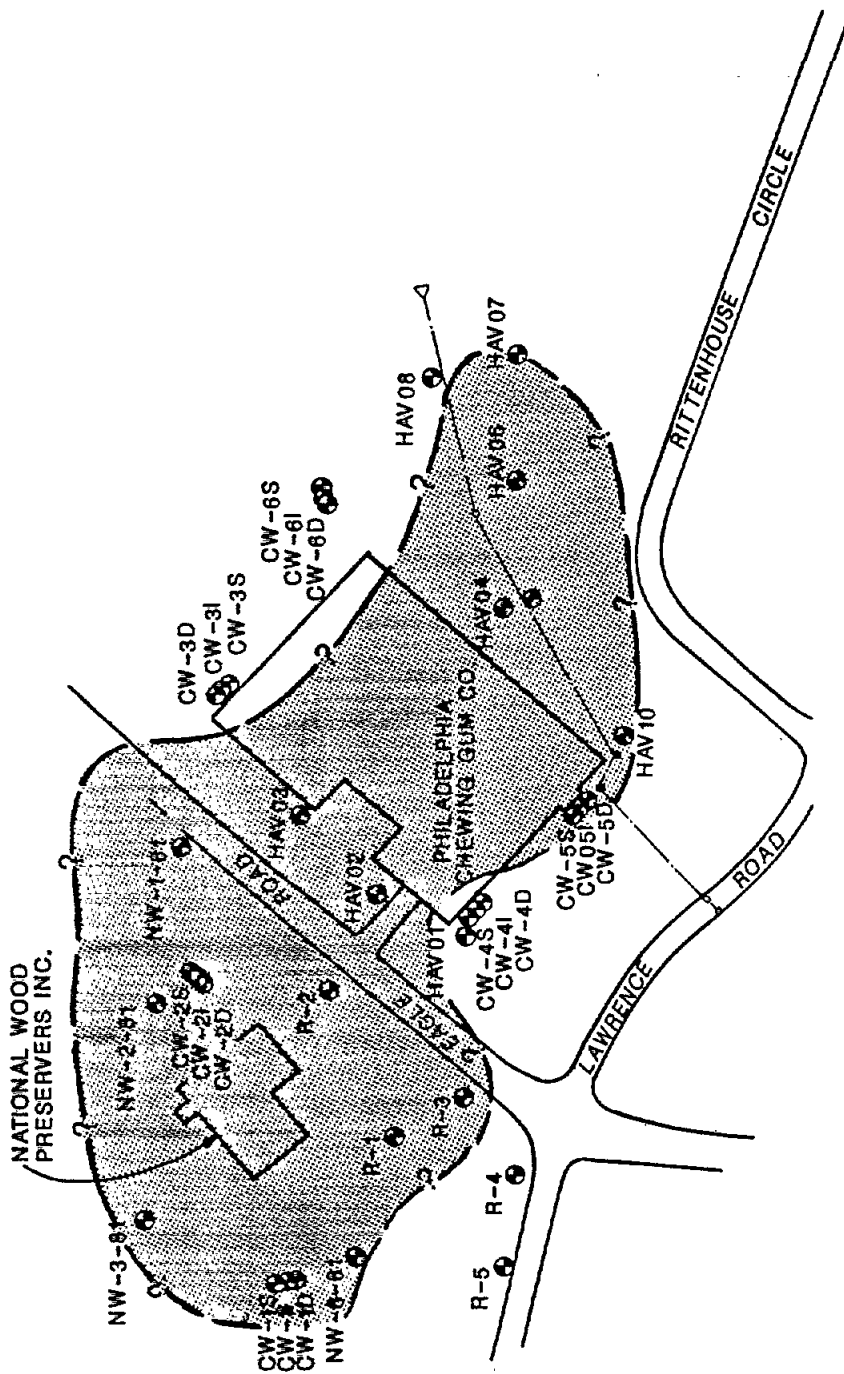
groundwater derived from wells with contaminated oil in them do not necessarily have the highest dissolved dioxin concentrations.

Dioxin data from the newly installed monitoring wells indicated that dioxin was not detected in the bedrock wells at these locations. Based upon the data at this time, the dioxin contamination appears to be present only in the shallow and some intermediate-depth cluster wells, which are geologically situated in the saprolite units. From this sampling round (round #2) and the preliminary sampling round (round #1) data, an estimation of the groundwater contaminated by dioxin has been made. The shaded area of Figure 5-23 represents the estimated shallow groundwater area affected by contamination from dioxin. Note that the contamination appears to extend beyond the present monitoring well network. For example, relatively elevated quantities of dioxin exist in the groundwater at NW-1-81. Additionally, wells HAV-05, HAV-07, and HAV-10 indicate that dioxin contamination in the groundwater extends downgradient of the storm sewer and past the present monitoring well network.

It was originally believed that the presence of dioxin in the groundwater samples was the result of dioxin adhering to fine sediments in the water samples which were analyzed. As dioxin has a very low solubility, this would seem to account for its presence in the water. However, this does not appear to be the case as no correlation between dioxin concentration and observed turbidity could be found. Therefore, the dioxin detected by the analysis appears to be the result of small amounts of dissolved oil which may be present in the water samples, which went undetected because of the detection levels of the other analytes.

AR300311

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LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

LOCATION OF NEW MONITORING WELLS

ESTIMATED AREA OF DIOXIN CONTAMINATION

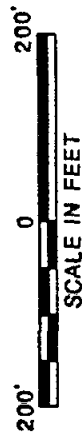


FIGURE 5-23

HAVERTOWN PCP SITE HAVERTOWN, PA

ESTIMATED DIOXIN CONTAMINATION
IN GROUNDWATER

Drawn: CJS
Checked: JST
Date: 5-20-88
Drawing no.: 86021-025-AA

R. O. Wright & Associates, Inc.
Environmental Consultants
1000 Locust Street, Suite 200
Philadelphia, PA 19106

AR300312

T03440-6021

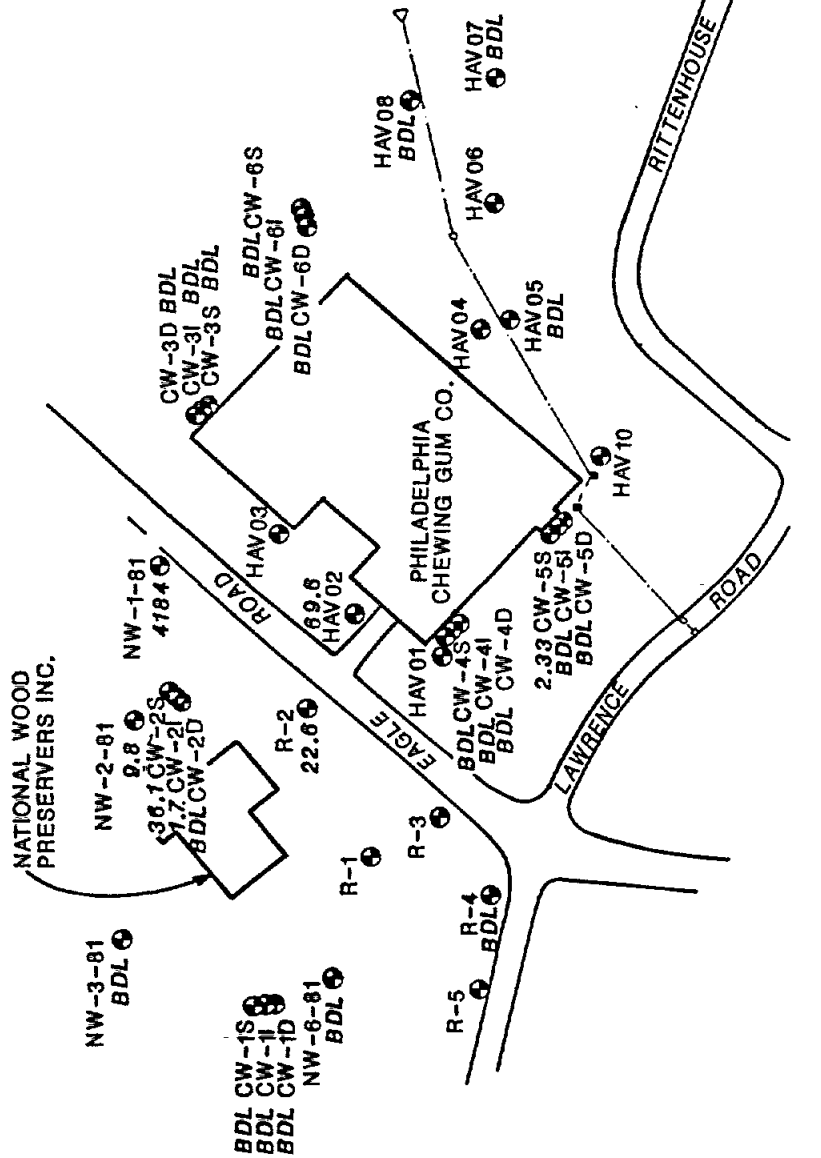
Dibenzofuran isomers were identified in the groundwater samples from round #2 and consisted primarily of octa-, hepta-, and some amounts of hexa-chlorinated dibenzofurans. Figure 5-24 depicts the distribution of total dibenzofuran isomers in the groundwater samples from round #2. Levels of total dibenzofuran were elevated in wells R-2 and HAV-02 (22.6 and 69.6 ppt, respectively), with a significant level of dibenzofuran present in NW-1-81 (4184 ppt). This pattern is similar to the total dioxin concentrations discussed previously. Small amounts of dibenzofuran were identified in NW-2-81 (9.8 ppt) and in CW-5S (2.33 ppt). With the exception of one location, NW-1-81, and possibly at HAV-10 (not sampled), it would appear that the presence of dibenzofuran is within the confines of the present monitoring well network. Although not certain, it would appear that the dibenzofurans are present in the saprolite units as are the dioxins. The presence of dioxin and dibenzofuran isomers was not identified in known bedrock monitoring wells.

No correlation appears to exist between the presence of oil in a well and high dibenzofuran levels. Likewise, no correlation exists between observed turbidity and dibenzofuran contamination.

5.3.6 Affected Area

5.3.6.1 Immiscible Hydrocarbon Plume - Beginning as early as 1953 with the initial reports of pollution in Naylor's Run, the focus of contamination at the Havertown PCP site has been on a subsurface oil plume. Using measurements of oil thicknesses in their wells, previous investigators constructed an oil thickness map for the Havertown PCP site. The oil plume was identified as having an elliptical shape whose major axis was parallel to the easterly groundwater flow direction. By estimating a porosity

AR300313



LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

BELOW DETECTION LIMIT

LOCATION OF NEW MONITORING WELLS

BDL

CW

FIGURE 5-24

HAVERTOWN PCP SITE HAVERTOWN, PA

TOTAL DIBENZOFURAN ISOMERS (ppt)
GROUNDWATER ROUND 2

Drawn CCS
Checked JST
Date 5-20-88
86021-026-AA

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earth resources
Philadelphia, Pennsylvania

AR300314

T03440-6021

(15 to 25 percent) and calculating an approximate area (4.5 acres), the volume of oil in the subsurface was projected to range between 350,000 to 600,000 gallons.

Since these initial investigations at the Havertown PCP site, new methods of using oil thickness measurements in monitoring wells to estimate the quantity of oil on the water table surface have been developed. According to Blake and Hall (1984), the thickness of oil which is measured in a monitoring well does not represent the amount of oil present in the surrounding aquifer. Rather, the measured oil thickness in the monitoring well will be substantially greater than the actual oil thickness in the formation.

In unconsolidated water table aquifers, the well thickness error can be explained by the method of oil migration in the aquifer. Because of the difference in the specific gravities and the interfacial forces between the two immiscible fluids (oil and water), the oil will eventually position itself along the upper contact of the capillary fringe. When a monitoring well enters the groundwater table, the capillary fringe, formed by the molecular attraction between soil particles and water, is removed. The water surface which then forms, and is measured, in a monitoring well is the level in the soil where the water (fluid) pressure equals atmospheric pressure (i.e. the water table). Therefore, when the oil positions itself on top of the capillary fringe, it attains a more elevated position in the formation, with respect to the water level in the monitoring well and will enter the well until the thickness of oil in the well creates pressure great enough to overcome the entry pressure of the oil. In addition, the oil will depress the water surface in

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the well until the buoyant force counters the weight of the hydrocarbon, as shown by Figure 5-25.

Based on experiments by Blake and Hall (1984), an estimate of the true oil thickness on the aquifer may be obtained by measuring the apparent thickness of oil in the well (AT) and subtracting from it the calculated thickness of oil in the well below the water table and the height of the capillary fringe.

This procedure was used to estimate the oil thickness on the aquifer in the vicinity of monitoring well R-2. From REWAI's water and oil level measurements taken on March 17, 1988, the elevations for the oil/air interface and the oil/water interface were determined. Using the specific gravity of the oil, the corrected water table elevation was calculated as described in Section 5.3.4.4.1. Referring to Figure 5-26, the apparent thickness of oil in the well (AT) was calculated by determining the difference between the elevations of the oil/air interface and the oil/water interface (4.1 feet). The thickness of oil below the corrected water table (Twt) was then determined (3.68 feet) and subtracted from the AT yielding the thickness of the capillary fringe plus the mobile and immobile oil (0.42 feet). In order to provide an estimate of the oil thickness present on the aquifer in the vicinity of R-2, a capillary fringe thickness was estimated based on fine sand soil texture from Fetter, 1980 (0.25 feet). Subtracting the estimated capillary fringe height (0.25 feet) from the capillary fringe plus the mobile and immobile oil thickness (0.42 feet) yields an estimate of the oil present on the aquifer at R-2 of 0.17 feet or 2 inches. It must be stressed that this result is only an

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LEGEND

P PRESSURE, GREATER, EQUAL TO,
OR LESS THAN ATMOSPHERIC

Po **FLUID DENSITY, OIL**

Pw **FLUID DENSITY, WATER**

P1 FLUID PRESSURE OF OIL

P2 FLUID PRESSURE OF WATER

P14P2 FLUID PRESSURE EQUILIBRIUM
NOT ESTABLISHED

✓ - WATER TABLE

(AFTER BLAKE AND HALL, 1984)


FIGURE 5-25

HAVERTOWN PCP SITE

HAVERTOWN, PA

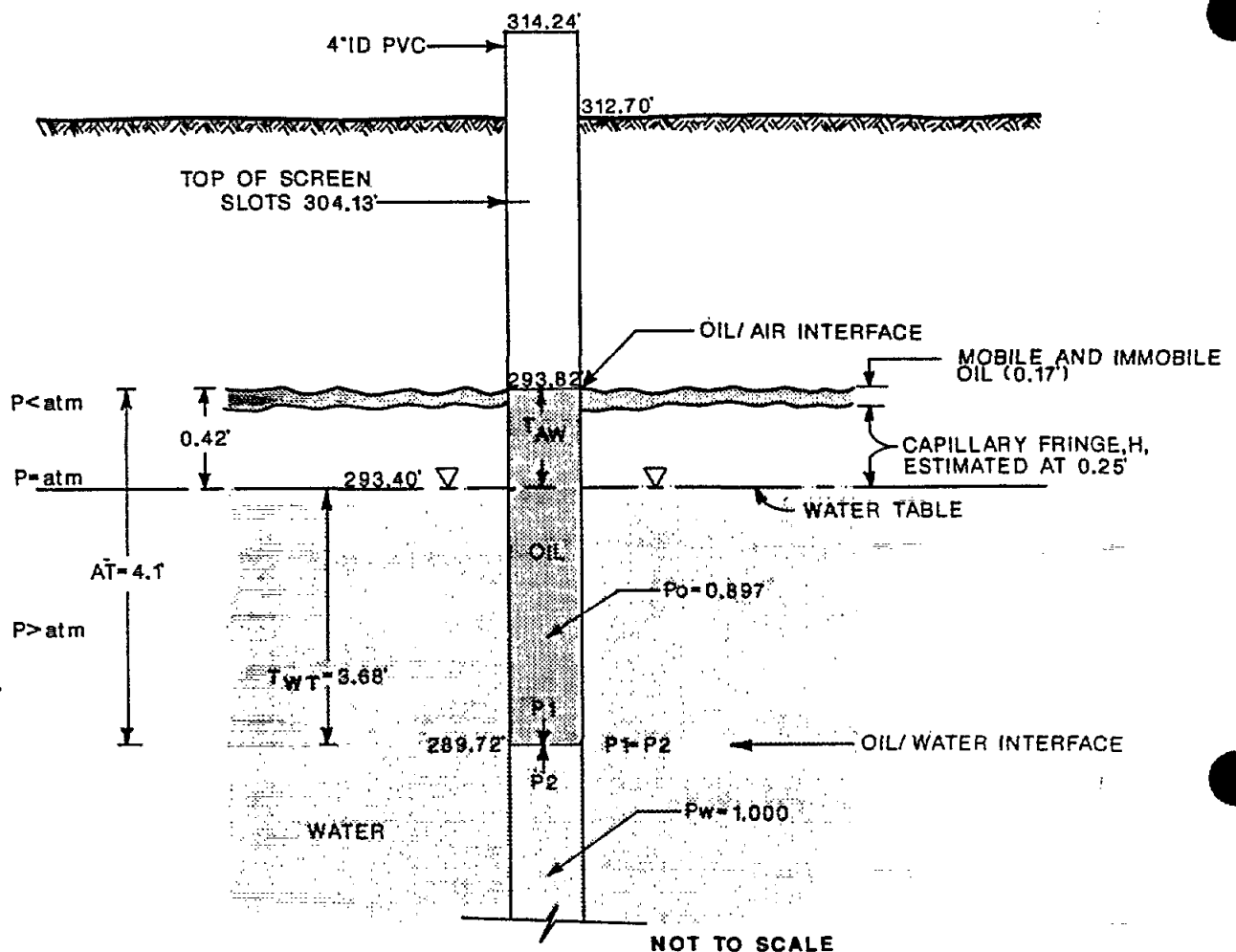
OIL MOVEMENT INTO MONITORING WELL

drawn S.S.	approved JWW	drawing no.
checked JST	date 5-6-88	86021-019-AA

 **r. e. wright associates, inc.**
earth resources consultants
middletown pennsylvania

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earth resources consultants
middletown pennsylvania

MONITORING WELL R-2



LEGEND

AT	APPARENT OIL THICKNESS IN MONITORING WELL (FEET)
atm	ATMOSPHERIC
H	HEIGHT OF CAPILLARY FRINGE (FEET) ESTIMATED BASED ON SOIL TEXTURE (FETTER, 1980)
T _{WT}	THICKNESS OF OIL BELOW WATER TABLE
T _{AW}	THICKNESS OF OIL ABOVE WATER TABLE $T_{AW} = AT(1 - P_o)$
P _o	FLUID DENSITY, OIL
P _w	FLUID DENSITY, WATER
P ₁	PRESSURE, OIL
P _a	PRESSURE, WATER
P _{atm}	PRESSURE, ATMOSPHERIC


(AFTER BLAKE AND HALL, 1984)

FIGURE 5-26

HAVERTOWN PCP SITE

HAVERTOWN, PA.

ESTIMATED OIL THICKNESS
CALCULATION (3/17/88 DATA)

drawn <i>ABS</i>	approved <i>JNW</i>	drawing no.
checked <i>JST</i>	date <i>5-4-88</i>	86021-018-AA
 r. e. wright associates, inc. earth resources consultants middletown pennsylvania		

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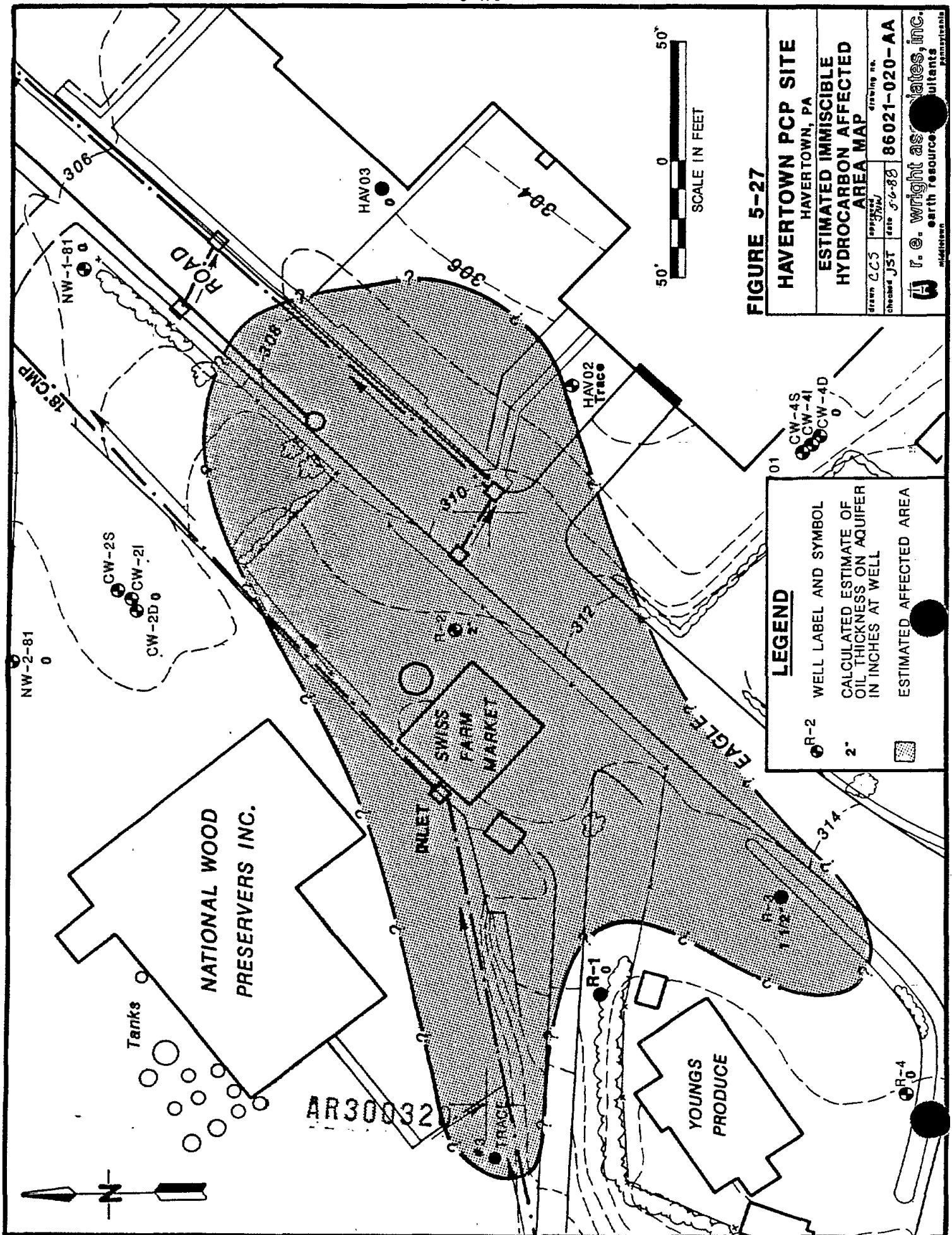
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approximation. Without knowing the height of the capillary fringe, a refined estimate of oil thickness cannot be made.

It is important to note that the measured thickness of oil in a well at the Havertown PCP site does not in itself reflect the extent of oil contamination on the water table. Therefore, by correcting for the actual thickness of oil in the aquifer, it is clear that the potential for free-floating immiscible oil which may be present in the subsurface is significantly less than the 350,000- to 600,000-gallon estimate from previous investigations.

To demonstrate this, the amount of free-floating immiscible oil has been estimated using Figure 5-27, which is a plot of the estimated boundary of the immiscible hydrocarbon plume and calculated aquifer oil thicknesses at spot locations. The affected area in this figure has been estimated to be approximately 45,000 square feet, or about 1.03 acres. If an average oil thickness of 0.083 feet (1 inch) is assumed to be present over the affected area, and an estimated porosity of 21 percent, previously presented in Table 5-12, the estimated amount of free-floating immiscible oil would be approximately 6,000 gallons. Because the highly irregular capillary fringe would tend to alter the thickness of the oil plume significantly, making an "average" value difficult to arrive at, the reliability of the 6,000-gallon estimate is undetermined. However, this assessment clearly indicates that substantially less free-floating immiscible oil is present at Havertown than previously believed.

As no determination of the amount of oil which has adhered to the soil grains within the zone of water table fluctuation has been made, no estimate of the oil immobilized in this area has been



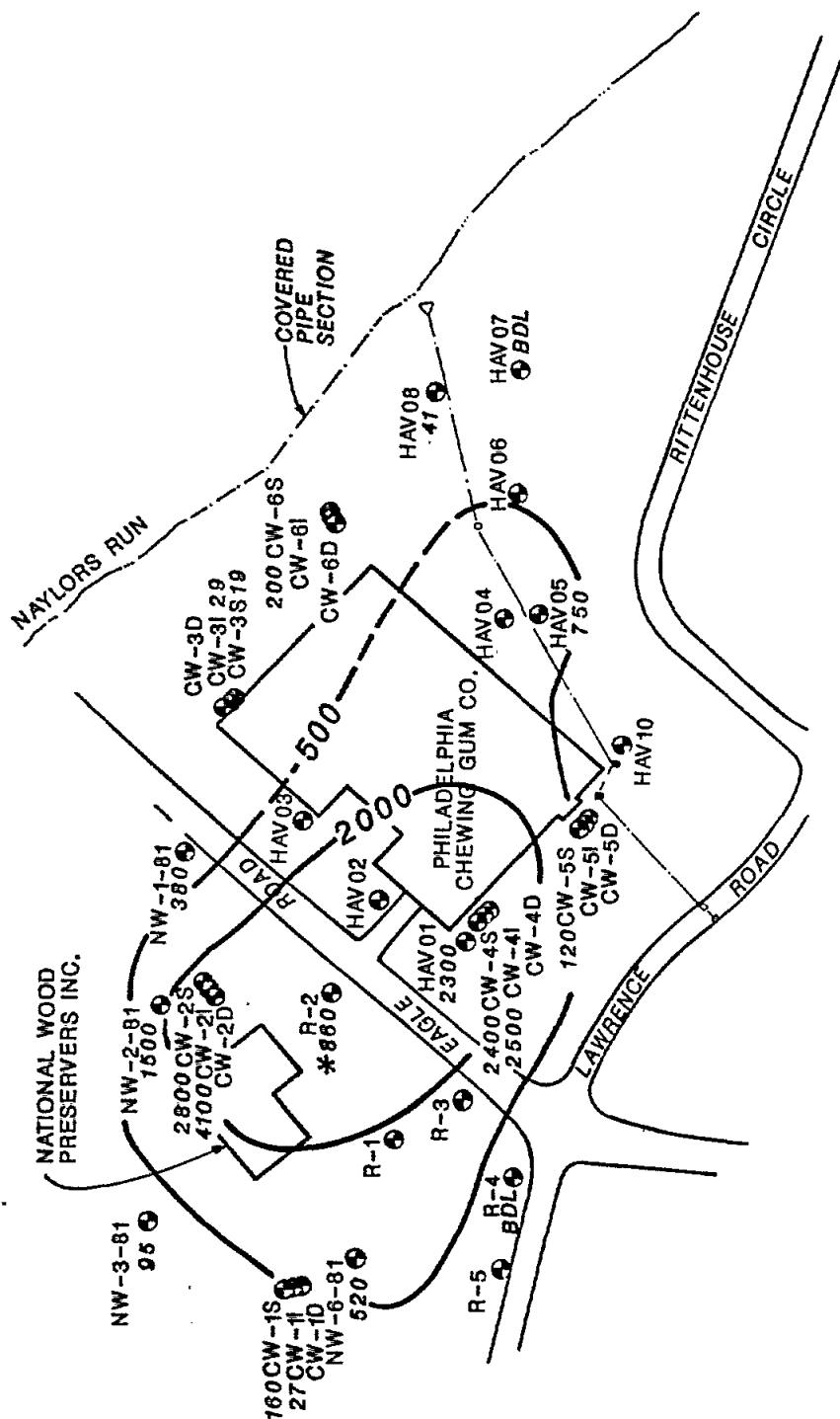
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made. The amount could be considerable based upon past REWAI experience and should be addressed during site remediation planning.

5.3.6.2 Dissolved Hydrocarbon Plume - As described in Section 5.3.5, water-soluble chemical contaminants have been identified in the groundwater at the Havertown PCP site. The contaminants apparently originate from sources of gasoline/fuel oil and solvents/degreasers.

A review of the gasoline/fuel oil component concentrations in the groundwater indicates that the most probable contaminant source is from the subsurface waste fuel oil residing on the surface of the water table. Since the fuel oil was originally used at NWP prior to its disposal, the presence of pentachlorophenol (PCP) in the oil, as a preservative, would allow it to be used to trace the extent of groundwater contamination from dissolved chemicals. The use of PCP as a positive indicator of the dissolved contaminant plume, however, would yield a conservative depiction of the affected area because of, among others, the relatively low solubility of PCP in water (14 mg/l) and the relatively high PCP detection limit (50 ug/l), compared to other compounds reported.

Figure 5-28 depicts the dissolved PCP concentration in the groundwater in the saprolite units. As shown by the figure, 500 and 2000 ug/l PCP concentration lines were drawn to provide a rough approximation of the shape of the dissolved plume. It appears that the higher concentrations of dissolved PCP in the saprolite units occur between the NWP and PCG buildings and that the concentration of this species apparently rapidly decreases laterally with distance from this area. It is important to note that the reported concentration of PCP at well R-2A ~~AR60032~~ was



LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

ESTIMATED LOCATION OF PCP CONCENTRATION CONTOUR (ug/l)

BELOW DETECTION LIMIT

BELIEVED TO BE GREATER: CHEMICAL INTERFERENCE DURING ANALYSIS



FIGURE 5-28

HAVERTOWN PCP SITE

HAVERTOWN, PA

PENTACHLOROPHENOL
CONCENTRATION MAP (ug/l)

SAPROLITE UNITS

GROUNDWATER ROUND 2

drawn C.C.S. 5/7/88

checked J.S.T. 5/26/88

86021-039-AA

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Havertown, Pennsylvania

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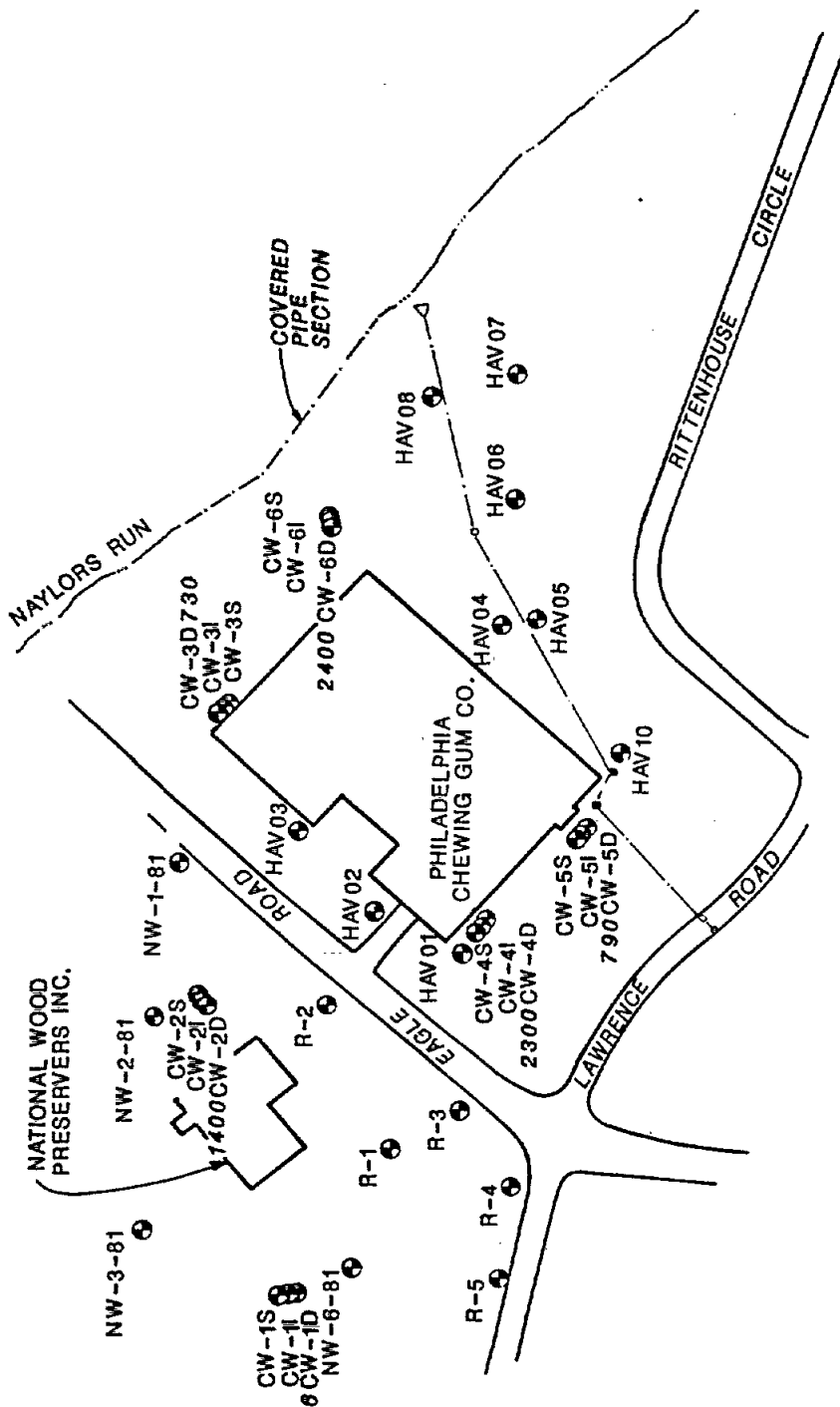
diluted 80 times and analyzed 37 days after extraction, which is within the EPA requirement of 40 days for analysis. Smaller dilutions, completed earlier, reported substantially higher PCP concentrations--namely, 5800+, 3400+, and 2700+ ug/l. Because of the high concentrations of PCP found, the interference of other chemicals, the number of dilutions required, and the instability of PCP, it is believed that this reported number (860 ug/l) is understated and not representative of the PCP concentration in the groundwater at R-2, even though proper QA/QC procedures had been used. Consequently, the 2,000 ug/l PCP isocon enshrouds well R-2.

It is apparent that dissolved PCP extends beyond the present monitoring well network, as evidenced at monitoring well HAV-05. The shape of the dissolved plume, as indicated by PCP, is elongated in the direction of groundwater flow, east-southeast. In addition, highest groundwater concentrations of dissolved PCP appear to be related to the location of the subsurface fuel oil plume, as shown previously in Figure 5-27.

A similar dissolved PCP map was produced for groundwater in the bedrock. As shown by Figure 5-29, the six CW-series bedrock monitoring wells indicate that dissolved PCP levels are significantly elevated at the NWP and PCG sites. Because of the limited number of data points, no approximation of the extent of the dissolved PCP plume in bedrock was made by contouring. However, it appears that the PCP dissolved in the bedrock groundwater also extends beyond the present monitoring well network, as evidenced by well CW-6D, the furthest downgradient deep monitoring well.

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LEGEND

● EXISTING WELL LOCATIONS

— STORM SEWER



FIGURE 5-29

HAVERTOWN PCP SITE

HAVERTOWN, PA

PENTACHLOROPHENOL
CONCENTRATION MAP (ug/l)

GROUNDWATER ROUND 2

drawn C.C.S. mapping 5/22/88

sheeted JST date 5-22-88

drawing no. 86021-040-AA

W R. O. WRIGHT & ASSOCIATES, INC.
environmental earth resources consultants
pennsylvania

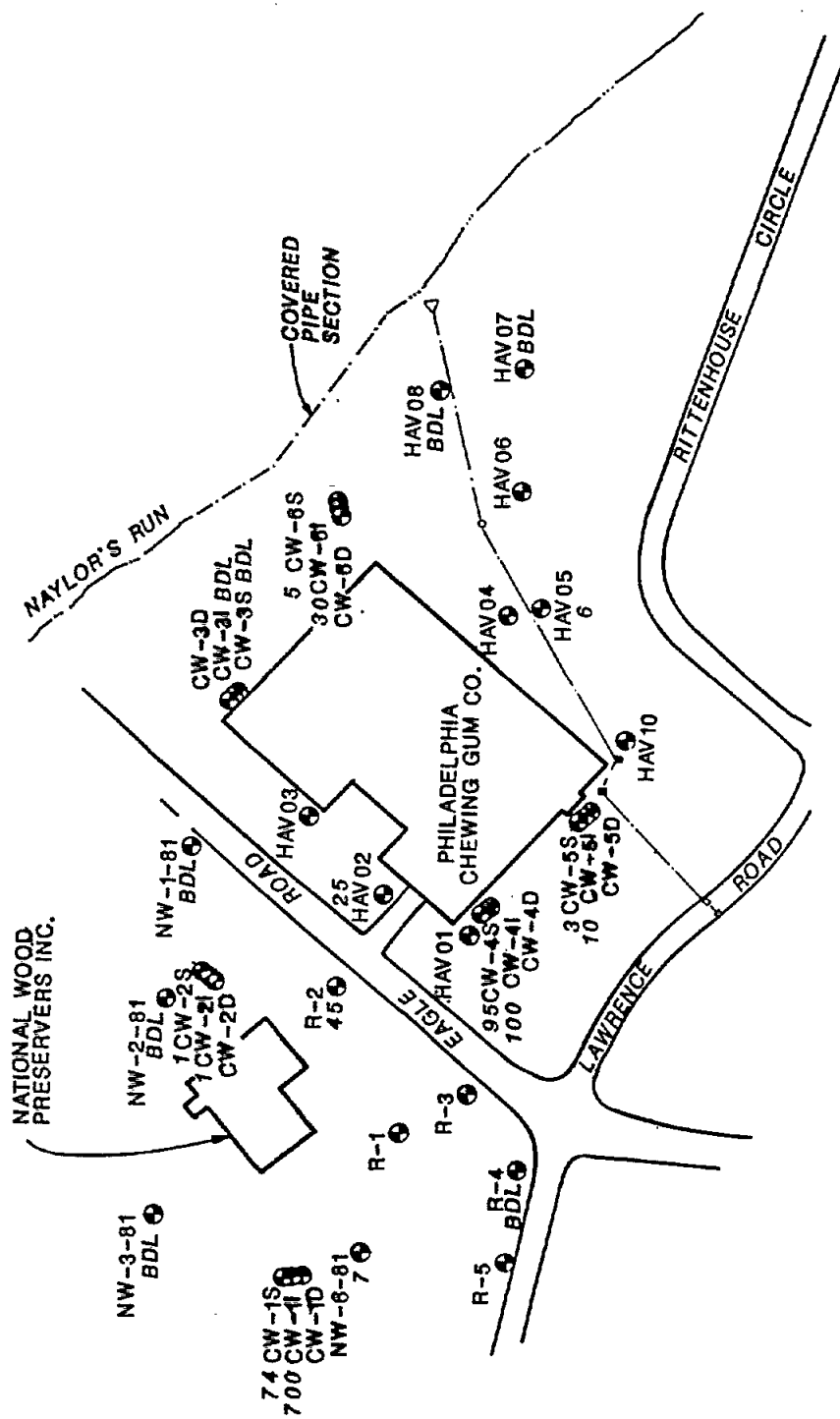
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Chemical contaminants associated with solvents and degreasers were also identified in the groundwater. These chemicals are not constituents of fuel oil, nor were they reported in use in any past or present wood-treating operation at NWP. To assess the distribution of solvent constituents in the groundwater at the site, the chemical trichloroethene (TCE) was chosen as an indicator species because of its frequency of occurrence in the groundwater chemical results. The presence of solvents in the saprolite units was assessed by plotting the reported concentrations of TCE next to their appropriate well locations, as shown by Figure 5-30. From this plot, it is apparent that solvent constituents, as represented by TCE, are present throughout the area of investigation and apparently extend beyond the present monitoring well network. The highest concentrations appear to be located in the vicinity of one of the more upgradient wells, CW-1 series. As the general groundwater flow direction is toward the east-southeast, it appears that little, if any, solvent constituents are entering the site from the north, as illustrated by Figure 5-30. To refine estimates of source areas for the solvent and degreaser constituents identified in the groundwater of the saprolite units would require additional investigation. However, it appears that one or more source areas for solvent and degreaser constituents may exist west (upgradient) of the study area.

The distribution of solvents and degreasers, as represented by TCE, was also assessed for groundwater in the bedrock. Figure 5-31 depicts the concentrations of TCE in the bedrock monitoring wells at the site and is similar to the previously presented saprolite unit figure. The highest TCE levels were identified at CW-1, which implies a source located further upgradient from the study area. Figure 5-31 also shows the

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LEGEND

● EXISTING WELL LOCATIONS

— STORM SEWER

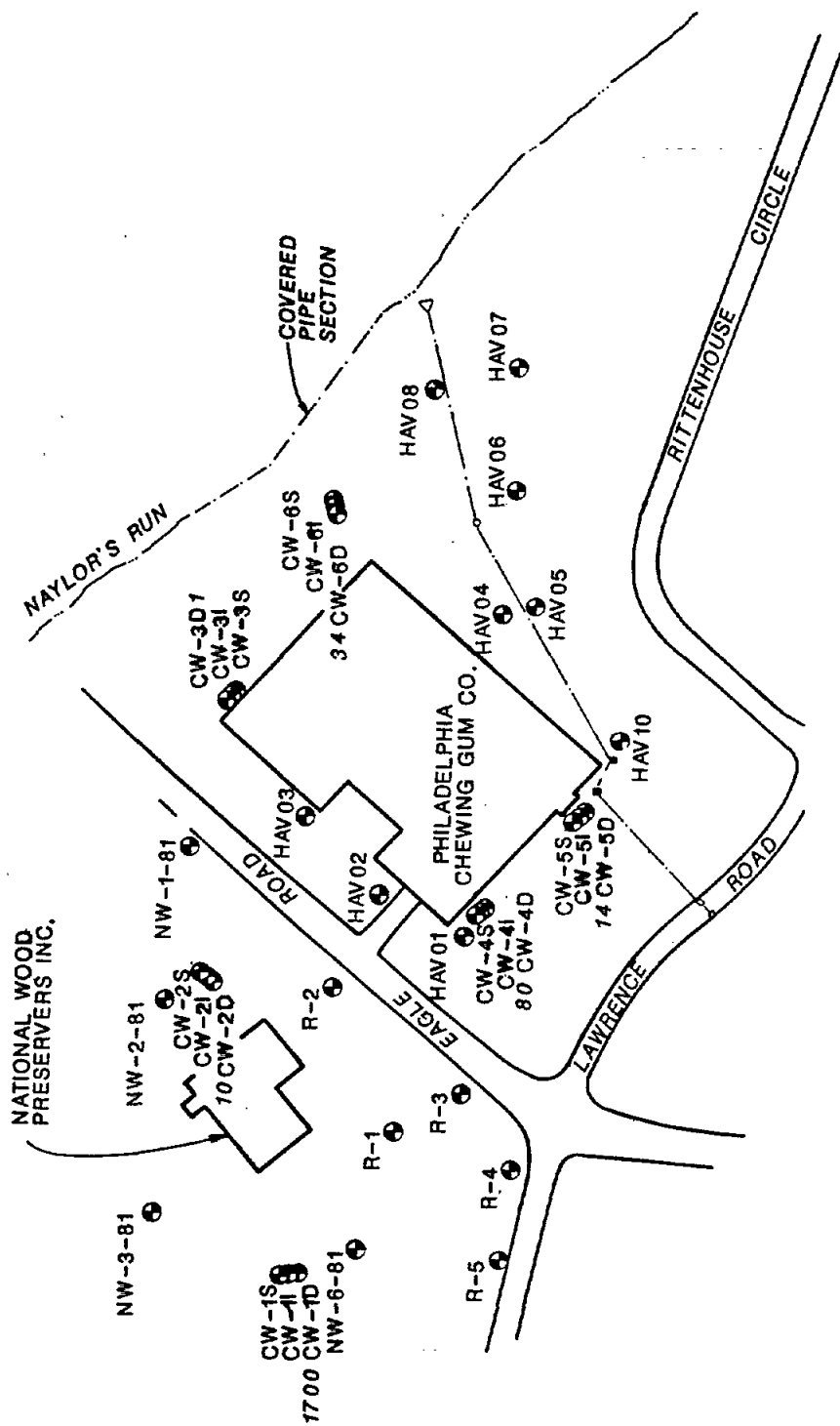
BDL BELOW DETECTION LIMIT



FIGURE 5-30

HAVERTOWN PCP SITE	
HAVERTOWN, PA	
TRICHLOROETHENE (Aug/1)	
IN THE SAPROLITE UNITS	
GROUNDWATER ROUND 2	
Drawn C.C.S. 3/20/00	Drawing no. 86021-041-AA
Checked JST date 5-31-88	
P. O. Wright Associates, Inc.	
earth resources consultants	
Pittsburgh, Pennsylvania	

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SCALE IN FEET

FIGURE 5-31

HAVERTOWN PCP SITE

HAVERTOWN, PA

 TRICHLOROETHENE (ug/l)
 IN THE BEDROCK
 GROUNDWATER ROUNO 2

drawn C.C.S. approved JST date 6-31-88 drawing no. 86021-042-AA

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LEGEND

EXISTING WELL LOCATIONS

STORM SEWER

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solvent and degreaser constituents are present beyond the present monitoring well network, as evidenced by CW-6D, which is the most downgradient deep monitoring well. In general, the groundwater in the bedrock at the study area contains elevated quantities of solvent/degreaser components.

5.3.6.3 Summary of Findings - Based upon the groundwater chemical results and the measurement and calculation of oil thickness at the Havertown PCP site, two areas of groundwater contamination were identified.

First, the existence of the subsurface floating oil plume was verified as being present beneath the site. Using fluid levels measured on April 11, 1988, calculations were performed to establish that the thickness of oil on the water table surface should be substantially less than the oil thicknesses measured in the monitoring wells. Accordingly, the volume of potentially recoverable floating oil is much less than previous investigators' estimates. A map of the estimated area affected by the floating immiscible oil has been produced, which based upon available data, indicates that the floating oil is present between NWP and PCG buildings.

Second, chemical results indicate that dissolved metals, hydrocarbons, pesticides, and isomers of dioxin and dibenzofuran exist in the groundwater at the site. Dissolved metals which were found in relatively high concentrations consisted primarily of copper, sodium, magnesium, iron, manganese, and potassium, while lower amounts of chromium, cadmium, lead, and zinc were also reported.

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VOAs consisting primarily of benzene, ethylbenzene, 1,1,1-trichloroethane, vinyl chloride, xylene, and total 1,2-dichloroethane were identified in the groundwater, along with lower concentrations of 1,2-dichloroethane, methylene chloride, toluene, 1,1,2-trichloroethane, acetone, and 1,1-dichloroethene. VOAs generally increased in concentration with depth at the CW-1, CW-5, and CW-6 series monitoring wells, while decreasing in concentration with depth at the CW-2 series wells. In addition, there was no apparent correlation between the presence of oil in the monitoring wells and increased VOA concentrations in groundwater. In addition, VOAs have migrated past the present monitoring well network.

Relatively few species of BNAs were found in the groundwater; however, the concentrations of those BNAs that were present indicate that the groundwater is substantially contaminated, with bedrock being nearly as contaminated as the saprolite. The identified BNAs overwhelmingly consisted of PCP, with lower amounts of naphthalene, 2-methylnaphthalene, phenanthrene, and approximately 15 other BNA compounds. BNA contamination apparently extends beyond the present monitoring well network.

Pesticides were found in three monitoring wells--NW-3-81, R-4, and CW-2D--consisting of delta-BHC, gamma-BHC, and/or dieldrin. There were no PCBs found above detection limits in the groundwater samples.

Oil and grease was detected in 12 of the 28 wells sampled, and results indicate a minor trend of increasing oil and grease concentrations in the bedrock, while decreasing in concentration in

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the saprolite as one moves downgradient with the flow of groundwater.

Primary dioxin isomers found include hepta-, 1234678-hepta-, and octa-dibenzo-p-dioxins, with the highest total dioxin concentration occurring in well NW-1-81. It was also determined that wells with oil in them did not necessarily have the greatest dioxin concentrations and that dioxin was not identified in any of the known bedrock monitoring wells. The distribution of dioxin in the monitoring wells indicates that dioxin has migrated beyond the present monitoring well network.

Dibenzofuran isomers such as hepta-, octa-, and some hexachlorinated dibenzofurans were identified in the groundwater, with the greatest concentrations also found in well NW-1-81. There appears to be no correlation between the presence of oil in the monitoring wells and the respective dibenzofuran concentration.

As dissolved PCP was detected in the groundwater in significant amounts, an affected area map has been produced using PCP as a tracer for the dissolved contaminant plume originating from NWP. The plume delineated by the PCP should be considered a conservative estimate of the entire plume, as other contaminants, such as VOAs, are more hydrophilic than PCP and, with their lower analyte detection levels, may enlarge the dimensions of the dissolved plume.

Apparently, both the saprolite and the bedrock units contain significantly elevated quantities of dissolved gasoline/fuel oil constituents in the groundwater. In addition, solvents and degreasers, which are not constituents of fuel oil, were also

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detected in the groundwater at the site. Their existence indicates that other contaminant sources exist in addition to the subsurface fuel oil. Such sources may include the nearby automotive repair and service stations which probably use or formerly used solvents and degreasers such as those identified in the groundwater. Both the saprolite and bedrock units are affected by the presence of elevated levels of solvent and degreaser constituents.

From the data generated by this investigation, it is clear that a substantial quantity of PCP-contaminated fuel oil is present on the water table; however, because of monitoring well spacing and slow oil migration rates, the actual extent of the oil plume is uncertain. In addition, a substantial dissolved groundwater contamination plume has been shown to exist and extend past the present monitoring well network.

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6.0 SURFACE WATER INVESTIGATION

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6.0 SURFACE WATER INVESTIGATION

6.1 Surface Water Drainage

The Havertown PCP site is drained by Naylor's Run which is a tributary to the Delaware River. Naylor's Run flows in a southeasterly direction from the site through sections of natural streambed, concrete-lined man-made channels, and various drainage pipes before entering Cobbs Creek near Lansdowne, Pennsylvania, approximately four miles southeast of the site. Cobbs Creek empties into Darby Creek which flows through the Tinicum Wildlife Preserve before entering the Delaware River.

The drainage area of concern consists of the properties of NWP, PCG, and the residential homes along Rittenhouse Circle. Surface water from these areas enters Naylor's Run through a system of natural and artificial routes.

Surface drainage from NWP flows predominantly in a northeasterly direction and is assisted by an 18-inch corrugated metal, storm sewer pipe which borders the eastern and southeastern side of the NWP property. Water enters the storm sewer pipe at inlets located near the pedestrian gate in the vicinity of Continental Motors and behind the Swiss Farm Market.

A significant amount of water has been observed to collect on numerous depressions across the NWP property, especially in the area of the main gate near Eagle Road. There, the surface water subsequently evaporates or percolates into the ground. When precipitation is significant, it was observed that a substantial amount of overland flow occurs, most of which exists on the property through the NWP main gate. This water, along with the

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water from the storm sewer, flows into a drainage ditch north of NWP which runs parallel to the abandoned railroad bed.

This drainage ditch routes water under Eagle Road and PCG's parking lot through a 24-inch, corrugated metal pipe (CMP). This pipe receives drainage from three inlets located in the PCG parking lot and joins with a 48-inch pipe carrying water from Naylor's Run above the headwall of the abandoned railroad bed just north of the PCG property. This water then travels through a 60-inch CMP before emptying into Naylor's Run.

A 36-inch CMP runs from Lawrence Road, behind PCG, in a northeasterly direction before emptying into Naylor's Run. This pipe handles surface drainage from Lawrence Road, as well as picking up drainage from two inlets located at the southwest corner of the PCG building.

Drainage from Rittenhouse Circle occurs primarily as overland flow across the grass areas, road, sidewalks, and macadam driveways. This water is caught by storm sewers and transported to Naylor's Run. Runoff from the grassy areas either percolates into the ground, evaporates, moves by overland flow to Naylor's Run, or is removed by subsurface drainage tiles installed by some Rittenhouse Circle residents to control the high water table. Drainage in the backyards of the homes bordering Naylor's Run is poor as evident by the soft and wet ground surface, which predominates during a majority of the year.

Plate 1, the site base map, depicts the storm water and sanitary sewer system which were preliminarily investigated by REWAI

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during the RI. No information is available at this time concerning the subsurface drainage tiles installed by some Rittenhouse Circle residents.

6.2 Surface Water Sampling of Naylor's Run

Surface water sampling was included as part of the RI at the Havertown PCP site. The purpose of the surface water sampling was to assess the extent of contamination in the water of Naylor's Run as a result of groundwater influent and surface water runoff. Surface water sampling was conducted on July 24, 1987. Ten surface water locations were sampled, and in addition, a duplicate sample was taken at surface water location 9 (SW-9) for QA/QC procedures.

6.2.1 Sampling Procedures and Locations

The surface water sampling began with the downstream sampling locations and continued progressively upstream to avoid stirring up sediments and consequently degrading the quality of the samples. Each sampling location was marked with a wooden stake on the stream bank and flagged. A description of the location was recorded in the field notes and the position plotted on the project base map.

Samples were collected in an area of the stream where there was a steady but nonturbulent flow of water, by immersing a sample container and filling it without disturbing any sediments. An OVA meter was used throughout the sampling to monitor for organic vapors emanating from the samples, as well as in the working zone

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of the samplers. The results of these readings were included in the field notes.

6.2.2 Field Measurement of Chemical Parameters

Field parameters were taken at each surface water sampling location and are included herein as Table 6-1. These parameters included dissolved oxygen, pH, specific conductance, and temperature. Field pH measurements were made utilizing a battery-operated pH meter with a two-buffer (4.0 and 7.0) calibration. Specific conductance was measured using a Yellow Springs Instrument (YSI) Model 33 SCT meter calibrated with a standard solution at 25°C. The immersion thermometer on the SCT meter was used for making water temperature measurements to correct measured specific conductance measurements to their equivalents at 25°C. This was completed by utilizing the formula:

$$L_R = L_T / [1 + 0.019 (T - R)]$$

where:

L_R = conductivity at 25°C (reference temperature)

L_T = conductivity at sampled temperature

R = reference temperature

T = sample temperature

(Dackombe and Gardiner, 1983, p. 154)

Dissolved oxygen was measured utilizing a YSI Model 51 D.O.-meter. This instrument provides measurement of dissolved

AR300336

Table 6-1

Surface Water Parameters

<u>Location</u>	<u>Dissolved Oxygen (mg/l)</u>	<u>pH</u>	<u>Specific Conductance (umhos/cm [25°C])</u>	<u>Temperature °(C)</u>
SW-1	5.1	6.53	431	25
SW-2	5.5	6.45	437	25
SW-3	5.5	6.30	433	25.5
SW-4	5.85	6.40	440	26
SW-5	3.7	6.10	583	22
SW-6	6.6	6.98	431	33
SW-7	7.05	6.70	432	32
SW-8	6.9	7.30	418	33.5
SW-9	7.5	7.2	428	32
SW-10	6.6	6.80	445	28

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oxygen calibrated to the oxygen in the air with regards to barometric pressure and elevation.

It is apparent from the field-measured surface water parameters that location SW-5 (storm sewer outlet) was unique among the surface water sampling locations. SW-5 had the lowest dissolved oxygen (3.7 mg/l) and pH (6.10) of the samples of surface water tested. In addition, SW-5 also had the highest specific conductance (583 umhos/cm @ 25°C) of the surface water samples. The storm sewer pipe (SW-5) apparently influences the quality of the surface water in Naylor's Run by providing effluent waters which at least affect the surface water parameters tested here.

6.2.3 Chemical Results

Samples were collected and analyzed for the Hazardous Substance List (HSL) parameters, oil and grease, and dioxin and dibenzofuran. Results of these analyses are also included in Appendix 2.

Several HSL metals were detected in the water chemistry results included as Table 6-2 from surface water samples SW-1 to SW-10. Heavy metals such as cobalt, copper, lead, silver, and thallium were detected in samples at lower concentrations than zinc, calcium, sodium, potassium, and iron. The presence of metals such as zinc and copper may be associated with NWP due to the fact that these metals are used in the wood treatment process at the site. The detection of lead could be due in part to gasoline components being washed off of parking lots, road surfaces, and/or from automotive service stations in the area. Metals which were detected at higher concentrations, such as calcium,

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Surface Water Metals Results

CL COMP-DESC	B46021				B46021				B46021				B46021				B46021			
	SITE POINT SAMPLE	SURF MAT	SW-1	SW-2	SURF MAT	SW-3	SW-4	SW-5	SURF MAT	SW-6	SW-7	SURF MAT	SW-8	SW-9	SURF MAT	SW-10	SW-11			
:	DATE	07/24/87	0	0	07/24/87	0	0	0	07/24/87	0	0	07/24/87	0	0	07/24/87	0	0			
:	DEPTH																			
:	MATRIX	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA	WA			
	METALS LAB ID #	143681	143682	143683	143684	143685	143686	143687	143688	143689	143690	143691	143692	143693	143694	143695	143696			
	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****			
M ANTIMONY		BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L	BOL	50 UG/L			
M ARSENIC		BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L	BOL	2.3 UG/L			
M BERYLLIUM		BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L	BOL	1 UG/L			
M CADMIUM		BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L	BOL	4 UG/L			
M CHROMIUM		BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L	BOL	10 UG/L			
M COPPER		BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L	BOL	8.8 UG/L			
M LEAD		BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L	BOL	2.2 M F UG/L			
M MERCURY		BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L	BOL	0.2 UG/L			
M NICKEL		BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L	BOL	32 UG/L			
M SELENIUM		BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L	BOL	7.5 UG/L			
M SILVER		BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L	BOL	9 UG/L			
M THALLIUM		BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L	BOL	1.4 UG/L			
M ZINC		BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L	BOL	503 UG/L			
M BARIUM		BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L	BOL	55 UG/L			
M IRON		BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L	BOL	2570 UG/L			
M MANGANESE		BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L	BOL	2630 UG/L			
M VANADIUM		BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L	BOL	7.2 UG/L			
M ALUMINUM		BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L	BOL	57 UG/L			
M COBALT		BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L	BOL	16 UG/L			
M MAGNESIUM		BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L	BOL	12000 UG/L			
M CALCIUM		BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L	BOL	34400 UG/L			
M SODIUM		BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L	BOL	29300 UG/L			
M POTASSIUM		BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L	BOL	5020 UG/L			

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Table 6-2 (Cont'd)

Surface Water Metals Results

CMPD CL	CMPD-DESC	METALS LAB ID #	86021 SITE POINT SURF WAT SW-8 DATE 07/24/87 DEPTH 0 MATRIX WA	86021 SURF WAT SW-9 DATE 07/24/87 DEPTH 0 MATRIX WA	86021 SURF WAT SW-10 DATE 07/24/87 DEPTH 0 MATRIX WA
101 M	ANTHONY	143030	BDL 50 U6/L	BDL 50 U6/L	BDL 50 U6/L
102 M	ARSENIC	BDL 2.3 U6/L	BDL 2.3 U6/L	BDL 2.3 U6/L	BDL 2.3 U6/L
103 M	BERYLLIUM	BDL 1 U6/L	BDL 1 U6/L	BDL 1 U6/L	BDL 1 U6/L
104 M	CADMIUM	BDL 4 U6/L	BDL 4 U6/L	BDL 4 U6/L	BDL 4 U6/L
105 M	CHROMIUM	BDL 10 U6/L	BDL 10 U6/L	BDL 10 U6/L	BDL 10 U6/L
106 M	COPPER	24 U6/L	27 U6/L	27 U6/L	20 U6/L
107 M	LEAD	1 M F U6/L	1.7 M F U6/L	2.1 M F U6/L	2 M F U6/L
108 M	MERCURY	BDL 0.2 U6/L	BDL 0.2 U6/L	BDL 0.2 U6/L	BDL 0.2 U6/L
109 M	NICKEL	BDL 32 U6/L	BDL 32 U6/L	BDL 32 U6/L	BDL 32 U6/L
110 M	SELENIUM	BDL 1.5 U6/L	BDL 1.5 U6/L	BDL 1.5 U6/L	BDL 7.5 U6/L
111 M	SILVER	9.9 U6/L	BDL 9 U6/L	BDL 9 U6/L	BDL 9 U6/L
112 M	THALLIUM	BDL 1.4 U6/L	BDL 1.4 U6/L	BDL 1.4 U6/L	BDL 1.4 U6/L
113 M	ZINC	52 U6/L	326 U6/L	324 U6/L	44 U6/L
114 M	BARIUM	31 E U6/L	31 E U6/L	31 E U6/L	34 E U6/L
115 M	IRON	14 U6/L	257 U6/L	12 U6/L	150 U6/L
116 M	MANGANESE	36 U6/L	31 U6/L	29 U6/L	85 U6/L
117 M	VANADIUM	9.5 U6/L	9.9 U6/L	10 U6/L	9.8 U6/L
118 M	ALUMINUM	BDL 57 U6/L	BDL 57 U6/L	BDL 57 U6/L	BDL 57 U6/L
120 M	COBALT	5.4 U6/L	5.6 U6/L	5.5 U6/L	6.2 U6/L
121 M	MAGNESIUM	11300 E U6/L	11400 E U6/L	11000 E U6/L	11000 E U6/L
129 M	CALCIUM	35900 U6/L	35900 U6/L	35000 U6/L	36200 U6/L
130 M	SODIUM	30100 E U6/L	31000 E U6/L	29800 E U6/L	29100 E U6/L
131 M	POTASSIUM	4250 U6/L	5240 U6/L	5150 U6/L	4760 U6/L

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